

Case 8586

MAJOR CHANGES TO EXISTING NMOCD ORDER R-333 (AS AMENDED) AS INDICATED IN PROPOSED NEW ORDER:

- 1. Deliverability Tests required for wells in prorated pools on biennial basis.
- 2. Shut-in pressures required for wells in non-prorated pools on biennial basis.
- Page 2 3. The deliverability test year shall be the same as the calendar year.
- Page 2 4. Wells on multiple well gas proration units (as Blanco Mesaverde Pool or Basin Dakota Pool) will be "exempt" from deliverability testing on a Gas Proration Unit basis only at 2000 MCF/Month.
- Page 5 5. Wells shut-in for over production may be produced for deliverability test purposes after the operator notifies the Division District office.
- Page 6 6. Restriction on flow interruptions during the conditioning period are eased slightly.
- Page 7 7. The 7-day shut-in pressure may be measured at a time during the current testing season other than immediately following the test flow period.
- Page 10 8. Deliverability pressure (P_d) assigned as a percentage of the 7-day shut-in pressure to be adjusted in each pool to more nearly approximate the pool average operating conditions.
- Page 10 9. The table of friction factors has been modified from the manual entitled "Pressure Loss Due To Friction" for San Juan Basin only slightly.
- Page 13 10. The 7-day shut-in pressure for wells in non-prorated gas pools to be filed with the Division on NMOCD Form C-125.

It is proposed that the entire testing order, necessary tables, formulas, examples of use of data, forms, examples of completed forms for any testing required in the San Juan Basin area of New Mexico be combined into a booklet for publication by the New Mexico Oil Conservation Division for use by the public.

Case 8586

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Application of the OCD on its own motion for ~~re~~ rescission of Division Order No R-333, as amended, and for recodification ~~and~~ amendment, and issuance of the gas well test requirements for the San Juan Basin Area in San Juan, San Juan, Rio Arriba and McKinley Counties, New Mexico. Applicant in the above styled cause seeks to organize the testing rules contained in Order NO R-333, as amended, and to amend certain provisions of said rules including but not limited to designation of types of tests to be conducted, amending the test year, amending test procedures and tables, providing for measurement of shut-in pressures, and amending the deliverability pressure. (Copies of the proposal are available at all Division offices)

From the desk of:
DELORES S. THOMAS

Case 8586

From Bob Manning - El Paso
Natural Gas Co.

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EPNG

Name of Company

INTER-OFFICE TRANSMITTAL SLIP

TO MR. STAMETS

AT

FOR

Approval	Your Information
Reply Please	Necessary Attention
See Me Please	Return As Requested
Your Signature	Investigate And Report
Note And File	Immediate Action Desired
Note And Return	Read And Destroy
Your Comments	Prepare For Me
More Details	Draft Of Suggested Reply
Advise Please	Initial And Forward

REMARKS:

DATE
4-2-85

FROM
John F. Eichelmann, III

El Paso
Natural Gas Company

P. O. BOX 1392
EL PASO, TEXAS 79978
PHONE 915-541-2600

April 2, 1985

Mr. R. L. Stamets, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Dear Mr. Stamets:

At the last meeting of the NMOCD Deliverability Test Committee held in Farmington on March 5 & 6, 1985, it was decided by members at that meeting to ask that a hearing be set whereby our proposed changes can be presented to the Division and all other interested parties.

As Chairman of the NMOCD Deliverability Test Committee I respectfully request a hearing be called by the Division at its own request, at your earliest convenience, for this data to be presented. My thoughts are for me to present the Committee's report using your attorney, and of course this would be subject to any cross examination. Following the committee report, any company or person desiring to present testimony could then tell their story. If El Paso has something different to present, we would have our own attorney for that. If this meets with your approval, can we go for the April 24, 1985 hearing date?

A data sheet to "headlight" the main changes proposed in this revision of Order R-333 is being prepared and a copy of our proposed order will be submitted to you soon.

Additional information will be submitted upon your request.



H. L. Kondrick

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