

Corinne B. Grace

POST OFFICE BOX 1418
CARLSBAD, NEW MEXICO 88220

(505) 887-5581

April 18, 1985

Mr. J. T. Sexton
District Supervisor
Oil Conservation Commission

Re: Poco Loco #1, Operator
Corinne Grace
Sec. 8, T.15S., R.30E.,
Chaves Co., New Mexico

Dear Sir:

We have received a notice from Phillips Petroleum Company (copy enclosed) stating they intend to shut-in the above captioned well. We respectfully apply for an exclusion pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission and hereby submit briefly our reasons for not wanting to shut this well in.

1. It took 8 months to get this well in production because of the difficult time we had in unloading the water. It finally became necessary to institute the use of a pump jack for the purpose of unloading the water since neither swabbing nor the use of coil tubing with nitrogen were effective.

2. Cost involved in getting the well back in production is prohibitive.

3. This well has a very weak bottom-hole pressure, an currently produces at a rate of 94 MCF per day.

4. Damage to formation by producted water.

5. This well has not been shut-in since it went on the line in Jan. 1984 and we do not know how much damage might be done to the well if it is shut-in.

Thank you for your consideration in this matter.

Yours Truly,

Billy Miller

Billy Miller

Enclosure
BM/lp



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production

April 15, 1985

Pipeline Proration - Loco Hills/
Square Lake Segment - Lee Plant
Gathering System, Lea County, NM

All Operators
Loco Hills/Square Lake Segment
Lee Plant Gathering System
(Addressee List Attached)

Gentlemen:

Effective April 19, 1985, pipeline proration is being instituted on gas wells in the Loco Hills/Square Lake segment of the gathering system serving Phillips Petroleum Company's Lee Plant. Gas well proration is necessary due to the mechanical failure of a compressor located at the Square Lake Booster. Phillips is currently making diligent efforts to alleviate this problem. The attached list identifies your wells and/or leases to be shut out during this period. We anticipate curtailment will continue for at least 90 days. You will be advised when production may be resumed. Curtailment will be effected in accordance with the New Mexico Department of Energy, Oil Conservation Division memo of February 18, 1983, - "Priorities of Gas Production and Purchases" (copy attached).

Minimum production requirements for lease-hold purposes will be considered on an individual basis. Contact T. H. McLemore of this office, telephone number (915) 367-1257, if such circumstances exist on your properties.

Your cooperation is appreciated.

Very truly yours,

E. E. Clark, Agent

EEC/THM/LS/kjw
REG3.1/loco

Attachment

cc: New Mexico Department of Energy
Oil Conservation Division - Santa Fe, NM
New Mexico Department of Energy
Oil Conservation Division - Artesia, NM
U. S. Department of the Interior, MMS, Carlsbad, NM
Land Commissioner, State of New Mexico - Santa Fe, NM

Phillips Petroleum Company
Loco Hills/Square Lake Segment
Lee Plant Gathering System

(Addressee List)

Amoco Production Company
P. O. Box 68
Hobbs, New Mexico 88240

Anadarko Production Company
P. O. Box 608
Eunice, New Mexico 88231

Dalport Corporation
3304 Trailing Heart Rd.
Roswell, New Mexico 88201

Depco, Inc.
800 Central
Odessa, TExas 79761

Grace, Corrine
P. O. Box 1418
Carlsbad, New Mexico 88220

Maralo, Inc.
P. O. Box 832
Midland, Texas 79702

McClellan Oil Corporation
P. O. Drawer 730
Roswell, New Mexico 88202

Moroilco, Inc.
P. O. Drawer 1
Artesia, New Mexico 88210

Phillips Oil Company
4001 Penbrook St.
Odessa, Texas 79762

Phillips Petroleum Company
4001 Penbrook St.
Odessa, Texas 79762

Tipton, Dwight A.
P. O. Box 1597
Lovington, New Mexcio 88260



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 208
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87201
505 827-3400

MEMORANDUM

TO: ALL OPERATORS AND ALL GAS PURCHASERS
FROM: JOE D. RAMEY, DIVISION DIRECTOR *JDR*
SUBJECT: PRIORITIES OF GAS PRODUCTION AND PURCHASES

During periods of low demand for New Mexico gas, the following curtailment schedule should be observed:

1. Overproduced non-marginal and high capacity non-prorated gas wells
2. Non-marginal gas wells
3. Marginal and low capacity non-prorated gas wells
4. Exempt marginal gas wells
5. Casinghead gas
6. Gas wells which will be damaged by being shut-in or will require swabbing to produce after being shut-in

Those operators with wells in category No. 6 must furnish the Division with substantial proof before they will qualify for this category.

Anyone wishing to comment on this curtailment schedule should submit written comments to this office by February 28, 1983.

Received

February 18, 1983

fd/

FEB 22 1983

Grace, Corrine
P. O. Box 1418
Carlsbad, N. M. 88220

<u>FIELD/LEASE</u>	<u>COUNTY</u>	<u>U/L S-T-R</u>	<u>METER NO.</u>
<u>Double L Queen</u> Poco Loco	Chaves	8-15-30	014235

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-128
Effective 10-65

All distances must be from the outer boundaries of the Section

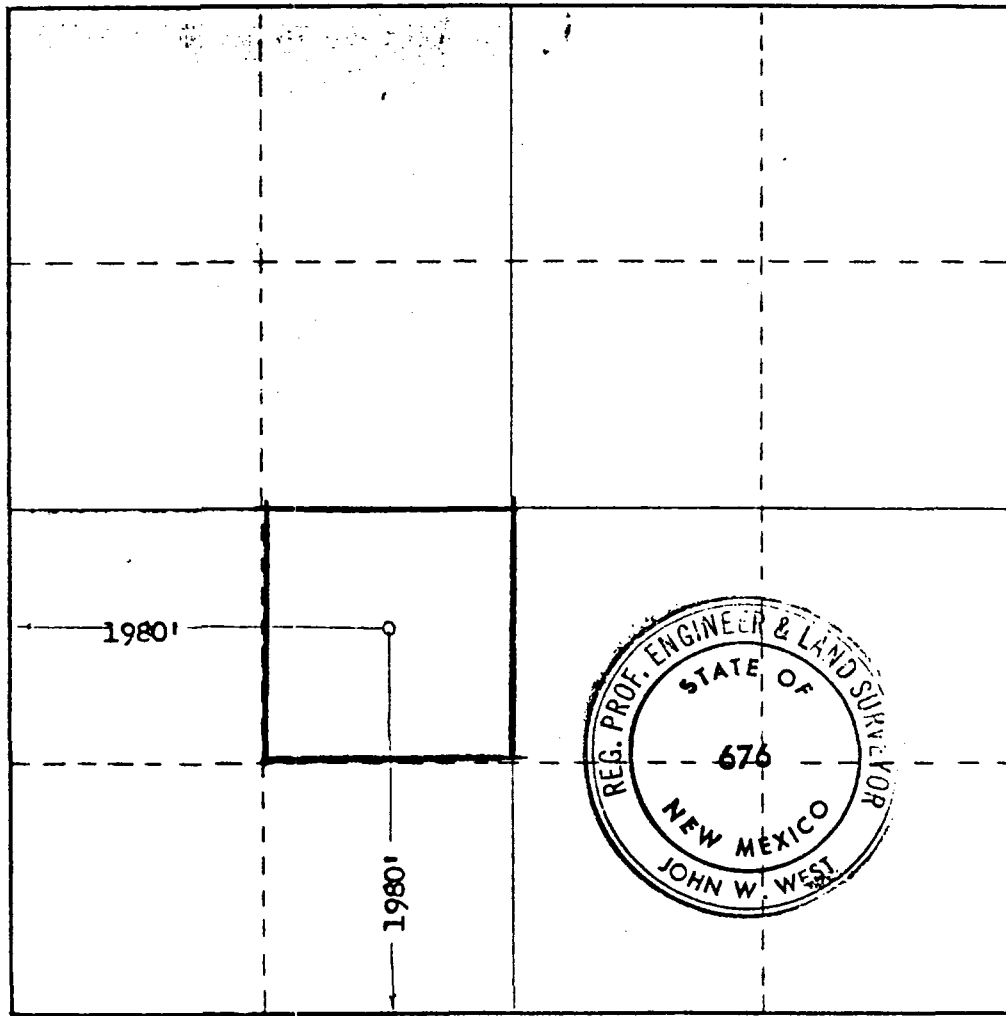
Operator CORINNE GRACE		Lease Poco Loco		Well No. 1	
Tract Letter K	Section 8	Township 15 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the south line and 1980 feet from the west line					
Ground Level Elev.	Producing Formation Queen		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Francis A. Jones*
Position _____

Agent

Company
Corinne Grace

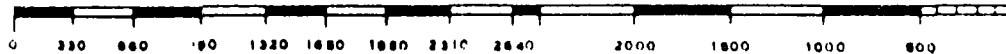
Date
April 9, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 7, 1973

Registered Professional Engineer
and/or Land Surveyor

John W West
Certificate No. **676**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Corinne Grace
3. ADDRESS OF OPERATOR
P.O. Box 1418, Carlsbad, N. Mex. 88220
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL and 1980' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL and 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐

(other) Right-of-way for Central Valley Electric Cooperative's Secondary line.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to this work.)*

Central Valley Electric Cooperative's secondary line will not cross the lease boundary and will go down the lease road to the well pad. Request permission for the above listed Electric Company to immediately install their secondary line for power for pumping unit.

5. LEASE
NM 0376785
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Poco Loco
9. WELL NO.
10. FIELD OR WILDCAT NAME
Vest Ranch Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S.W. 1/4, Sec 8, T.15S., R.30E.
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type DNA Set _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Corinne Grace TITLE Operator DATE August 11, 1983

(This space for Federal or State office use)
APPROVED BY Armand C. Lopez TITLE Chief, Branch of Fluids DATE 8/11/83
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
Aug 11 12 00 PM '83
BUREAU OF MINERAL INVESTIGATION
ROSEMONT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) 1980' FSL and 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-82 - Moved rig to location, rigged up. Swabbed well to:
unload water.

6-19-82 thru 6-24-82 Swabbing well.

6-25-82 - Acidize with MOD 101 Acid 7½%, 1500 gals. 1.3 SG balls
HAI-50, Morflo II

6-26-82 thru 6-29-82 Swabbing well.

7-1-82 - Newsco rigged to wellhead pumped nitrogen.

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW¼, Sec. 8, T. 15S, R. 30E.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type DNA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry Johnson* TITLE Field Supervisor DATE July 2, 1982

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Corinne Grace

3. ADDRESS OF OPERATOR
P. O. Box 1418 Carlsbad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FSL & 1980' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE NM 0376785	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Poco Loco	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Vest Ranch Queen	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ Sec. 8, T. 15S, R. 30E	
12. COUNTY OR PARISH Chaves	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3982	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-15-83 Moved rig to location. Rig up, swab well.
4-18-83 Moved rig to location rigged up. Swab well.
4-19-83 Rigged up Halliburton & frac well. Swab well.
4-20-83 thru 4-21-83 Swab well
5-12-83 Moved rig to location, rigged up, bled well down pulled 68 joints, sand pump, ran tubing back in hole, ran 82 rods in hole and 3½" sand pump.
5-13-83 Rigged down.
5-27-83 Striped rods and tubing out of hole. Sand pumped well.
5-28-83 Ran tubing and rods in hole spaced out pump. Rigged down.
6-9-83 Rigged up, couldn't lower tubing down any, pulled rods and tubing, sand pumped well, ran tubing in taged bottom picked up 6' hung tubing on run rods and pumped in spaced rods out, hung well in. Rig down.

Subsurface Safety Valve: Manu. and Type DNA Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Field Supervisor DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

April 23, 1982

Corinne Grace

P.O. Box 1418

Carlsbad, New Mexico 88220

Gentlemen:

Please complete the following form and return to this office within 30 days.

WELL STATUS REPORT

(To be submitted in quintuplicate on all inactive wells)

NAME AND ADDRESS OF OPERATOR

Corinne Grace
P.O. Box 1418
Carlsbad, New Mexico 88220

WELL NO. AND LEASE NAME

No 1- Poco Loco

LEASE NO.

N.M.0376785

Section 8	Township 15	Range 30
Footage Location of Well: 1980 feet from South 1980 feet from West Pool wildcat		
COUNTY Chaves		STATE N.M.

When Was Well Shut-in or Last Produced?

May, 1976

Type Well

☐

Oil Well

☒

Gas Well

☐

Temp. Abd. Well

☐

Producing Capability

3OPD ---

MCFGPD 31

BWPD ---

Date Last Tested April, 1976

Is Well Considered Capable of Production in Paying Quantities?

☒

Yes

☐

No

If Capable of Producing in Paying Quantities, Give Reasons For Not Producing Well.

Well salted up.

If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time.

Going to dissolve salt and work on well.

What Are Future Plans For Operating Well (Include Estimated Dates)?

As above, dissolve salt and clean out well and get back on production by end of July, 1982.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner

DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

Corinne B. Grace

POST OFFICE BOX 1418
CARLSBAD, NEW MEXICO 88220

(505) 887-5581

April 18, 1985

Mr. J. T. Sexton
District Supervisor
Oil Conservation Commission

Re: Poco Loco #1, Operator
Corinne Grace
Sec. 8, T.15S., R.30E.,
Chaves Co., New Mexico

Dear Sir:

We have received a notice from Phillips Petroleum Company (copy enclosed) stating they intend to shut-in the above captioned well. We respectfully apply for an exclusion pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission and hereby submit briefly our reasons for not wanting to shut this well in.

1. It took 8 months to get this well in production because of the difficult time we had in unloading the water. It finally became necessary to institute the use of a pump jack for the purpose of unloading the water since neither swabbing nor the use of coil tubing with nitrogen were effective.

2. Cost involved in getting the well back in production is prohibitive.

3. This well has a very weak bottom-hole pressure, an currently produces at a rate of 94 MCF per day.

4. Damage to formation by produced water.

5. This well has not been shut-in since it went on the line in Jan. 1984 and we do not know how much damage might be done to the well if it is shut-in.

Thank you for your consideration in this matter.

Yours Truly,

Billy Miller

Billy Miller

Enclosure
BM/lp



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production

April 15, 1985

Pipeline Proration - Loco Hills/
Square Lake Segment - Lee Plant
Gathering System, Lea County, NM

All Operators
Loco Hills/Square Lake Segment
Lee Plant Gathering System
(Addressee List Attached)

Gentlemen:

Effective April 19, 1985, pipeline proration is being instituted on gas wells in the Loco Hills/Square Lake segment of the gathering system serving Phillips Petroleum Company's Lee Plant. Gas well proration is necessary due to the mechanical failure of a compressor located at the Square Lake Booster. Phillips is currently making diligent efforts to alleviate this problem. The attached list identifies your wells and/or leases to be shut out during this period. We anticipate curtailment will continue for at least 90 days. You will be advised when production may be resumed. Curtailment will be effected in accordance with the New Mexico Department of Energy, Oil Conservation Division memo of February 18, 1983, - "Priorities of Gas Production and Purchases" (copy attached).

Minimum production requirements for lease-hold purposes will be considered on an individual basis. Contact T. H. McLemore of this office, telephone number (915) 367-1257, if such circumstances exist on your properties.

Your cooperation is appreciated.

Very truly yours,

E. E. Clark, Agent

EEC/THM/LS/kjw
REG3.1/loco

Attachment

cc: New Mexico Department of Energy
Oil Conservation Division - Santa Fe, NM
New Mexico Department of Energy
Oil Conservation Division - Artesia, NM
U. S. Department of the Interior, MMS, Carlsbad, NM
Land Commissioner, State of New Mexico - Santa Fe, NM

Phillips Petroleum Company
Loco Hills/Square Lake Segment
Lee Plant Gathering System

(Addressee List)

Amoco Production Company
P. O. Box 68
Hobbs, New Mexico 88240

Anadarko Production Company
P. O. Box 608
Eunice, New Mexico 88231

Dalport Corporation
3304 Trailing Heart Rd.
Roswell, New Mexico 88201

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Odessa, TExas 79761

Grace, Corrine
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Carlsbad, New Mexico 88220

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Moroilco, Inc.
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Artesia, New Mexico 88210

Phillips Oil Company
4001 Penbrook St.
Odessa, Texas 79762

Phillips Petroleum Company
4001 Penbrook St.
Odessa, Texas 79762

Tipton, Dwight A.
P. O. Box 1597
Lovington, New Mexcio 88260



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 2086
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
505 827-3400

M E M O R A N D U M

TO: ALL OPERATORS AND ALL GAS PURCHASERS
FROM: JOE D. RAMEY, DIVISION DIRECTOR *JDR*
SUBJECT: PRIORITIES OF GAS PRODUCTION AND PURCHASES

During periods of low demand for New Mexico gas, the following curtailment schedule should be observed:

1. Overproduced non-marginal and high capacity non-prorated gas wells
2. Non-marginal gas wells
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4. Exempt marginal gas wells
5. Casinghead gas
6. Gas wells which will be damaged by being shut-in or will require swabbing to produce after being shut-in

Those operators with wells in category No. 6 must furnish the Division with substantial proof before they will qualify for this category.

Anyone wishing to comment on this curtailment schedule should submit written comments to this office by February 28, 1983.

Received

February 13, 1983

fd/

FEB 22 1983

Grace, Corrine
P. O. Box 1418
Carlsbad, N. M. 88220

<u>FIELD/LEASE</u>	<u>COUNTY</u>	<u>U/L S-T-R</u>	<u>METER NO.</u>
<u>Double L Queen</u> Poco Loco	Chaves	8-15-30	014235

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

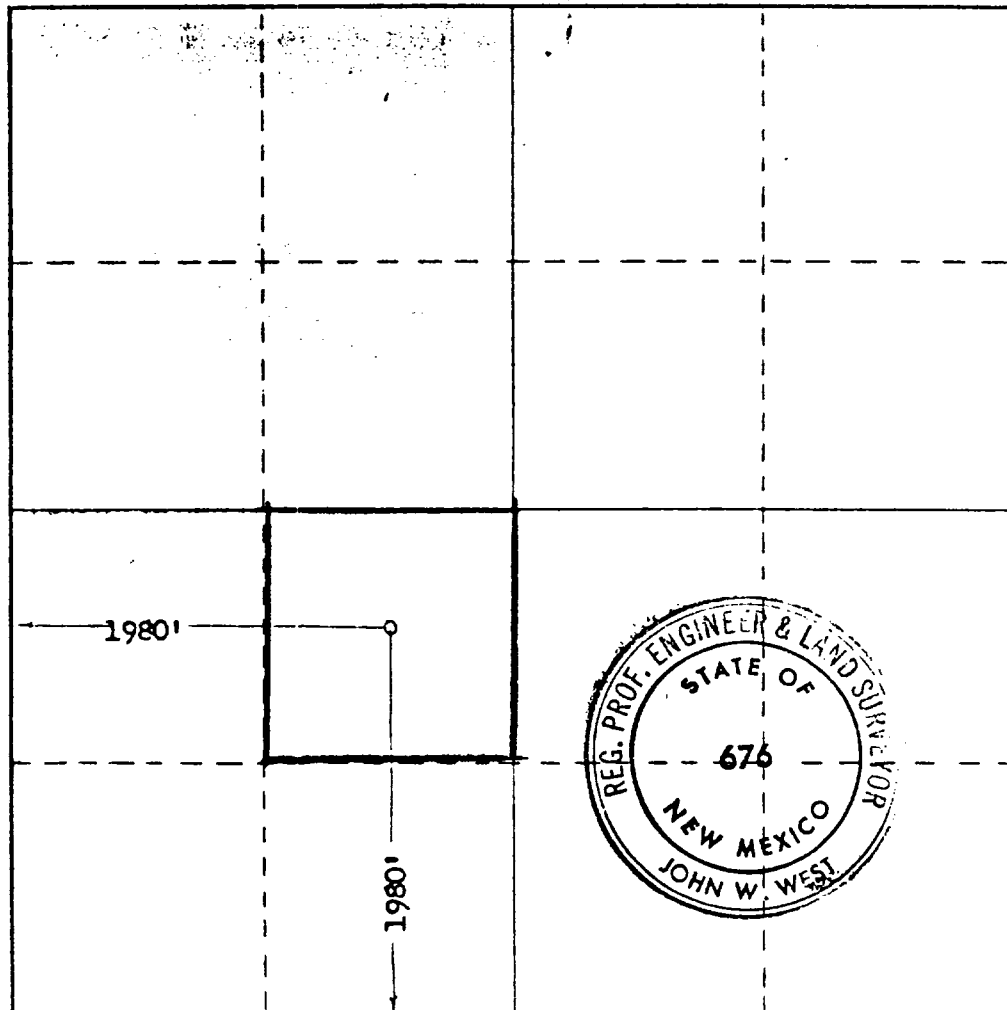
Operator CORINNE GRACE		Lease Poco Loco		Well No. 1	
Section Letter K	Section 8	Township 15 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the south line and 1980 feet from the west line					
Ground Level Elev.	Producing Formation Queen		Pool Wildcat	Dedicated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Granita L. Jones*
Position _____

Agent

Company
Corinne Grace

Date
April 9, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 7, 1973

Registered Professional Engineer and/or Land Surveyor

John W West
Certificate No. **676**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P.O. Box 1418, Carlsbad, N. Mex. 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL and 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FSL and 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Right-of-way for Central

Valley Electric Cooperative's Secondary line.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S.W. 1/4, Sec. 8,
T. 15S., R. 30E.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

DNA

Set

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Corinne Grace

TITLE

Operator

DATE

August 11, 1983

APPROVED BY

Armand C. Lopez

(This space for Federal or State office use)

TITLE

Chief, Branch of Fluids

DATE

8/11/83

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 11 12 00 PM '83
BUREAU OF LAND MANAGEMENT
ROSEMONT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

below.) 1980' FSL and 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$, Sec. 8, T.15S, R.30E.

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-82 - Moved rig to location, rigged up. Swabbed well to:
unload water.

6-19-82 thru 6-24-82 Swabbing well.

6-25-82 - Acidize with MOD 101 Acid 7 $\frac{1}{2}$ %, 1500 gals. 1.3 SG balls
HAI-50, Morflo II

6-26-82 thru 6-29-82 Swabbing well.

7-1-82 - Newsco rigged to wellhead pumped nitrogen.

Subsurface Safety Valve: Manu. and Type DNA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry Johnson* TITLE Field Supervisor DATE July 2, 1982

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418 Carlsbad, NM 88220

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' ESL & 1980' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL.	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

□ □ □ □ □ □ □

5. LEASE

NM 0376785

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Poco Loco

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vest Ranch Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$ Sec. 8, T. 15S, R. 30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-15-83 Moved rig to location. Rig up, swab well.
4-18-83 Moved rig to location rigged up. Swab well.
4-19-83 Rigged up Halliburton & frac well. Swab well.
4-20-83 thru 4-21-83 Swab well
5-12-83 Moved rig to location, rigged up, bled well down pulled 68 joints, sand pump, ran tubing back in hole, ran 82 rods in hole and 3½" sand pump.
5-13-83 Rigged down.
5-27-83 Striped rods and tubing out of hole. Sand pumped well.
5-28-83 Ran tubing and rods in hole spaced out pump. Rigged down.
6-9-83 Rigged up, couldn't lower tubing down any, pulled rods and tubing, sand pumped well, ran tubing in taged bottom picked up 6' hung tubing on run rods and pumped in spaced rods out, hung well in. Rig down.
Subsurface Safety Valve: Manu. and Type _____ DNA _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Field Supervisor DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Corinne Grace

April 23, 1982

P.O. Box 1418

Carlsbad, New Mexico 88270

Gentlemen:

Please complete the following form and return to this office within 30 days.

WELL STATUS REPORT

(To be submitted in quintuplicate on all inactive wells)

NAME AND ADDRESS OF OPERATOR

Corinne Grace
P.O. Box 1418
Carlsbad, New Mexico 88220

WELL NO. AND LEASE NAME

No. 1 - Poco Loco

LEASE NO.

N.M. 0376785

Section

8

Township

15

Range

30

Footage Location of Well:

1980 feet from South

1980 feet from West

Pool

wildcat

COUNTY

Chaves

STATE

N.M.

1. When Was Well Shut-in or Last Produced?

May, 1976

2. Type Well

☐

Oil Well

☒

Gas Well

☐

Temp. Abd. Well

☐

3. Producing Capability

30PD ---

MCFGPD 31

BWPD ---

Date Last Tested April, 1976

4. Is Well Considered Capable of Production in Paying Quantities?

☒

Yes

☐

No

5. If Capable of Producing in Paying Quantities, Give Reasons For Not Producing Well.

Well salted up.

6. If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time.

Going to dissolve salt and work on well.

7. What Are Future Plans For Operating Well (Include Estimated Dates)?

As above, dissolve salt and clean out well and get back on production by end of July, 1982.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner

DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY: