Corinne B. Grace

POST OFFICE BOX 1418 CARLSBAD, NEW MEXICO 88220

(505) 887-5581

April 18, 1985

Mr. J. T. Sexton District Supervisor Oil Conservation Commission

> Re: Poco Loco #1, Operator Corinne Grace Sec. 8, T.15S., R.30E., Chaves Co., New Mexico

Dear Sir:

We have received a notice from Phillips Petroleum Company (copy enclosed) stating they intend to shut-in the above captioned well. We respectfully apply for an exclusion pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission and hereby submit briefly our reasons for not wanting to shut this well in.

1. It took 8 months to get this well in production because of the difficult time we had in unloading the water. It finally became necessary to institute the use of a pump jack for the purpose of unloading the water since neither swabbing nor the use of coil tubing with nitrogen were effective.

Cost involved in getting the well back in pro-2. duction is prohibitive.

3. This well has a very weak bottom-hole pressure, an currently produces at a rate of 94 MCF per day.

> Damage to formation by producted water. 4.

5. This well has not been shut-in since it went on the line in Jan. 1984 and we do not know how much damage might be done to the well if it is shut-in.

Thank you for your consideration in this matter.

Yours Truly,

Birry Miller

Enclosure BM/1p



# PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production April 15, 1985

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Pipeline Proration - Loco Hills/ Square Lake Segment - Lee Plant Gathering System, Lea County, NM

All Operators Loco Hills/Square Lake Segment Lee Plant Gathering System (Addressee List Attached)

Gentlemen:

Effective April 19, 1985, pipeline proration is being instituted on gas wells in the Loco Hills/Square Lake segment of the gathering system serving Phillips Petroleum Company's Lee Plant. Gas well proration is necessary due to the mechanical failure of a compressor located at the Square Lake Booster. Phillips is currently making diligent efforts to alleviate this problem. The attached list identifies your wells and/or leases to be shut out during this period. We anticipate curtailment will continue for at least 90 days. You will be advised when production may be resumed. Curtailment will be effected in accordance with the New Mexico Department of Energy, Oil Conservation Division memo of February 18, 1983, - "Priorities of Gas Production and Purchases" (copy attached).

Minimum production requirements for lease-hold purposes will be considered on an individual basis. Contact T. H. McLemore of this office, telephone number (915) 367-1257, if such circumstances exist on your properties.

Your cooperation is appreciated.

Very truly yours,

Stark

E. E. Clark, Agent

EEC/THM/LS/kjw REG3.1/loco

Attachment

cc: New Mexico Department of Energy Oil Conservation Division - Santa Fe, NM New Mexico Department of Energy Oil Conservation Division - Artesia, NM U. S. Department of the Interior, MMS, Carlsbad, NM Land Commissioner, State of New Mexico - Sante Fe, NM

## Phillips Petroleum Company Loco Hills/Square Lake Segment Lee Plant Gathering System

(Addressee List)

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Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240

Anadarko Production Company P. O. Box 608 Eunice, New Mexico 88231

Dalport Corporation 3304 Trailing Heart Rd. Roswell, New Mexico 88201

Depco, Inc. 800 Central Odessa, TExas 79761

Grace, Corrine P. O. Box 1418 Carlsbad, New Mexico 88220

Maralo, Inc. P. O. Box 832 ' Midland, Texas 79702

McClellan Oil Corporation P. O. Drawer 730 Roswell, New Mexico 88202

Moroilco, Inc. P. O. Drawer l Artesia, New Mexico 88210

Phillips Oil Company 4001 Penbrook St. Odessa, Texas 79762

Phillips Petroleum Company 4001 Penbrook St. Odessa, Texas 79762

Tipton, Dwight A. P. O. Box 1597 Lovington, New Mexcio 88260



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> POST DIFICE BOX 2001 STATE LAND DIFICE BULDING SANTA PE, NEW MORE STON BOD ET-3600

## MEMORANDUM

TO:	ALL OPERATORS AND ALL GAS PURCHASERS
FROM:	JOE D. RAMEY, DIVISION DIRECTOR
SUBJECT:	PRIORITIES OF GAS PRODUCTION AND PURCHASES

During periods of low demand for New Mexico gas, the following curtailment schedule should be observed:

- 1. Overproduced non-marginal and high capacity non-prorated gas wells
- 2. Non-marginal gas wells
- 3. Marginal and low capacity non-prorated gas wells
- 4. Exempt marginal gas wells
- 5. Casinghead gas
- 6. Gas wells which will be damaged by being shut-in or will require swabbing to produce after being shut-in

Those operators with wells in category No. 6 must furnish the Division with substantial proof before they will qualify for this category.

Anyone wishing to comment on this curtailment schedule should submit written comments to this office by February 28, 1983.

Received

February 18, 1983 fd/

FEB 2 2 1953

# Grace, Corrine P. O. Box 1418 Carlsbad, N. M. 88220

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FIELD/LEASE	COUNTY	U/L S-T-R	METER NO.
Double_L_Queen Poco Loco	Chaves	8-15-30	014235

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# NL . MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (7-172) Supersedes U-128 Ettentive 1-1-65

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18. I hereby certify that the foregoing is true and correct SIGNED <u>File Contract</u> TITLE <u>Operator</u> DATE <u>August 11, 1983</u> (This space for Federal or State office use) (This space for Federal or State office use) APPROVED BY <u>Commands B. Topp</u> TITLE <u>Chief</u> <u>Branch</u> of Fluids <u>B/11/83</u>		
APPROVED BY Command B. Lope TITLE Chief Branch of Fluids B/11/83	Subsurface Safety Valve: Manu. and TypeDNA	Set @ F
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APPROVED BY Unmand B. Lopf TITLE Chief Branch of Thurs B/11/83 CONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State of	Hice use)
CONDITIONS CF APPROVAL, IF ANY:	APPROVED BY Usmand B. Lost TITLE Chief Brow	NCL of TUNIOS B/11/83
	CONDITIONS CF APPROVAL, IF ANY:	

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\*See Instructions on Reverse Side

Form Approved.

Form 9–331	Form Approved.
Dec. 1973 UNITED STATES	Budget Bureau No. 42-R1424
	5. LEASE
DEPARTMENT OF THE INTERIOR	<u>NM 0376785</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Poco Loco
1. oil gas 🖾 other	9. WELL NO.
2. NAME OF CPERATOR	
Corinne Grace	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Vest Ranch Queen
P. O. Box 1418, Carlsbad, NM 88220	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1980' FSL and 1980' FWL	SW2, Sec. 8, T.15S, R.30E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Chaves New MexIco
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT. OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3982 == = =
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	nicitat part substation substation relatent of contrast relation r
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
	그는 문화상품 등 방송했는 것
ABANDON*	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is o	te all pertinent details, and give pertinent dates.
measured and true vertical depths for all markers and zones pertine	nt to this work.)* 플로그램 후 프로그
e so on the state of the state	up. Swabbed well to:
6-18-82 - Moved rig to location, rigged	up. Swabbed werr cu.
unload water.	승규는 동물 수 없는 것이 같아 한다.
6-19-82 thru 6-24-82 Swabbing well. 6-25-82 - Acidize with MOD 101 Acid $7\frac{1}{2}$ %,	1500 gals 1.3 SG balls
HAI-50, Morflo II	1900 Baro
6-26-82 thru $6-29-82$ Swabbing well.	
7-1-82 - Nowsco rigged to wellhead pumpe	d nitrogen.
	-
	_ ·
Subsurface Safety Valve: Manu. and Type DNA	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Harry Juneur TITLE Field Supe	Tuly 2 1982
APPROVED BY TITLE TITLETTTLETTTLETTTLE	(fice use)

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 0376785
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well k other	<u> </u>
2. NAME OF CPERATOR	
Corinne Grace	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Vest Ranch Queen
P. O. Box 1418 Carlsbad, NM 88220	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 10001 ECT 5 10001 EUT	SW <sup>1</sup> <sub>4</sub> Sec. 8, T.15S, R.30E
AT SURFACE: AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Chaves New Mexico
AT TOTAL CEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3982
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	- 19 · 19 · 19 · 19 · 19 · 19 · 19 · 19
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
(other)	
17. DESCRIBE PRCPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is o measured and true vertical depths for all markers and zones pertine	lirectionally drilled, give subsurface locations and to this work.)*
-15-83 Moved rig to location. Rig up, sv	vab well.
-18-83 Moved rig to location rigged up.	Swab well
-19-83 Rigged up Halliburton & frac well. -20-83 thru 4-21-83 Swab well	, DWAD WETT.
5-12-83 thru 4-21-83 Swab well 5-12-83 Moved rig to location, rigged up	bled well cown pulled 68
oints, sand pump, ran tubing back in hol	le, ran 82 rods in hole and $3\frac{1}{2}$ "
sand pump.	
5-13-83 R.gged down.	
5-27-83 Striped rods and tubing out of he	ole. Sand pumped well.
5-28-83 Ran tubing and rods in hole space	ed out pump. Rigged down.
5-9-83 Rigged up, couldn't lower tubing	nown any, pulled lous and taged bottom picked up 6' hung
ubing, sand pumped well, ran tubing in tubing on run rods and pumped in spaced	rods out, hing well in. Rig dow
Subsurface Safety Valve: Manu. and Type DNA	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLEField_Super	visomate July 1, 1983
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	

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\*See Instructions on Reverse Side

		P. P. D	S MANAGEMENT SEI rawer 1857 , NM 88201	RVICE
CORINNE Grace		April	23, 1982	• • •
20. Box 14-18	• • •			
Carlsbad, New Mexico 88270				
Gentlemen:	le transformation de la construction de la construction de la construction de la construction de la construction La construction de la construction d La construction de la construction d		· · ·	
Please complete the following form a within 30 days.	and return to this o	ffice	Soction 'Township	Range .
		:	S 15	30
WELL STATUS	REPORT	1	1980 Int Imme	South
(To be submitted in quintuplicate of	on all inactive well	.8)		. 1
Corinne Grace P.O. Box 1418 Carlsbad, New Me	vico 88220		Pool Wild Cat	West
Vo 1- Poco Loco	LEARE NO. N.M.0376	785	Chaves	n.m.
When Was Well Shut-in or Last Produced?				
	May, 1976	•		
Type Well				
0il Well X Gas Well	]Temp. Abd. Well			
Producing Capability 30PD	MCFGPD 31			
BWPD	Date Last Test	ed_April	. 1976	
Is Well Considered Capable of Production	on in Paying Quantit	ies?	]Yes	No .
If Capable of Producing in Paying Quant	ities, Give Reasons	For Not	Producing Well.	· · · · · · · · · · · · · · · · · · ·
Well salted up.	· ·	•		
If Not Capable of Producing in Paying Q At This Time.	uantities, Give Rea	sons For	Not Plugging We	211
Going to dissolve salt	and work on well		• • • • •	
What Are Future Plans For Operating Wel	l (Include Estimate	d Dates)?		
As above, dissolve sal production by end of J		vell and	get back on	. `
	Owner		pare June 18,	1982
(This space for Federal or State office use)				
APPROVED BY TITLE TITLE		·	DATE	····-

Corinne B. Grace

POST OFFICE BOX 1418 CARLSBAD, NEW MEXICO 88220

(505) 887-5581

April 18, 1985

Mr. J. T. Sexton District Supervisor Oil Conservation Commission

> Poco Loco #1, Operator Re: Corinne Grace Sec. 8, T.15S., R.30E., Chaves Co., New Mexico

Dear Sir:

We have received a notice from Phillips Petroleum Company (copy enclosed) stating they intend to shut-in the above captioned well. We respectfully apply for an exclusion pursuant to Rule 411, Emergency Gas Well Classification, Of The Oil & Gas Commission and hereby submit briefly our reasons for not wanting to shut this well in.

1. It took 8 months to get this well in production because of the difficult time we had in unloading the water. It finally became necessary to institute the use of a pump jack for the purpose of unloading the water since neither swabbing nor the use of coil tubing with nitrogen were effective.

Cost involved in getting the well back in pro-2. duction is prohibitive.

This well has a very weak bottom-hole pressure, 3. an currently produces at a rate of 94 MCF per day.

> Damage to formation by producted water. 4.

This well has not been shut-in since it went 5. on the line in Jan. 1984 and we do not know how much damage might be done to the well if it is shut-in.

Thank you for your consideration in this matter.

Yours Truly,

Birly Miller

Enclosure BM/1p



# PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production April 15, 1985

1

Pipeline Proration - Loco Hills/ Square Lake Segment - Lee Plant Gathering System, Lea County, NM

All Operators Loco Hills/Square Lake Segment Lee Plant Gathering System (Addressee List Attached)

Gentlemen:

Effective April 19, 1985, pipeline proration is being instituted on gas wells in the Loco Hills/Square Lake segment of the gathering system serving Phillips Petroleum Company's Lee Plant. Gas well proration is necessary due to the mechanical failure of a compressor located at the Square Lake Booster. Phillips is currently making diligent efforts to alleviate this problem. The attached list identifies your wells and/or leases to be shut out during this period. We anticipate curtailment will continue for at least 90 days. You will be advised when production may be resumed. Curtailment will be effected in accordance with the New Mexico Department of Energy, Oil Conservation Division memo of February 18, 1983, - "Priorities of Gas Production and Purchases" (copy attached).

Minimum production requirements for lease-hold purposes will be considered on an individual basis. Contact T. H. McLemore of this office, telephone number (915) 367-1257, if such circumstances exist on your properties.

Your cooperation is appreciated.

Very truly yours,

Slark

E. E. Clark, Agent

EEC/THM/LS/kjw REG3.1/loco

Attachment

cc: New Mexico Department of Energy Oil Conservation Division - Santa Fe, NM New Mexico Department of Energy Oil Conservation Division - Artesia, NM U. S. Department of the Interior, MMS, Carlsbad, NM Land Commissioner, State of New Mexico - Sante Fe, NM

### Phillips Petroleum Company Loco Hills/Square Lake Segment Lee Plant Gathering System

#### (Addressee List)

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Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240

Anadarko Production Company P. O. Box 608 Eunice, New Mexico 88231

Dalport Corporation 3304 Trailing Heart Rd. Roswell, New Mexico 88201

Depco, Inc. 800 Central Odessa, TExas 79761

Grace, Corrine P. O. Box 1418 Carlsbad, New Mexico 88220

Maralo, Inc. P. O. Box 832 ' Midland, Texas 79702

McClellan Oil Corporation P. O. Drawer 730 Roswell, New Mexico 88202

Moroilco, Inc. P. O. Drawer 1 Artesia, New Mexico 88210

Phillips Oil Company 4001 Penbrook St. Odessa, Texas 79762

Phillips Petroleum Company 4001 Penbrook St. Odessa, Texas 79762

Tipton, Dwight A. P. O. Box 1597 Lovington, New Mexcio 88260



POST DIFICE BOX 2008 STATE LAND DIFICE BULDING SANTA FE, NEW MODEL STATI BODE SET-3603

## MEMORANDUM

TO:	ALL OPERATORS AND ALL GAS PURCHASERS
FROM:	JOE D. RAMEY, DIVISION DIRECTOR
SUBJECT:	PRIORITIES OF GAS PRODUCTION AND PURCHASES

I C, L'P INGVY IVICALLU

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

During periods of low demand for New Mexico gas, the following curtailment schedule should be observed:

- 1. Overproduced non-marginal and high capacity non-prorated gas wells
- 2. Non-marginal gas wells
- 3. Marginal and low capacity non-prorated gas wells
- 4. Exempt marginal gas wells
- 5. Casinghead gas
- 6. Gas wells which will be damaged by being shut-in or will require swabbing to produce after being shut-in

Those operators with wells in category No. 6 must furnish the Division with substantial proof before they will qualify for this category.

Anyone wishing to comment on this curtailment schedule should submit written comments to this office by February 28, 1983.

Received

February 13, 1983 fd/

FEB 2 2 1983

## Grace, Corrine P. O. Box 1418 Carlsbad, N. M. 88220

FIELD/LEASE	COUNTY	U/L S-T-R	METER NO.
Double_L_Queen Poco Loco	Chaves	8-15-30	014235

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A 17-19

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NL . MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section Lease Weis the. CORINNE GRACE Poco Loco Section Township Range County 15 South 30 East Chaves 8 Actual Footage Location of Well: 1980 west feet from the south line and teet from the line Producing Formation Pool Ground Level Elev. Delicated Anreage; Queen Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No. If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of -7 this form if necessary.)\_\_\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis 21 CERTIFICATION I hereby certify that the information tained herein is true and complete to the of my knowledge and belief. Agent Company

Letator

Inst Letter

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1980

1 Yes

sion.

1980'

330

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1320 1680

800

1880 2310

26 40

2000

1800

1000

800

Corinne Grace Date April 9, 1973 I hereby certify that the well location shown on this play was playted from field notes of actual surveys made by me or under my supervision, and that the some true and correct to the best of my

knowledge and belief.

Date Surveyed
April 7, 1973
Registered Professional Engineer
John Willest
fertificate No. 676

Form 9–331	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	
DEPARTMENT OF THE INTERIOR	5. LEASE -
	NM_0376785 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Poco Loco
1. oil gas 🕅 other	9. WELL NO.
2. NAME OF OPERATOR	
Corinne Grace	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Vest Ranch Queen
P.O. 30x 1418, Carlsbad, N. Mex. 88220	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA S.W.1, Sec. 8, T.15S.,R.30E.=
below.) 1980' FSL and 1980' FWL	T_15S.,R.30E.=
AT SURFACE: AT TOP FROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 1980' FSL and 1980'FWL	Chaves New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3982
REQUEST FOF: APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON* [] · [] (other <u>) Right-of-way for Central</u>	
Valley Electric Cooperative's Secondary	line
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	it to this work.)*
Central Valley Electric Coopera	
not cross the lease boundary and will	go down the lease road to
the well pad. Request permission for	the above listed Electric
Company to immediately install their	secondary line for power for
pumping unit.	
	RECEIVE
	E E
DNA DATE Velocity Many and Type	Set 70 7
Subsurface Safety Valve: Manu. and Type DNF	
18. I hereby certify that the foregoing is true and correct	
SIGNED CENTRE DOMANT TITLE Operator	DATE August 11, 1983
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	I f Fluids R/11/02
CONDITIONS OF APPROVAL, IF ANY:	CL DATE UNIT CO
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\*See Instructions on Reverse Side

Form Approved. ,

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Form 9–331 Dec. 1973	Form Approved Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 0376785
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	Poco Loco
	9. WELL NO
2. NAME OF OPERATOR	
Corinne Grace 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
	Vest Ranch Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OF
P. O. Fox 1418, Carlsbad, NM 88220 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) 1980' FSL and 1980' FWL	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves New MexIco
AT TOTAL CEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>3982 1947 1955</u>
TEST WATER SHUT-OFF	
FRACTURE TREAT	arob ut arob ut nauro formo fo
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
	· · · · · · · · · · · · · · · · · · ·
ABANDON*	
(other)	· · · · · · · · · · · · · · · · · · ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	te all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is or measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations an
6-18-82 - Moved rig to location, rigged	up. Swabbed well to:
unload water.	
6-19-82 thru 6-24-82 Swabbing well.	
6-25-82 - Acidize with MOD 101 Acid 7½%,	1500 gals 1.3 SG Dalis
HAI-50, Morflo II	
6-26-82 thru 6-29-82 Swabbing well.	d nitrogen
7-1-82 - Nowsco rigged to wellhead pumpe	ed microgen.
Subsurface Satisty Valve: Manu. and Type <u>DNA</u>	Set @ F
18. I hereby certify that the foregoing is true and correct	· ·
SIGNED Sary Summer TITLE Field Supe	Ervisone July 2, 1982
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL. IF ANY:	

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Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 0376785
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Fcrm 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas weil weil other	<u> </u>
2. NAME OF OPERATOR	
Corinne_Grace	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Vest Ranch Queen
P. O. Box 1418 Carlsbad, NM 88220 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SW <sup>1</sup> <sub>4</sub> Sec.8, T.15S, R.30E
below.) 1980' FSL & 1980' FWL AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH Chaves New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3982
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	· · · · · · · · · · · · · · · · · · ·
	(NOTE: Report results of multiple completion or zone
	change on Form 9-330.)
ABANDON*	
(other)	
17. DESCRIBE PRCPOSED OR COMPLETED OPERATIONS (Clearly statisticulding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and it to this work.)*
4-15-83 Moved rig to location. Rig up, sw	
4-18-83 Moved rig to location rigged up.	Swab well
4-19-83 Rigged up Halliburton & frac well. 4-20-83 thru 4-21-83 Swab well	Swab well.
5-12-83 Moved rig to location, rigged up,	bled well down pulled 68
joints, sand pump, ran tubing back in hol	e, ran 82 rods in hole and $3\frac{1}{2}$ "
sand pump.	
5-13-83 Rigged down.	
5-27-83 Striped rods and tubing out of ho 5-28-83 Ran tubing and rods in hole space	ole. Sand pumped well.
6-9-83 Rigged up, couldn't lower tubing d	lown any, pulled rods and
tubing, sand pumped well, ran tubing in t	aged bottom picked up 6' hung
tubing on run rods and pumped in spaced Subsurface Safety Valve: Manu. and Type DNA	rods out, hung well in. Rig down
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLEField Supers	
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
*See Instructions on Reverse	Side

P. Ros	P. Drawer 1857 swell, NM 88201	
Corinne Grace	pril 23, 1982	
2.0. Box 1418		
Carlebad, New Mexico 88270		
Gentlemen:		
Please complete the following form and return to this office		
within 30 days.	Soction Formahip Harge	
	Foolage Location of Wells	
WELL STATUS REPORT	1980 min South	
(To be submitted in quintuplicate on all inactive wells)	1980 in was West	
Corinne Grace P.O. Box 1418	Pool WildCat	_
Carlsbad, New Mexico 88220 NELL NO. AND LEASE NAME N/2 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COUNTY STATE	<u>۔</u>
No I- Poco Loco M.M.0376785 When Was Well Shut-in or Last Produced?		=
May, 1976		
	······	
Oil Well X Gas Well Temp. Abd. Well	]	
Producing Capability	······································	
BWPD Date Last Tested A	April 1076	
. Is Well Considered Capable of Production in Paying Quantities?	X Yes No	
. If Capable of Producing in Paying Quantities, Give Reasons For	Not Producing Well.	
Well salted up.		
. If Not Capable of Producing in Paying Quantities, Give Reasons At This Time.	For Not Plugging Well	
Going to dissolve salt and work on well.		
What Are Future Plans For Operating Well (Include Estimated Da	tes)?	<u> </u>
As above, dissolve salt and clean out well production by end of July, 1982.	and get back on	
BIGNED TITLE Owner	June 18, 1982	
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	DATE	