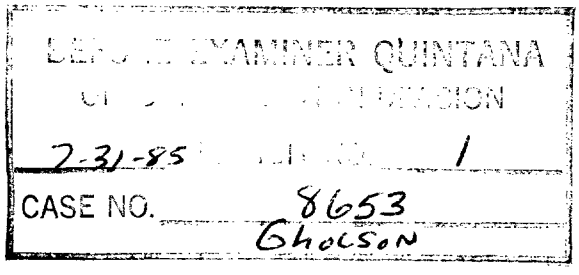
A brief history of the El-My-Ri Oil Co.
Martin #3, J-34-30N-11W

The well was drilled in 1958 and completed as a dry hole. It was plugged back to 800' and converted to a water well in 1963. The affidavit of responsibility for conversion to a water well was signed by David Martin (Land owner). It is my understanding that David Martin is deceased and that the property has been owned by several different invididuals since 1963. The well is venting a small amount of gas, and oil is standing inside the casing at about 500'.

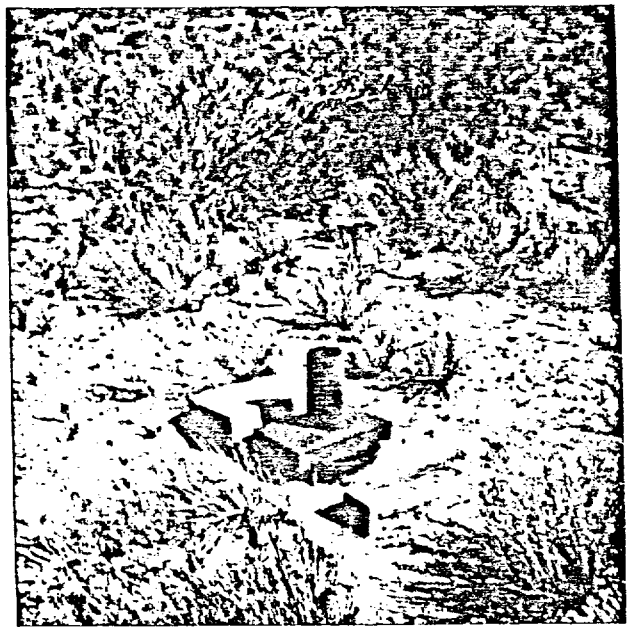
8653 Martin No. 3 Unit J
S 34, T30N, R11W
Spudded 1958
Plugged back to 800 ft.



EL-MY-RI Oil Co.

Martin #3

J-34-30N-11W

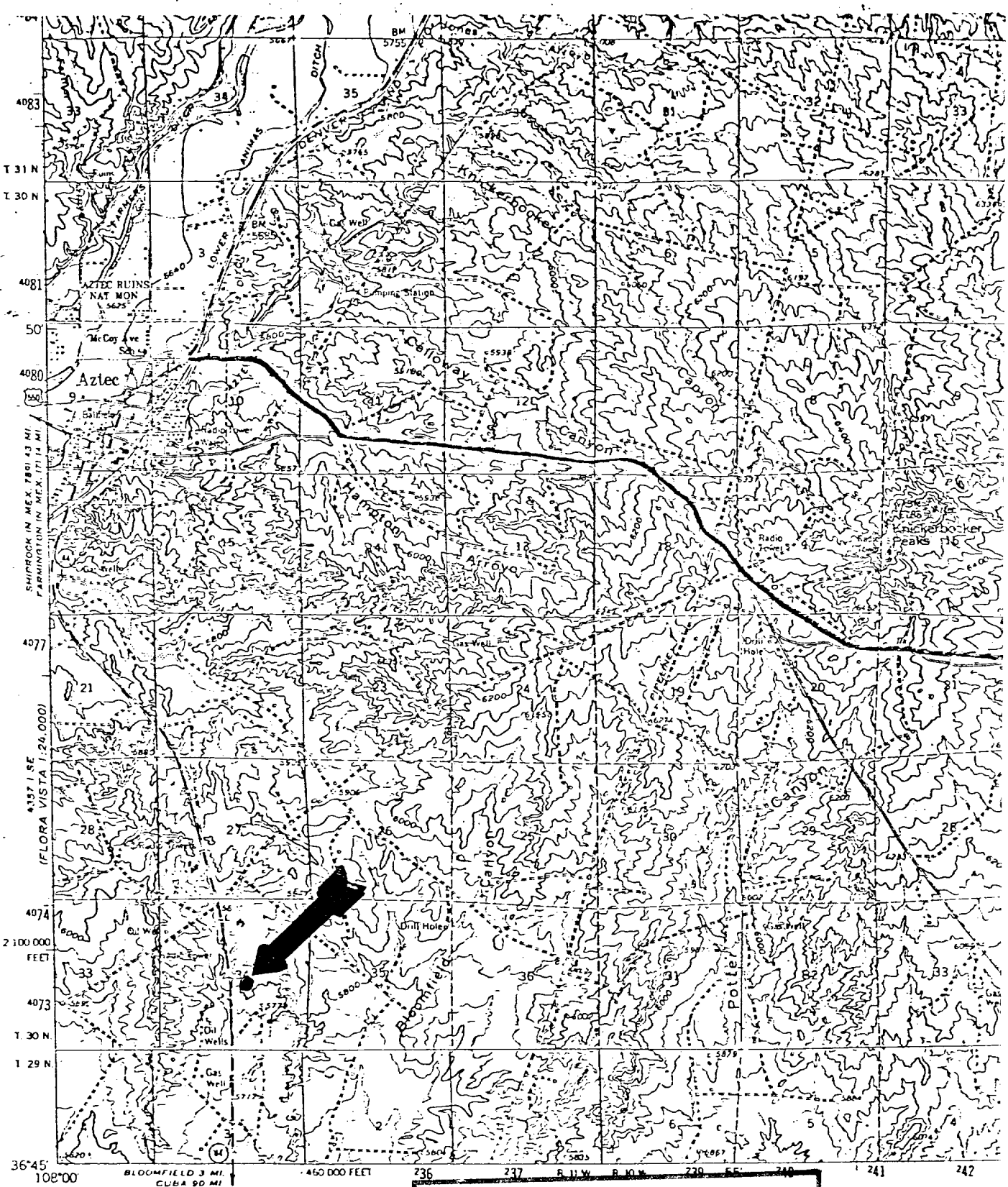


BEFORE EXAMINER QUINTANA
OIL CONSERVATION DIVISION
2-31-85 EXHIBIT NO. 2
CASE NO. 8653
Gholson

EL-MY-RI Oil Co.

Martin #3

J-34-30N-11W



Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography by photogrammetric methods from aerial photographs taken 1955. Field checked 1959

Polyconic projection. 1927 North American datum
10 000 foot grid based on New Mexico coordinate system, west zone
1000 meter Universal Transverse Mercator grid ticks, zone 13, shown in blue

Red tint indicates area in which only landmark buildings are shown

BEFORE EXAMINER QUINTANA
OIL CONSERVATION DIVISION
EXHIBIT NO. 3
CASE NO. 8653
7-31-85
Chelson

DIVISION APPROVED PLUGGING PROGRAM

EL-MY-RI Oil Co.
Martin #3 J-34-30N-11W

Downhole Equipment
8 5/8" at 100' with 25 sacks
4 1/2" at 1350' with 175 sacks

1. Go in hole with bit and drill out 10 sack cement plug (130') at 800'.

2. Clean out hole to TD 1350'.

3. Set a cement plug inside casing 1350' - 950' to cover Fruitland and Farmington. WOC a minimum of three hours. Go in hole with tubing and tag plug. If cement is above 1000' go to step 4, if not fill to 950'.

4. Find free point and shoot and pull casing, or perforate above free point.

5. If casing is pulled, set a cement plug from casing stub to cover Ojo Alamo. If casing is perforated, set a cement plug in and outside casing from perfs to 600'.

6. Set a cement plug 150' - 50' below and inside surface pipe.

7. Set top plug and dryhole marker with a minimum of 10 sacks of cement.

8. Fill pits, clean and level location. All plugs will be with neat cement with or without an accelerator. Blowout prevention equipment will be required.

BEFORE EXAMINER QUINTANA
OIL CONSERVATION DIVISION
7-31-85 EXHIBIT NO. 4
CASE NO. 8653
Gholson