

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-80

6a. Indicate Type of Lease	State ☐	Fee ☒
6b. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name		
Justis-Christmas Gas Unit		
9. Well No.	1	
10. Field and Pool, or Wildcat	Jalmat (Gas)	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

2. Name of Operator	Doyle Hartman
3. Address of Operator	P. O. Box 10426 Midland, Texas 79702
4. Location of Well	

UNIT LETTER	E	LOCATED	2225	FEET FROM THE	North	LINE AND	790	FEET FROM
THE West	LINE OF SEC.	20	TWP.	25S	RGE.	37E	NADEN	

15. Date Spudded	2-8-82	16. Date T.D. Reached	2-15-82	17. Date Compl. (Ready to Prod.)	2-24-82	18. Elevations (DF, RKB, RT, GK, etc.)	3053 GL	19. Elev. Casinghead	3053
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20. Total Depth	3150	21. Plug Back T.D.	3145	22. If Multiple Compl., How Many	-----	23. Intervals Drilled By	Rotary Tools	Cable Tools
							0-3150	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	2732-2831 w/17 (Yates)	25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run	CDN-DSN-GR and Guard Forxo	27. Was Well Cored	no
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.5	630	12 1/4	350 (circ)	none
7	23.0	3150	8 3/4	600 (circ)	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3110	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
17 holes with one hole each at: 2732, 2740, 2745, 2749, 2753, 2761, 2775, 2778, 2786, 2790, 2794, 2799, 2803, 2821, 2824, 2828, 2831.	DEPTH INTERVAL 2732-2831	AMOUNT AND KIND MATERIAL USED A/5500 15% MCA

33. PRODUCTION

Date First Production	2-24-82	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Shut-in					
Date of Test	2-26-82	Hours Tested	24	Choke Size	14/64	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
							-----	95	1	-----
Flow Tubing Press.	-----	Conn. Pressure	PCP 102	Calculated 24-Hour Rate	-----	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conn)	
							95	1	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed by	Harold Swain
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35. List of Attachments	none
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Larry G. Hennings	Engineer	DATE	2-26-82
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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
998	1103	105	Anhydrite				
1103	2586	1483	Salt and Anhydrite				
2586	2730	144	Dolomite and Anhydrite				
2730	2954	224	Dolomite and Sand				
2954	3150	196	Sand and Dolomite				

Operator Doyle Hartman		Well Lea													
Address P. O. Box 10426 Midland, Texas 79702		Jalmat (Gas)													
TYPE OF TEST - (X)		Schedulable ☒ Non-schedulable ☐													
LEASE NAME Justis-Christmas	WELL NO. 1	LOCATION			DATE OF TEST 3-26-82	CHOKE SIZE P 25/64	TBG. PRESS. 112	DAILY ALLOW-ABLE -	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - RAT CU.FT. 127,330		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
		E	20	25S	37E	3-26-82	P 25/64	112	-	24	1	35.0	3	382	127,330

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Darryl C. Nemmy
Engineer
March 31, 1982