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Telephone 982-4285 Area Code 505

September 16, 1985

Mr. Richard L. Stamets
Oil Conservation Division
P. C. Box 2088
Santa Fe, New Mexico 87501

RECEIVED

SEP 1: 1985

Re: Anadarko Petroleum Corporation

Foster-San Andres Pool Special Pool Rules OIL CONSERVATION DIVISION

Cuse 8726

Dear Mr. Stamets:

Please set the enclosed application for hearing on the Examiner's docket now scheduled for October 9, 1985.

Thomas Kellahin

WTK:ca Enc.

cc: W. D. Sullivan
Anadarko Petroleum Corporation
P. O. Box 2497
Midland, Texas 79702

Irley Bonnette, Esq.
Anadarko Petroleum Corporation
P. O. Box 2497
Midland, Texas 79702

Martindale Petroleum Corporation P. O. Box 2403 Hobbs, New Mexico 88240

Texas American Oil Corporation 300 Wall Street, Suite 400 Midland, Texas 79701

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF ANADARKO PETROLEUM CORPORATION FOR SPECIAL POOL RULES, LEA COUNTY, NEW MEXICO.

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7726

CASE: SEP 1 1985

OIL CONSERVATION DIVISION

## APPLICATION

Comes now ANADARKO PETROLEUM CORPORATION, by and through its attorneys, Kellahin & Kellahin, and seeks the promulgation of special pool rules for the Foster-San Andres Pool in Section 31, T18S, R39E, and Sections 5 and 6, T19S, R39E, Lea County, New Mexico, including a gas-oil ratio (GOR) limitation of 5,000 cubic feet of gas per barrel of oil and a retroactive effective date for such special pool rules to remedy current overproduction in this pool, and in support thereof would show:

- Applicant is the operator of the Harvard No. 1,
   Unit O, Section 31, T18S, R39E, Foster-San Andres Pool, Lea
   County, New Mexico.
- 2. That the other two San Andres pool wells are operated by Texas American and Martindale Petroleum, neither of which objects to the increase in Gas Oil Ratio.
- 3. That the Foster-San Andres Pool is a solution gas drive pool established by the Division in Order R-1059 entered January 1, 1950.

- 4. That at this stage of pool development, wells in said pool may now be operated at a limiting gas-oil ratio of 5,000 cubic feet per barrel without waste.
- 5. That an effective date of July 1, 1985, for the change in gas-oil ratio will result in elimination of current casinghead gas overproduction.

Wherefore, applicant requests that this matter be set for hearing and that after notice and hearing the application be granted as requested.

Respectfully submitted:

W. Thomas Kellahin Kellahin & Kellahin

P. O. Box 2265

Santa Fe, New Mexico 87501

Attorneys for Applicant