

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO

1-89-IND-58

IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

UNIT AGREEMENT NAME

FARM OR LEASE NAME

USG Section 18

WELL NO.

43

FIELD AND POOL, OR WILDCAT

Hogback Penn

SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SE/NW Sec 18, T29N, R16W

COUNTY OR PARISH

San Juan

STATE

NM

1. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____

3. NAME OF OPERATOR

Amoco Production Company

4. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500' FNL X 1760' FWL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 7-18-85 16. DATE T.D. REACHED 8-18-85 17. DATE COMPL. (Ready to prod.) 9-16-85 18. ELEVATION (DF, RKB, RT, GB, ETC.)* 5189' KB 19. ELEV. CASINGHEAD 5176' GR

20. TOTAL DEPTH, MD & TVD 7283' 21. PLUG BACK T.D., MD & TVD 7271' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6573'-6656' Penn

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL; DIL-GR-SP-CAL; Dipmeter

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H40	313'	17-1/2"	472 cf Class B Portland	
9-5/8"	36#, K55	2260'	12-1/4"	1665 cf 65:35 Pozzolan, A Ideal	319 cf Class B
7"	23#, 26#, K55	7282'	8-3/4"	236 cf Class B Portland,	271 cf Class B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Flowing	through 7" casing				Cast iron Bridgeplug	6745'	
					Retrievable bridgeplug	6690'	

31. PERFORATION RECORD (Interval, size, and number)

6573'-6582', 6610'-6616', 6646'-6656',
4 jsfp, .50", 100 holes
6700'-6710', 4 jsfp, .50", 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7122'-7260'	59 cf Class B cement
6880'-6888'	59 cf Class B neat
6760'-6772'	5000 gal 15% HCL
6700'-6710'	5000 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-16-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-17-85	24 hrs.	32/64	→	448	2913	0	6502
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
No tubing	760 psig	→	448	2913	0	45°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be vented

TEST WITNESSED BY

Billie Maez

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Shaw

TITLE Admin. Supervisor

DATE 9-18-85

*(See Instructions and Spaces for Additional Data on Reverse Side)