

DAGGER DRAW FIELD AREA

Comparison of actual early production to initial potential tests of Cisco-Canyon wells

<u>WELL</u>	<u>LOCATION</u>	<u>INITIAL POTENTIAL TEST</u>	<u>FIRST SIX MONTHS AVG PRODUCTION</u>
1. Kincaid St. #1	16F-19S-25E	16 BOPD + 346 BWP	3 BOPD + 380 BWP
2. Barbara Fed. #7	17J-19S-25E	557 BOPD + 479 BWP	117 BOPD + 389 BWP
3. Kathy Eyre-Fed. #1	31C-19S-25E	134 BOPD + 1032 BWP	45 BOPD + 591 BWP
4. Dagger Draw #2	30I-19S-25E	240 BOPD + 745 BWP	103 BOPD + 457 BWP
5. Barbara Fed. #3	17F-19S-25E	274 BOPD + 130 BWP	79 BOPD + 338 BWP
6. Dagger Draw #4	19L-19S-25E	939 BOPD + 701 BWP	170 BOPD + 873 BWP
7. Osage No. 1	21G-19S-25E	215 BOPD + 457 BWP	50 BOPD + 1100 BWP
8. Julie Com. #1	17H-19S-25E	709 BOPD + 747 BWP	144 BOPD + 453 BWP
AVERAGE		385 BOPD + 579 BWP 964 BTFPD (40% Oil Cut)	88 BOPD + 572 BWP 660 BTFPD (13% Oil Cut)
		Oil Drops 77%	
		Water Drops 1%	

BEFORE EXAMINER STARTS
OIL CONSERVATION DIVISION

EXHIBIT NO. 12

CASE NO. 8739

Submitted by AN ADARKO

Hearing Date 1-8-86