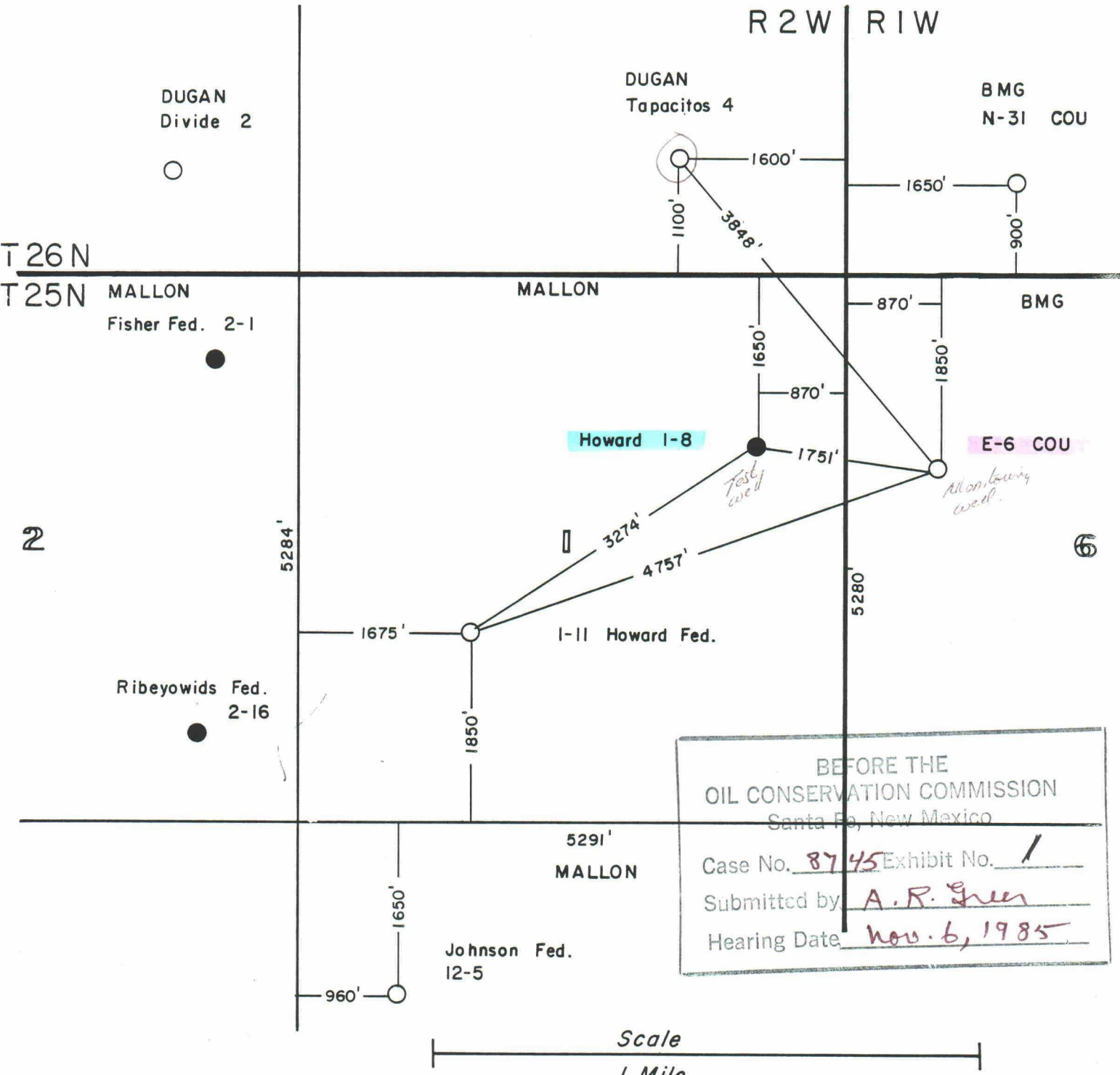


PLAT OF AREA OF PROPOSED
INTERFERENCE TEST
MALLON #1-8 HOWARD
AND
BENSON-MONTIN-GREER #E-6 CANADA OJITOS UNIT



BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 87-45 Exhibit No. 1
Submitted by A. R. Green
Hearing Date Nov. 6, 1985

NOVEMBER 1, 1985
STATUS OF WELLS
IN AREA OF PROPOSED
INTERFERENCE TEST
MALLON 1-8 HOWARD

AND
BENSON-MONTIN-GREER DRILLING CORP. E-6 CANADA OJITOS UNIT

SECTION 1, TOWNSHIP 25 NORTH, RANGE 2 WEST

AND

SECTION 6, TOWNSHIP 25 NORTH, RANGE 1 WEST

RIO ARRIBA COUNTY, NEW MEXICO

<u>WELL</u>	<u>LOCATION</u>	<u>STATUS</u>
Mallon 1-8 Howard	1650 FNL, 870 FEL, 1-25N-2W	Completed: allowable limited by flare gas restriction.
Mallon 1-11 Howard	1850 FSL, 1675 FWL, 1-25N-2W	Treating with sand frac.
Mallon 2-1 Fisher Fed.	790 FNL, 790 FEL, 2-25N-2W	Completed: allowable limited by flare gas restriction.
Mallon 2-16 Ribeyowids	860 FSL, 990 FEL, 2-25N-2W	Completed: allowable limited by flare gas restriction.
Mallon 12-5 Johnson Fed.	1650 FNL, 960 FWL, 12-25N-2W	Completed except for installation of production equipment.
B-M-G E-6 COU	1850 FSL, 870 FWL, 6-25N-1W	Drilling at 7164'.
Dugan Divide #2	990 FSL, 1200 FEL, 35-26N-2W	Location, WD rotary.
Dugan Tapacitos #4	1100 FSL, 1600 FEL, 36-26N-2W	Location, WD rotary.
B-M-G N-31 COU	900 FSL, 1650 FWL, 31-26N-1W	Location, WD rotary.

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 8745 Exhibit No. 2

Submitted by A.R. Green

Hearing Date Nov. 6, 1985

SUMMARY OF REQUESTS
IN CASE 8745
BEFORE THE OIL CONSERVATION DIVISION
OF THE NEW MEXICO ENERGY & MINERALS DEPARTMENT
NOVEMBER 6, 1985

- A. A project not to exceed four months.
- i. Test well production. Not to exceed sixty days.
- ii. Shut in monitoring well. Not to exceed ninety days.
- B. i. Project production test well is identified as the Mallon Oil Company Howard 1-8 well, NE/4 Section 1, Township 25 North, Range 2 West.
- ii. The project monitoring test well shall be the Benson-Montin-Greer Drilling Corp. E-6 Canada Ojitos Unit well, NW/4 Section 6, Township 25 North, Range 1 West.
- C. That at the option of Dugan Production Corp. should completion of Dugan's Tapacitos #4 in the SE/4 Section 36, Township 26 North, Range 2 West be delayed to accommodate the production test that it receive compensatory allowable for such delay.
- D. Authorization for project wells that are shut in in support of the test to accumulate allowable which allowable can be produced either prior to, or within six months following the end of, the project. These wells which might qualify hereunder are:
- Mallon 1-8 Howard
 Mallon 1-11 Howard
 Mallon 2-16 Ribeyowids
 Mallon 12-5 Johnson Federal
 B-M-G E-6 Canada Ojitos Unit
- E. That if facilities for useful disposition of gas for the project production well has not been completed as of the time the test starts that the production test well (Mallon 1-8) be granted temporary exception from Rule 306 (No Flare) Order.

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico
Case No. <u>8745</u> Exhibit No. <u>3</u>
Submitted by <u>A.R. Green</u>
Hearing Date <u>Nov. 6, 1985</u>