



WATER ANALYSIS REPORT

Company: CIBOLA ENERGY CORP.

Sampling Date: 09/06/84

Analysis Date: 09/28/84

Sample ID: F13214

Sample Source

Lease: **C**X. PLAINS

Well: #6

Sample Pt:

Submitted by: HOLLINGER, S.B.

Sampled by: S.B. HOLLINGER

Chem. Treatment:

Sample Condition: SLIGHT TURBIDITY

ANALYTICAL RESULTS

pH at the time of sampling: 5.45  
 pH at the time of analysis: 7.00  
 Density: 1.135  
 Hydrogen Sulfide (H<sub>2</sub>S):  
 TDS: Calculated 204814.2 mg/L

*CaCO<sub>3</sub> & BARITE Scale*

CONSTITUENT		mg/L	meq/L	method	comments
ANIONS					
*Bicarbonate	HCO <sub>3</sub> <sup>-</sup>	383.0	6.28	FIA	
Boron	B(OH) <sub>4</sub> <sup>-</sup>	99.1	1.26	ICP	
*Carbonate	CO <sub>3</sub> <sup>--</sup>	.0	.00	N.A.	
*Chloride	Cl <sup>-</sup>	125000.0	3525.79	FIA	
Phosphate	PO <sub>4</sub> <sup>---</sup>	17.0	.54	ICP	
*Sulfate	SO <sub>4</sub> <sup>--</sup>	1770.0	36.85	FIA	
SUM OF ANIONS=			3570.72		
CATIONS					
Aluminum	Al <sup>+++</sup>	7.4	.83	ICP	
*Barium	Ba <sup>++</sup>	14.1	.21	ICP	
*Calcium	Ca <sup>++</sup>	2253.0	112.43	ICP	
Chromium	Cr <sup>+++</sup>	0.0	0.00	ICP	DL= 2.020
Copper	Cu <sup>++</sup>	0.0	0.00	ICP	DL= 2.020
*Iron	Fe <sup>++</sup>	0.0	0.00	ICP	DL= 2.020
Lead	Pb <sup>++</sup>	0.0	0.00	ICP	DL=10.100
Lithium	Li <sup>+</sup>	0.0	0.00	N.A.	
*Magnesium	Mg <sup>++</sup>	833.0	68.55	ICP	
Manganese	Mn <sup>++</sup>	0.0	0.00	ICP	DL= 1.010
Nickel	Ni <sup>++</sup>	5.4	.19	ICP	
Potassium	K <sup>+</sup>	658.0	16.83	ICP	
Silica	SiO <sub>2</sub>	0.0	0.00	ICP	DL= 2.020
*Sodium	Na <sup>+</sup>	73620.0	3202.26	ICP	
*Strontium	Sr <sup>++</sup>	154.0	0.352	ICP	
Vanadium	V <sup>++</sup>	0.0	0.00	N.A.	
SUM OF CATIONS=			3404.80		
Ratio of ANIONS:CATIONS		1.05			

**BEFORE EXAMINATION**  
 3202.26  
 03.52  
 3404.80  
 87.56  
 CASE NO. 15-1110



SATURATION INDEX TABLE

Sample ID: F13214  
 pH (at 25.0 deg C): 7.00

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Temperature		Scale Component				
deg F	deg C	CaCO3 (Calcite)	CaSO4 (Anhydrite)	CaSO4*2H2O (Gypsum)	SrSO4 (Celestite)	BaSO4 (Barite)
32.00	.00	.756	-1.035	-.320	-.266	2.330
68.00	20.00	.827	-.828	-.438	-.335	1.945
<del>77.00</del>	<del>25.00</del>	<del>.846</del>	<del>-.780</del>	<del>-.458</del>	<del>-.343</del>	<del>1.853</del>
104.00	40.00	.902	-.640	-.499	-.350	1.589
140.00	60.00	.987	-.458	-.519	-.328	1.259
176.00	80.00	1.094	-.272	-.513	-.283	.950
212.00	100.00	1.228	-.076	-.491	-.224	.660

S.I.=SATURATION INDEX

S.I.=log(Product of activities of component ions/Ksp)

- S.I. less than 0            The water is undersaturated and indicates a non-scaling situation.
- S.I. near or equal to 0    The water is saturated and scale formation is likely.
- S.I. greater than 0        The water is supersaturated and favors scale formation.

POSSIBLE SCALE FORMATION

Temperature		Scale Component (mg/1000 g H2O)				
deg F	deg C	CaCO3 (Calcite)	CaSO4 (Anhydrite)	CaSO4*2H2O (Gypsum)	SrSO4 (Celestite)	BaSO4 (Barite)
32.00	.00	64.	0.	0.	0.	26.
68.00	20.00	82.	0.	0.	0.	26.
77.00	25.00	87.	0.	0.	0.	26.
104.00	40.00	106.	0.	0.	0.	26.
140.00	60.00	137.	0.	0.	0.	25.
176.00	80.00	172.	0.	0.	0.	24.
212.00	100.00	208.	0.	0.	0.	21.

The POSSIBLE SCALE FORMATION predicts the maximum amount of any one scale component that could precipitate from the water as analyzed. As precipitation progresses, these predictions become less accurate.

To estimate the POSSIBLE SCALE FORMATION in lbs/1000 barrels (US 42 gal) use the following:

$$\text{APPROXIMATE lbs/1000 barrels} = (\text{mg/1000g H}_2\text{O}) \times 0.35$$