

INJECTION WELL DATA SHEET

OPERATOR		LEASE		
Amoco Production Company		State "DQ"		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
3	2305' FNL & 2290' FEL (Unit G)	32	9S	30E

Schematic

See Attachment

Tabular Data

Surface Casing

Size 9-5/8 " Cemented with 425 sx.
 TOC Circ. feet determined by _____
 Hole size 12 1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with 2350 sx.
 TOC Circ. feet determined by _____
 Hole size 8-3/4"
 Total depth 7506'

Injection interval - existing Wolfcamp perforations
7272 feet to 7304 feet
 (perforated or open-hole, indicate which)

BEFORE EXAMINER STOGNER
 OIL CONSERVATION DIVISION
Amoco EXHIBIT NO. 4A
 CASE NO. 8767

Tubing size 2-3/8" lined with plastic set in a
 (material)
Baker Lockset (plastic coated) packer at 7200 feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Wolfcamp
- Name of Field or Pool (if applicable) Many Gates (Wolfcamp)
- Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? The "DQ" No. 3 was drilled with the intent to complete in the Wolfcamp
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) No.
See attached completion and test summary.
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.
Underlying oil/gas zone - Morrow, gas approx. 9340'
Overlying oil/gas zone - None