

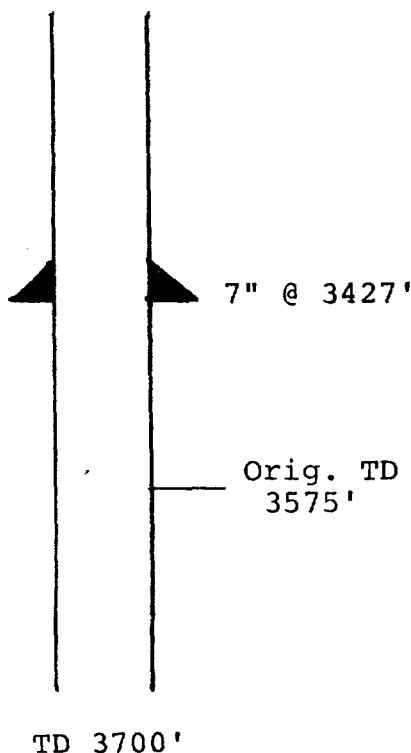
Texaco Producing Company

Myers Langlie Mattix Unit

OPERATOR

LEASE

233	1980' FS & WL	8	24-S	37-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

SchematicTabular DataSurface CasingSize 9-5/8 " Cemented with 150 ex.TOC Circulated feet determined by _____Hole size 12"Intermediate Casing

Size _____ " Cemented with _____ ex.

TOC _____ feet determined by _____

Hole size _____

Long stringSize 7" " Cemented with 400 ex.TOC ok? 1377 Cdc. feet determined by _____Hole size 8-3/4"Total depth 3575'Injection interval_____ feet to _____ feet
(perforated or open-hole, indicate which)

Spudded 3-27-55.

Top of Anhydrite: 1147'.

Top of Yates: 2783'.

Open Hole: 3427'-3575'.

7/75: Skelly converted to injection well in Myers Langlie Mattix Unit.

2/79: Deepen to 3700'. Ran 4-1/2" liner.

Perf. 3430'-3615' (25 holes).

2/84: Clean out salt & scale & treat w/acid.

Cum. Water Inj. 8-1-85: 1,202,850 BW-660#.

Tubing size _____ lined with _____ set in a
(material)
_____ packer at _____ feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) _____
- Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? _____

- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

INSPECTED BY: STOGNER

CASE NO. _____