

OPERATOR	LEASE			
Amoco Production Company	Myers "B" Federal			
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
28	330' FSL & 420' FWL	9	24-S	37-E

Schematic

Tabular Data

Surface Casing

Cut 7" @ 1430'. Size 9-5/8" Cemented with 500 ex.  
 26 sxs. 1172'-  
 1500'. Pull tbg. TOC Circulated feet determined by \_\_\_\_\_  
 to 1172' & 60 sxs. Hole size 12"  
 TOC @ 922'. 15  
 sxs. Plug @ surf.

Intermediate Casing

Size \_\_\_\_\_" Cemented with \_\_\_\_\_ ex.  
 TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
 Hole size \_\_\_\_\_

Long string

BP @ 2725' w/  
 25 sxs. Size 7" Cemented with 575 ex.  
 TOC 1475 feet determined by Survey  
 Jalmat Perfs Hole size 8-3/4"  
 2776'-2942' Total depth 3600'

Injection interval

\_\_\_\_\_ feet to \_\_\_\_\_ feet  
 (perforated or open-hole, indicate which)

Spudded 10-11-79.  
 DC in Jalmat & Langlie Mattix 12/79:  
 Perf. Jalmat 2776'-2942' & Langlie Mattix.  
 3292'-3386'. Unable to establish production.  
 P&A 7/82: BP @ 3240' w/25 sxs. cement on top.  
 BP @ 2725' w/25 sxs. on top. Cut 7" @ 1430' &  
 pulled. Cemented 7" csg. stub w/260 sxs. 1172'-  
 1500'. Pull tbg. to 1172' & spot 60 sxs. TOC  
 @ 922'. 15sxs. surface plug w/marker.

7" @ TD

TD 3600'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ (material) set in a  
 \_\_\_\_\_ packer at \_\_\_\_\_ feet.  
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation \_\_\_\_\_
- Name of field or Pool (if applicable) \_\_\_\_\_
- Is this a new well drilled for injection?  Yes  No  
 If no, for what purpose was the well originally drilled? \_\_\_\_\_
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

BEFORE EXAMINER SIGNATURE

EXHIBIT NO. 10

CASE NO. \_\_\_\_\_