

Exhibits 1 through 4
Complete Set

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

May 14, 1986

Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Attn: Jerry Sexton

Re: Bogle Farms SWD #1-M
Section 16, T11S, R34E

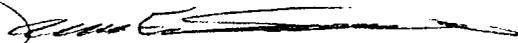
Dear Mr. Sexton:

I am sorry for the mixup, especially as I may be contributing to it. The problem as I see it, is simply that the owner of the well died and there is really no one in authority to sign the C-120A forms you refer to.

I know that the well has been kept alive for several years by the potential heirs of the estate, but that is really all that is involved.

To my knowledge, no estate has been opened in New Mexico and therefore there is no one responsible for plugging the well. I really do not think the potential heir can, or should, assume any liability for the well in the plugging of it.

Sincerely,



JAMES E. SNIPES

JES/me

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<u>CCD</u>	EXHIBIT NO. <u>1</u>
CASE NO. <u>8910</u>	



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TOMEY ANAYA
GOVERNOR

May 6, 1986

POST OFFICE BOX 1963
HOBBS, NEW MEXICO 88240
(505) 393-6161

Mr. James E. Snipes
Box 1565
Lovington, NM 88260

Re: A.F. Roberts
Bogle Farms SWD #1-M
Section 16, T11S, R34E

Dear Mr. Snipes:

In response to your April 29, 1986, letter concerning correspondence from Mrs. Donna McDonald with the Oil Conservation Division regarding delinquent C-120A reports on the above-referenced well, I offer the following explanation.

The notice dated March 25, 1986, concerning delinquent C-120A reports was sent to A.F. Roberts, Jr. Box 755, Hobbs, NM, by Donna McDonald of the Oil Conservation Division. However, the note to Elise typed on the bottom of this notice which was forwarded on to your client is not from Donna McDonald of the OCD, but from Donna Holler with Oil Reports in Hobbs, who had previously been filing the C-120A reports on this well. So your response dated April 15, 1986, sent to Oil Reports in Hobbs was mailed on to your client since they had been filing the C-120A reports.

Now with the mixup in correspondence behind us, let us get on to the real problem. In our February 20, 1986, letter to your client, Elsie R. McMillon, concerning the plugging and abandonment or the establishment of the mechanical integrity of the wellbore, we requested a response within 30 days, and no action has been taken on the part of your client. We have not received an intention to plug or to pressure test the well.

Based on the fact that we have for several years tried to get this well plugged, and also, on your client's failure to respond to our request of February 20th, within the allowed time, we are recommending to the Oil Conservation Division attorney, by copy of this letter, that a hearing be set to show cause why this well should not be plugged.

-2-

Mr. James E. Snipes
May 6, 1986

Also, this letter will serve as notice to Donna McDonald with the Oil Conservation Division in Santa Fe, that the above-referenced well is "temporarily abandoned" pending plugging and that no further C-120A reports are required.

Very truly yours,

OIL CONSERVATION DIVISION



Jerry Sexton
Supervisor, District I

JS/ED

cc: Jeff Taylor - OCD Santa Fe
Donna McDonald - OCD Santa Fe
File

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 316-3692

April 29, 1986

Energy and Minerals Dept.
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms, 1M 16-11-34

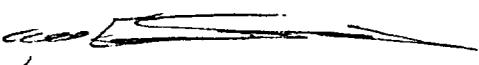
Dear Mr. Sexton:

I received a letter from my client, Elsie McMillon, which had been sent to her by Donna McDonald concerning the above described. I responded to the letter on April 15, 1986 and mailed it to Donna McDonald at P. O. Box 763, Hobbs, NM, the return address on the envelope. My letter was sent to my client with no letter or note attached. It is unknown why it was sent to her.

I have enclosed a copy of Ms. McDonald's letter as well as my letter of response. Would you please see that it gets to the proper person and advise me of the name and address of the person responsible for this matter? Please have Ms. McDonald, or whoever is handling this matter, to send any correspondence to this office.

Thank you for your assistance in this matter.

Sincerely,



JAMES E. SNIPES

JES/me

Encl.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION

3-25-86

TONEY ANAYA
 GOVERNOR

POST OFFICE BOX 2088
 STATE LAND OFFICE BUILDING
 SANTA FE, NEW MEXICO 87501
 (505) 827-5800

A. F. Roberts, Jr.
 Box 755
 Hobbs, N.M.
 88240

Gentlemen:

To date, Form C-120-A Monthly water disposal reflecting salt water disposal into your well(s) listed below in New Mexico for the month of January, 1986 has not been received in this office. Rule 1120, Oil Conservation Division Rules and Regulations, requires that Form C-120-A be filed in duplicate (one copy with the Santa Fe office and one copy with the appropriate district office) and shall be postmarked not later than the 15th of the second succeeding month. Please file this delinquent report with this office immediately.

<u>Bagle Farms</u>	<u>1 M 16-11-34</u>

Very truly yours,

Donna McDonald
 DONNA McDONALD
 U.I.C. Coordinator
 (505) 827-5814

Elsie:

Until someone files a Form C-104 and posts the necessary bond, a monthly report will be required. Please let me know what action you want us to take, and what response I need to make to OCD.

Many thanks,

Donna

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

April 15, 1986

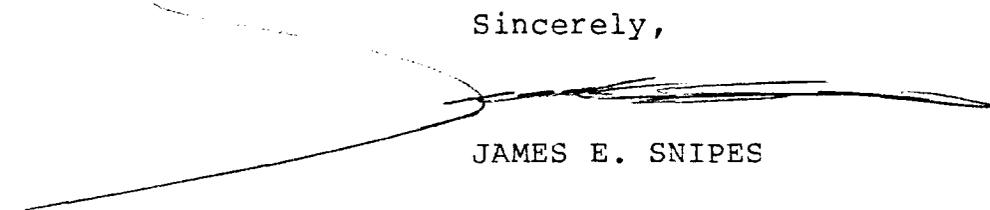
Oil Reports and Gas Services
Attn: Donna McDonald
P. O. Box 763
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1-M,
16-11-34

Dear Ms. McDonald:

My clients have delivered your letter of March 25, 1986 to A. F. Roberts, Jr. to me for response. As you know, there is no one to file the reports you indicate. My clients will be happy to cooperate with you but there is no desire on their part to become obligated for any part of this particular salt water disposal well. I would recommend you get in touch with the bondsman and have him contact me if he has any questions about our position.

Sincerely,



JAMES E. SNIPES

JES/me

cc: R. L. McMillon



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TCNEY ANAYA
GOVERNOR

March 7, 1986

POST OFFICE BOX 1990
HOBBS, NEW MEXICO 88240
(505) 393-6161

Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Bogle Farms SWD #1-M, 16-11-34

Dear Mr. Taylor:

We are sending copies of correspondence regarding the condition of the above referenced well.

We have been trying for some time to get this well repaired or plugged and abandoned.

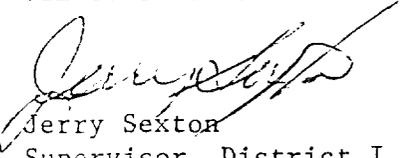
I am turning this matter over to you, as we feel that we have done all that we can do in this office to get this matter settled.

I have visited with James E. Snipes, Attorney, and he has been very helpful, and I feel that he may be able to give you more information on the estate involved.

Please take whatever steps you feel are necessary to get this situation cleared up.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

File

Enc.

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

February 25, 1986

DON'T SEE
MONTAGUE
SEND TO
DEFRW/LETTE

Energy and Minerals Department
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1-M, 16-
11-34

Dear Mr. Sexton:

Mr. McMillon delivered your letter of February 20, 1986 to Elsie R. McMillon for response.

As I understand it, the interest you describe in your letter is part of an unprobated estate for a certain Andrew Florence Roberts, Jr., which has never been probated in New Mexico.

Elsie R. McMillon would probably be an heir of Mr. Roberts in New Mexico if the estate were probated here but as the subject well is the only property in New Mexico and Mr. Bogle refuses to cooperate in its use, it appears there is no value in the estate to be probated or offset against.

Please proceed in this matter as you would in any estate where there is no heir.

If you have any further correspondence or comments in this matter, please contact this office directly.

Sincerely,



JAMES E. SNIPES

JES/me



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

February 20, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 333-8161

TONEY ANAYA
GOVERNOR

Elsie R. McMillon
P.O. Box 6723
Lubbock, Texas 79413

Re: Bogle Farms SWD #1-M, 16-11-34

Dear Mrs. McMillon:

According to the information that we have, you are now the owner of the above referenced well. The bond was issued to to A. F. Roberts, Jr., and if the well now belongs to you, the liability for this well is now your responsibility.

Since this well has not been used for a number of years, it needs to be plugged and abandoned. If you do not plan to plug and abandon this well, it is required to pressure test the casing for mechanical integrity.

Please submit your proposal to plug and abandon this well on Form C-103.

As you can see from the enclosed copies of previous correspondence, that we have been trying to get the problem of this well resolved for a long period of time.

If we have not heard from you within 30 days from the above date, it will be necessary to turn this matter over to our legal department for a show cause hearing about the plugging of this well.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

cc: Jeff Taylor
File

Enc

LAW OFFICES OF
JAMES E. SNIPES
A PROFESSIONAL CORPORATION
205 NORTH FIRST STREET
P. O. BOX 1565
LOVINGTON, NEW MEXICO 88260
(505) 396-3692

January 24, 1986

Energy & Minerals Dept.
Oil Conservation Division
Attn: Jerry Sexton
P. O. Box 1980
Hobbs, New Mexico 88240

Re: Bogle Farms SWD #1, 660/S
& 660/W, Section 16, Town-
ship 11 South, Range 34
East

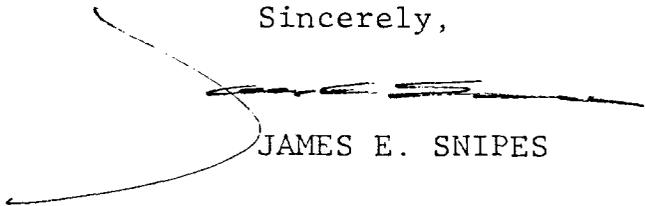
Dear Mr. Sexton:

Mr. R. L. McMillon has asked me to answer your letter of January 14, 1986. This particular property is the subject of the Estate of Andrew Florence Roberts, Jr.

Mr. McMillon was trying to do the estate a favor by finding a buyer for the well but he has been unsuccessful. Although the estate has a responsibility to plug the well, I doubt the estate has the money to do it.

As Mr. McMillon has no interest in the well, I suggest you write to the Independent Executrix of the Estate of Andrew Florence Roberts, Jr. in the State of Texas.

Sincerely,



JAMES E. SNIPES

JES/me



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

50 YEARS



1935 - 1985

TONEY ANAYA
GOVERNOR

January 14, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Mr. R. L. McMillon
2321 50th Street
Lubbock, TX 79412

SUBJECT: Bogle Farms SWD #1 (A.F. Roberts)
660/S & 660/W, Sec 16, T11S, R34E

Dear Mr. McMillon:

This is a follow up to my September 19th letter to you concerning the need to plug the above-referenced inactive disposal well. On November 15th I believe you advised Evelyn Downs of this office that you were trying to sell the well to Roland Caudill. Mr. Caudill has advise Mrs. Downs that due to a problem with access, he was not interested in acquiring the well for a disposal well.

It appears that unless you have other prospects for the sale of this well, you should proceed with the plugging operations. We will be glad to work out a plugging procedure for you. Please contact myself or Eddie Seay of this office in regard to a plugging procedure.

We urge you to take action on this second request by March 1, 1986, to avoid any need for further action by the Oil Conservation Division.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ED

cc: File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
 OIL CONSERVATION DIVISION
 HOBBS DISTRICT OFFICE

TONEY ANAYA
 GOVERNOR

September 19, 1985

POST OFFICE BOX 1960
 HOBBS, NEW MEXICO 88240
 (505) 393-6161

11-15-85
...
...
...

A. F. Roberts, Jr.
 c/o Oil Reports & Gas Services, Inc.
 Box 763
 Hobbs, NM 88240

SUBJECT: Bogle Farms SWD Well #1
660/S & 660/W, Sec 16, T11S, R34E

Gentlemen:

The above-referenced disposal has been inactive for many years. It appears there is no further need for this well for disposal purposes and it should be plugged and abandoned.

You are requested to submit your proposal for plug and abandonment of this well within the next 30 days. The plugging operation should be completed within 60 days.

If for some reason the owner wishes to delay plugging until a later date, you must pressure test the casing if the well is to be left shutin.

We require 24-hour notice prior to commencing plugging operations or pressure testing.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
 Supervisor, District I

JS/ED

cc: File

ILLEGIBLE

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

May 12, 1971

C
O
P
Y
A. F. Roberts, Jr.
% Oil Reports & Gas Services, Inc.
P. O. Box 763
Hobbs, New Mexico

Gentlemen:

We have recently investigated a complaint of fresh water contamination on a stock watering well located about 150 yards away from your Bogle Farms Well No. 1 located in Unit M of Section 16, T-11-S, R-34-E, Lea County, New Mexico. This well, as you know, was a salt water disposal well for L. R. French, Jr., and is presently shut in.

Since this appears to be the only possible contamination source in the area, it would appear that the well should be investigated and probably plugged and abandoned to stop any further contamination.

Please contact this office immediately so that we can decide what steps need to be taken to see that this well is properly plugged. Failure on your part to comply with this request will result in this office contacting your bonding company for plugging and abandoning.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

JDR/mc

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

November 19, 1974

Mr. A. F. Roberts, Jr.
5403-27th Street
Lubbock, Texas 79407

Re: \$10,000 Blanket Plugging Bond,
A. F. Roberts, Jr., Principal,
Great American Insurance Company,
Surety, Bond No. 2823404

Dear Mr. Roberts:

Receipt of a request for cancellation of the above-captioned bond is hereby acknowledged.

The bond executed by Great American Insurance Company will be cancelled December 14, 1974, as to any property or wells acquired, started or drilled by the principal after that date.

It should be noted, however, that the subject bond will remain in effect as to any property or wells acquired, started or drilled by the principal prior to December 14, 1974.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/WEA/og

cc: Oil Conservation Commission
Artesia, Aztec, Hobbs

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	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator
A. F. Roberts, Jr.
Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner General American Oil Co. of Texas, Box 416, Loco Hills, N. M. 88255

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bogle Farms</u>	Well No. <u>1</u>	Pool Name, including Formation <u>SWD Well</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>11 S</u> Range <u>34 E</u> NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>None - SW DW</u>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>None - SW DW</u>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Lobnitz
(Signature)
Agent
(Title)
1/19/71
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) -

Name of Company: **L. R. French, Jr.** Address: **Rm. 1204 ABC Bldg., Odessa, Texas**

Lease: **Eagle Farms** Well No.: **1** Unit Letter: **M** Section: **16** Township: **11-S** Range: **34E**

Date Work Performed: **9-1-63 - 9-8-63** Pool: **Inbe Penn** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
Clean out for Salt Water Disposal

Detailed account of work done, nature and quantity of materials used, and results obtained.

Dug out well head and welded on 8" series 900 bradenhead. Went in hole with 7-7/8" bit and drilled out plugs to 5490 feet. Acidized open hole section from 4182 - 5490 feet with 5000 gallons of regular acid. Started injection of salt water.

85/8 amf cr

Witnessed by: **D. H. Donaldson** Position: **Production Supt.** Company: **L. R. French, Jr.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

SEF Elev. G.L.: **4184** TD: **13,340** PBTD: **5490** Producing Interval: **4182-5490** Completion Date: **9-20-63**

Tubing Diameter: **None** Tubing Depth: **None** Oil String Diameter: **8-5/8 O.D.** Oil String Depth: **4182**

Perforated Interval(s):

Open Hole Interval: **4182 - 5490** Producing Formation(s): **4182 - 5490**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		Salt Water Disposal Well				
After Workover		OCC SWD #38 8-23-63				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *[Signature]* Name: **D. H. Donaldson**
Title: **Production Superintendent**
Date: _____ Company: **L. R. French, Jr.**

OIL CONSERVATION COMMISSION
HOBBS, NEW MEXICO

XXX 1980

Jan. 5, 1965

C
L. R. French, Jr.
Box 591
Odessa, Texas

Attention: Mr. D. H. Donaldson

O
Gentlemen:

Confirming our telephone conversation of December 28, 1964, this is to advise that no completion forms have been received in this office for your Bogle Farms, Inc. Well No. 1 located in Unit M of Section 16, T-11-S, R-34-E, a salt water disposal well. The last form that we have is your Notice of Intention to Re-enter, which was approved August 23, 1963. Please file these completion forms at your very earliest convenience.

P
It is also noted that Form C-120-A covering the disposal volume into the above well has not been filed since the original form was filed for the month of September, 1963. Please file these monthly reports for each month since that time.

Y
If this information is not received by January 15, 1965 it will be necessary that the disposal well be shut in, which will result in your producing wells being shut in, also.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey
Supervisor, District 1

JDR/mc
cc-Mr. A. L. Porter, Jr., Director
OCC, Santa Fe, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Odessa, Texas

July 15, 1963

(Place)

(Date)

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

L. R. French, Jr.

Bogle Farms, Inc.

(Company or Operator)

Well No. **1**, in **M** The well is

(Lease)

(Unit)

located **660** feet from the **South** line and **660** feet from the

West

line of Section **16**, T. **11-S**, R. **34E**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Wildcat

Pool,

Lea

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **Workover Rig**

The status of plugging bond is

Drilling Contractor **DA&S & Wright Rental Tools**

We intend to complete this well in the **San Andres** formation at an approximate depth of **4183-5490** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2	13-3/8	48	New	292	315 sks. cemented to surface
11	8-5/8	32#/Ft.	New	4183	Cemented to surface

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) This well to be used for salt water disposal. NOTE: Well previously drilled by Skelly Oil Company and abandoned as a dry hole in July, 1956.

See D# 500-0906

Approved....., 19.....
 Except as follows:

Sincerely yours,

L. R. French, Jr.

(Company or Operator)

By *D. Alexander*

Position **Production Superintendent**

L. R. French, Jr. Send Communications regarding well to

Name **Box 591, Odessa, Texas**

Address

OIL CONSERVATION COMMISSION

By *[Signature]*

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SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

AUG 20 PM 4 01

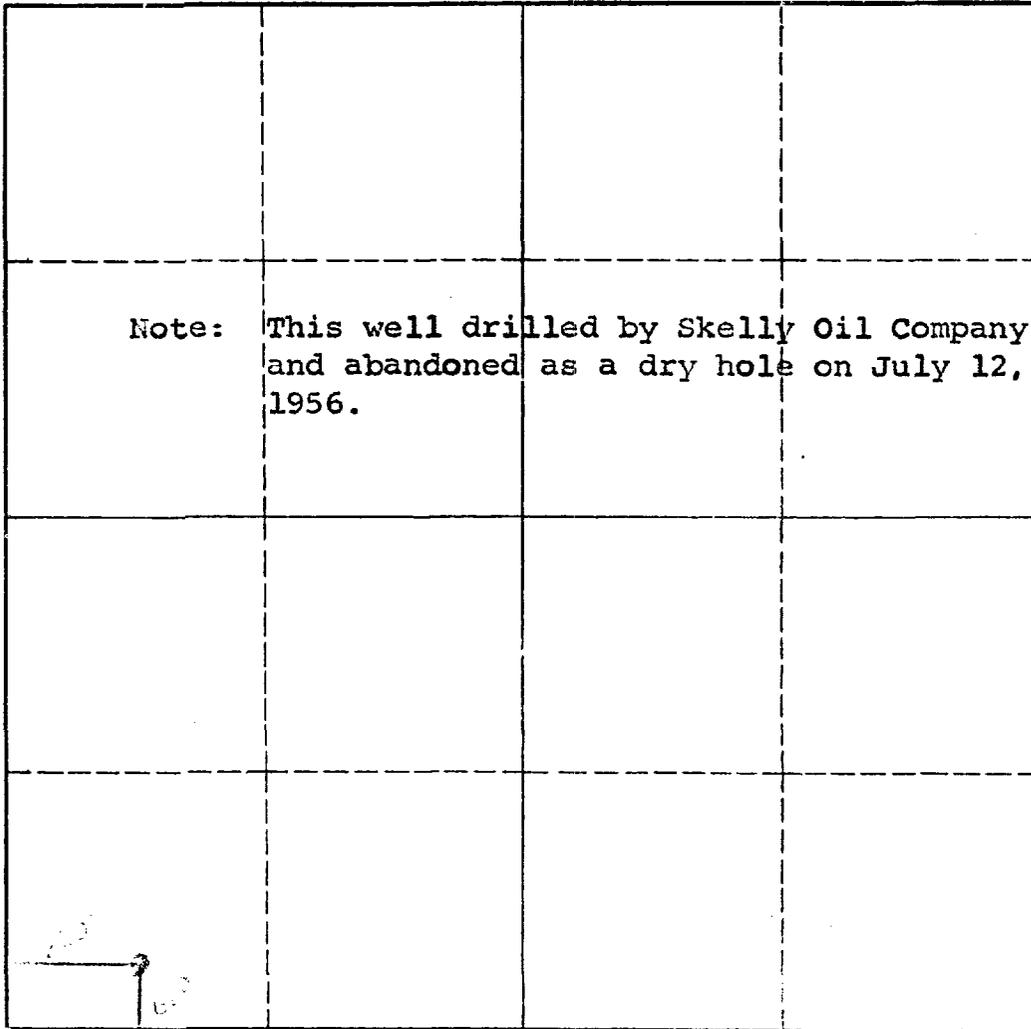
SECTION A

Operator	Lease	Well No.
Unit Letter L. R. FRENCH, JR.	Bogle Farms	SVD Well
Section 16	Township 11-S	Range 34-E
County Lea		
Actual Footage Location of Well:		
feet from the West line and	feet from the South line	
Ground Level Elev. 660	Producing Formation None	Pool 660
Dedicated Acreage:		
4184	Salt Water Disposal	2 Acres

- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
- If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation **None**
- If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
L. R. FRENCH, JR.	

SECTION B



CERTIFICATION

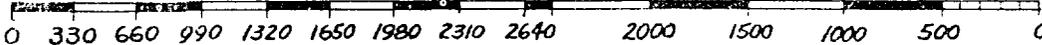
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<i>David H. Blount</i>
Position	<i>Production Supt.</i>
Company	<i>L. R. French, Jr.</i>
Date	<i>8-21-63</i>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	<i>Unknown</i>

Certificate No. *Unknown*



OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE

July 16, 1963

Re: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

SWB

Gentlemen:

I have examined the application dated _____

for the

J.P. French (P) Lease Unit #1 16-11-34

Operator

Lease and Well No.

S-T-R

and my recommendations are as follows:

Yours very truly,

OIL CONSERVATION COMMISSION

Held in question - Shulby Oil Co.

Held in question - Shulby Oil Co.

ILLEGIBLE

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

1963 OCT 11:40
HOODS OFFICE 5060

TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION
NOT PRODUCTIVE OF OIL OR GAS

Operator L. R. French, Jr. Address P.O. Box 591, Odessa, Texas

Lease Boyle Farms Well No 1 County Lee

Unit M Section 16 Township 11-S Range 34-R

This is an application to dispose of salt water produced from the following pool(s):

Inns (Penn)

Name of Injection Formation(s) San Andres

Top of injection zone 4183 Bottom of injection zone 5-490

Give operator, lease, well no., and location of any other well in this area using this same zone for disposal purposes None

CASING PROGRAM

	Diameter	Setting Depth	Sacks Cement	Top of Cement
Surface	13 3/8"	292	315 sks.	Cemented to Surface
Intermediate	8 5/8"	4183	600 sks.	Cemented to Surface
Long String	---			

Will injection be through tubing, casing, or annulus? Casing

Size tubing 8 5/8" Setting depth: 4182 Packer set at None

Name and Model No. of packer: ---

Will injection be through perforations or open hole? Open Hole

Proposed interval(s) of injection: 4182 - 5400

Well was originally drilled for what purpose? Oil Well

Has well ever been perforated in any zone other than the proposed injection zone? No

List all such perforated intervals and sacks of cement used to seal off or squeeze each
Dry Hole: Cement Plugs as follows: 100 sks. 13,100-13340, 100 sks. 11600-11700
100 sks. 9800-10030, 75 sks. 5400-5500, 50 sks. 4025-4150, 10 sks. at surface

Give depth of bottom of next higher zone which produces oil or gas None

Give depth of top of next lower zone which produces oil or gas Wolfcamp

Give depth of bottom of deepest fresh water zone in area 250 Ft.

Expected volume of salt water to be injected daily (barrels) 1100

Will injection be by gravity or pump pressure? gravity Estimated pressure: None

Is system open or close type? close Is filtration or chemical treatment necessary? No

Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? yes

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? yes

List all offset operators to the lease on which this well is located and their mailing address

Southern Natural Gas Co., P.O. Box 1513, Houston 1, Texas

Gulf Oil Corp., Hobbs, New Mexico

Sun Oil Corp., Hobbs, New Mexico

Superior Oil Company, Hobbs, New Mexico

Name and address of surface owner Bogle Farms, Inc., Box 358, Dexter, New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? yes

Is a complete electrical log of this well attached? yes

Operator: L. R. French, Jr.

By: David S. Donaldson

Title: Production Superintendent

STATE OF TEXAS)
County of ECTOR) ss.

BEFORE ME, The undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me this the _____ day of _____, 19____.

Notary Public in and for the County of _____

My Commission Expires _____

NOTE: Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT S 16 T 11S R 34E
DATE WORK PERFORMED 7/11/1956-7/12/1956 POOL Wildcat

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Well plugged and abandoned as follows:

The 13-3/8"OD casing was set at 292' and cemented to surface with 315 sacks. The 8-5/8"OD casing was set at 4183' and cemented to surface with 1650 sacks. Spotted 100 sacks cement 13,100-13,340'. Filled with heavy mud laden fluid to 11,700'. Spotted 100 sacks cement 11,600-11,700'. Filled with heavy mud laden fluid to 10,050'. Spotted 100 sacks cement 9800-10,050'. Filled with heavy mud laden fluid to 5500'. Spotted 75 sacks cement 5400-5500'. Filled with heavy mud laden fluid to 4150'. Spotted 50 sacks cement 4025-4150'. Filled to surface with heavy mud laden fluid. Ran 10 sacks cement for cap and installed 4" pipe marker. Well plugged and abandoned 7/12/1956.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION

Name W. A. Gresser
Title Oil & Gas Inspector
Date 10-3-56

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name J. J. Sullivan
Position Dist. Supt.
Company Skelly Oil Company

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 00 feet to 13,340 feet, and fromfeet tofeet.
 Cable tools were used fromfeet tofeet, and fromfeet tofeet.

PRODUCTION

Put to Producing DRY HOLE, 19.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which% was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours wasM.C.F. plusbarrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1984</u>	T. Devonian. <u>13,129</u>	T. Ojo Alamo.....	
T. Salt. <u>2090</u>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt. <u>2617</u>	T. Montoya.....	T. Farmington.....	
T. Yates. <u>2754</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers. <u>2851</u>	T. McKee.....	T. Menefee.....	
T. Queen. <u>3475</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg. <u>3784</u>	T. Gr. Wash.....	T. Mancos.....	
T. San Andres. <u>4019</u>	T. Granite.....	T. Dakota.....	
T. Glorieta. <u>5478</u>	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs. <u>6926</u>	T.	T.	
T. Abo. <u>7727</u>	T.	T.	
T. Penn. <u>10,224</u>	T.	T.	
T. Miss. <u>12,420</u>	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1607	1607	Surface & Red Bed				
1607	1984	377	Anhy. & Gyp				
1984	2090	106	Anhy.				
2090	2617	527	Anhy. & Salt				
2617	2754	137	Anhy. & Lime				
2754	2851	97	Lime & Dolo.				
2851	3475	324	Lime, Dolo., Sh.				
3475	3784	309	Lime & Sand				
3784	4019	235	Lime, Sh. & Sand				
4019	5478	1459	Lime & Sh.				
5478	6926	1448	Lime, Sh. & Chert				
6926	7727	801	Cherty Lime & Sh.				
7727	10224	2497	Sandy Lime & Chert				
10224	12420	2196	Lime & Chert				
12420	13129	709	Lime				
13129	13340	211	Lime <u>Total Depth Drilled</u>				

Well plugged and abandoned July 12, 1956.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1956 (Date)

Company or Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico

Name J. H. Dunlavy Position or Title Dist. Supt.

DRILL STEM TESTSMOGLE UNIT WELL NO. 1DRILL STEM TEST NO. 1 - 4846-4945':

5/8" BHC, 1" THC. Tool open for 3 hours with fair blow of air for 15 mins., gradually weakened and died after 2 hrs. and 45 minutes. Pulled 3-1/2"OD drill pipe and recovered 813' of drilling ~~KK~~ water and 3009' of slightly-salty sulphur water. No shows of oil or gas. H.P. in and out 2145#, FP 265-1715#, 20 min. buildup 1745#.

DRILL STEM TEST NO. 2 - 9840-9935':

1" BHC, 3/4" THC. Tool open for 3-1/2 hours with fair blow of air that declined to very light blow at end of test. Pulled 3-1/2"OD drill pipe and recovered 93' of drilling mud and 2000' of salt water, no show of oil or gas. H.P. in 5150#, out 5115#, IFP 235#, FFP 985#, 30 minute buildup 1505#.

DRILL STEM TEST NO. 3 - 10,154-10,201':

1" BHC, 3/4" THC, Tool open 3 hours with no blow. Closed and reopened tool five times with no blow. Pulled 3-1/2"OD drill pipe and recovered 64' of drilling mud, cut 15% gas, no show of oil. H.P. in 5145#, out 5115#. IFP 25#, FFP 25#, 15 minute buildup 25#.

DRILL STEM TEST NO. 4 - 11,350-11,474':

5/8" BHC, 5/8" THC. Tool open 3 hours with weak blow of air that died in 5 minutes. After 30 minutes, closed and reopened tool with very weak blow of air for 3 mins. and died. Pulled 3-1/2"OD drill pipe and recovered 60' of drilling mud. No shows of oil, gas, or water. H.P. in 6040#, out 6000#, IFP 90#, FFP 120#, 15 minute buildup 120#.

DRILL STEM TEST NO. 5 - 11,636-11,711':

5/8" BHC, 1" THC, Tool open for 5-1/2 hours, gas to surface in 14 minutes, continued as light blow throughout test with maximum volume of 363 MCF/day. Pulled 3-1/2"OD drill pipe and recovered 90' of salty drilling mud, 540' of mud-cut distillate est. 60% distillate and 360' of salt water testing 45,000 ppm chlorides. IFP 170#, FFP 550#, H.P. in 5985#, out 5855#, 30 minute buildup 3350#.

DRILL STEM TEST NO. 6 - 11,738-11,840':

5/8" BHC, 5/8" THC. Tool open 3-1/2 hours. Gas to surface in 45 minutes and continued as light blow throughout test, tested 5.5 MCF/day. Pulled 3-1/2"OD drill pipe and ~~XXXXXX~~ recovered 00' of gas-cut drilling mud, no show of oil or water. H.P. in 6180#, out 6040#, IFP zero, FFP zero, 30 minute buildup 1845#.

DRILL STEM TEST NO. 7 - 12,053-12,123':

5/8" BHC, 5/8" THC. Tool open 3 hours with weak blow of air for 4 minutes and died. After 30 minutes, closed and reopened tool, had 4 bubbles of air and died, Pulled 3-1/2" drill pipe and recovered 35' of slightly gas-cut drilling mud, no show of oil or water. H.P. in and out 6025#, IFP 55#, FFP 55#, 30 minute buildup 55#.

DRILL STEM TEST NO. 8 - 13,140-13,241':

1" BHC, 5/8" THC, 2500' water blanket. Tool open for 3 hours with weak blow of air for 30 seconds and died. After 1-1/2 hours, closed and reopened tool, had light blow of air for 20 seconds and died. Pulled 3-1/2"OD drill pipe and recovered 2500' w/b and 30' of drilling mud. No shows of oil, gas, or water. H.P. in 6990#, out 6900#, IFP 1190#, FFP 1190#, 15 minute buildup 1190#.

DRILL STEM TEST NO. 9 - 13,241-13,340':

5/8" BHC, 5/8" THC, 2500' water blanket. Tool open 3 hours with weak blow of air throughout test. Pulled 3-1/2"OD drill pipe and recovered 2500' w/b, 90' of drilling mud and 1425' of salt water. No show of oil or gas. Attempted 20 min. B.U. & both clocks failed. Did not obtain any pressures.

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

July 11, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Bogle Unit

Skelly Oil Company Well No. 1 in _____ (Unit)
(Company or Operator)
SW SW 16 of Sec. 16, T. 11S, R. 34E, NMPM., Wildcat Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Drilled to a total depth of 13,340'. No oil or gas in commercial quantities encountered in any zone. Will plug and abandon as follows:

Will spot 100 sxs. cement 13,100' to 13,340'; 50 sxs. 11,600'-11,700'; 100 sxs. 9800'-10,050'; 50 sxs. 5400' to 5500'; 50 sxs. 4050' - 4150' and 5 sxs. to cap.

JUL 11 1956

Approved _____, 19____
Except as follows:

Approved _____
OIL CONSERVATION COMMISSION
By _____
Title _____

Skelly Oil Company
Company or Operator
By _____
Position Dist. Superintendent
Send Communications regarding well to:
Name _____
Address _____

HOBBS OFFICE OCC
Rule 406b: 10

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 406b)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT "M" S 16 T 11S R 34E
DATE WORK PERFORMED 3/23/1956-3/25/1956 POOL Wildcat

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
 Drilled to T.D. 4183'. Set 8-5/8"OD casing at 4183' with 1650 sacks cement by the Halliburton process. Cement circulated to surface. Plug down 7:00 A.M. 3/23/1956. WOC 48 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION
 Name C. M. Ender
 Title ENGINEER
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name [Signature]
 Position Dist. Supt.
 Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company - Box 38 - Hobbs, New Mexico
(Address)

LEASE Bogle Unit WELL NO. 1 UNIT "M" S 16 T 11S R 34E

DATE WORK PERFORMED 3/14/1956-3/15/1956 POOL Wildcat

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 292' in Red bed. Set 13-3/8"OD casing at 292' and cemented with 315 sacks by Halliburton process. Cement circulated to surface. Plugged down 6:00 A.M. 3/14/1956. W.O.C. 24 hours. Drilled out cement plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name J. J. [Signature]
 Position Dist. Supt.
 Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico

(Place)

March 1, 1956

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) ~~Recompletion~~ of a well to be known as

Skelly Oil Company
(Company or Operator)

Eogle Unit
(Lease)

Well No. 1, in N.M. The well is

located 660 feet from the West line and 660 feet from the South line of Section 16, T. 11S, R. 34E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Wildcat Pool, Lea County

If State Land the Oil and Gas Lease is No. ?

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: To be drilled with rotary tools from surface to total depth.

The status of plugging bond is

Drilling Contractor Sharp Drilling Company

We intend to complete this well in the Devonian formation at an approximate depth of 13,500' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
18"	13-3/8"OD	44.5#	New	370'	400
11"	8-5/8"OD	32#	New	3900'	1200
7-7/8"	5-1/2"OD	17#	New	13,500'	800

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

The Halliburton process will be used in cementing all casing and cement will be circulated to surface on the 13-3/8"OD casing.

Approved....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By.....

Sincerely yours,

Skelly Oil Company
(Company or Operator)

By.....

Position..... Dist. Supt.

Send Communications regarding well to

Name..... Skelly Oil Company

Address..... Box 38 - Hobbs, New Mexico

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date February 28, 1956

Operator Skelly Oil Company Lease Bogle Unit

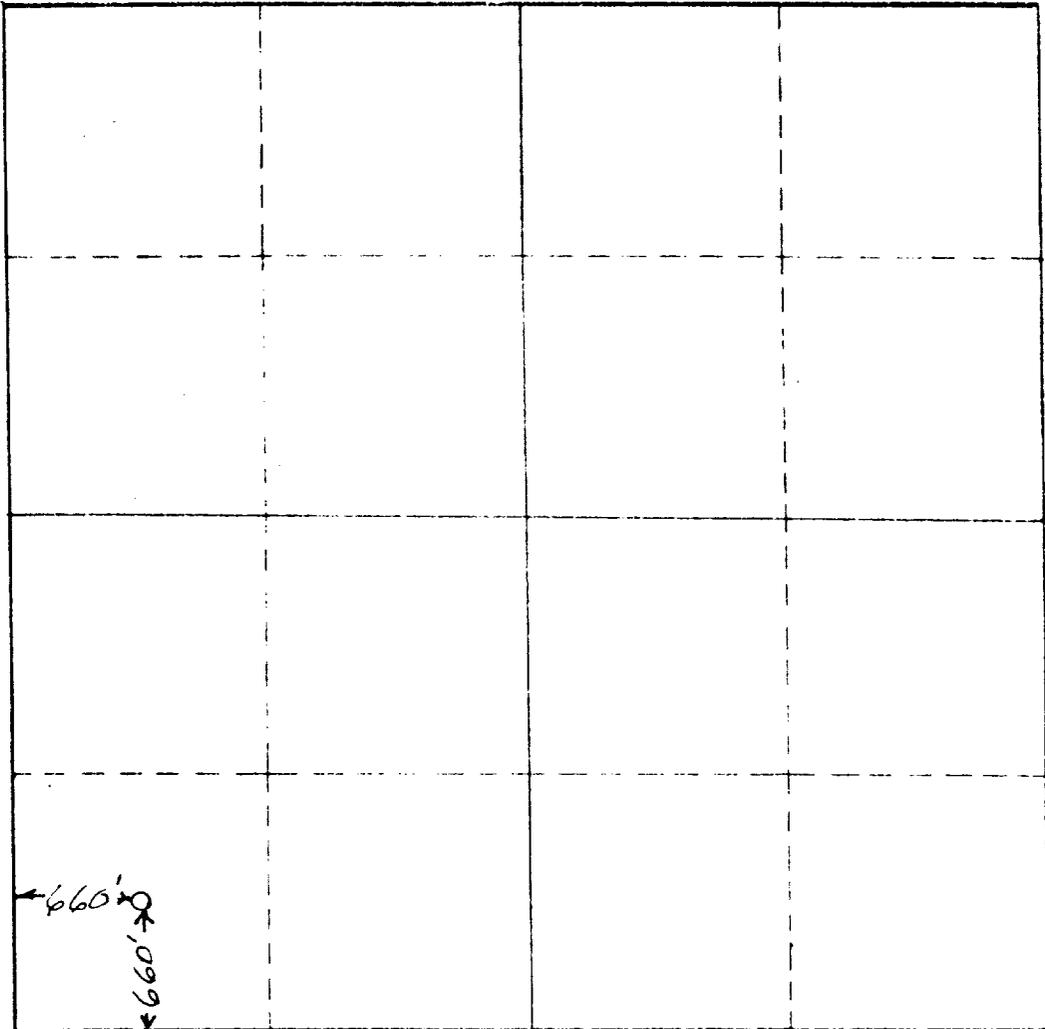
Well No. 1 Section 16 Township 11 South Range 34 East NMPM

Located 660 Feet From West Line, 660 Feet From South Line,

Lea County, New Mexico. G. L. Elevation _____

Name of Producing Formation _____ Pool _____ Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



1. Is this Well a Dual Comp.? Yes _____ No X
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes _____ No _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name _____
Position Dist. Supt.
Representing Skelly Oil Company
Address Box 38 - Hobbs, New Mexico

Date Surveyed February 28, 1956
John W. West
Registered Professional Engineer and/or
Land Surveyor



H F Roberts 31-50
Taylor Ferris
11-11-34

12/1/78
12/1/78





A.F. Roberts
Boyle Farms #1-M
16-11-34

2/2
6/4/80



A.F. Roberts

Boyle Farms 1-M

16-11-34

Lyle

6/4/86



A.F. Roberts
Boyle Farms 1-M
16-11-34

1/1
6/9/86



A. F. Roberts

Boyle Farms 1-M

16-11-34

Lyle

6/4/86



H. L. Roberts
Boyle Farms 1-M
16-11-34

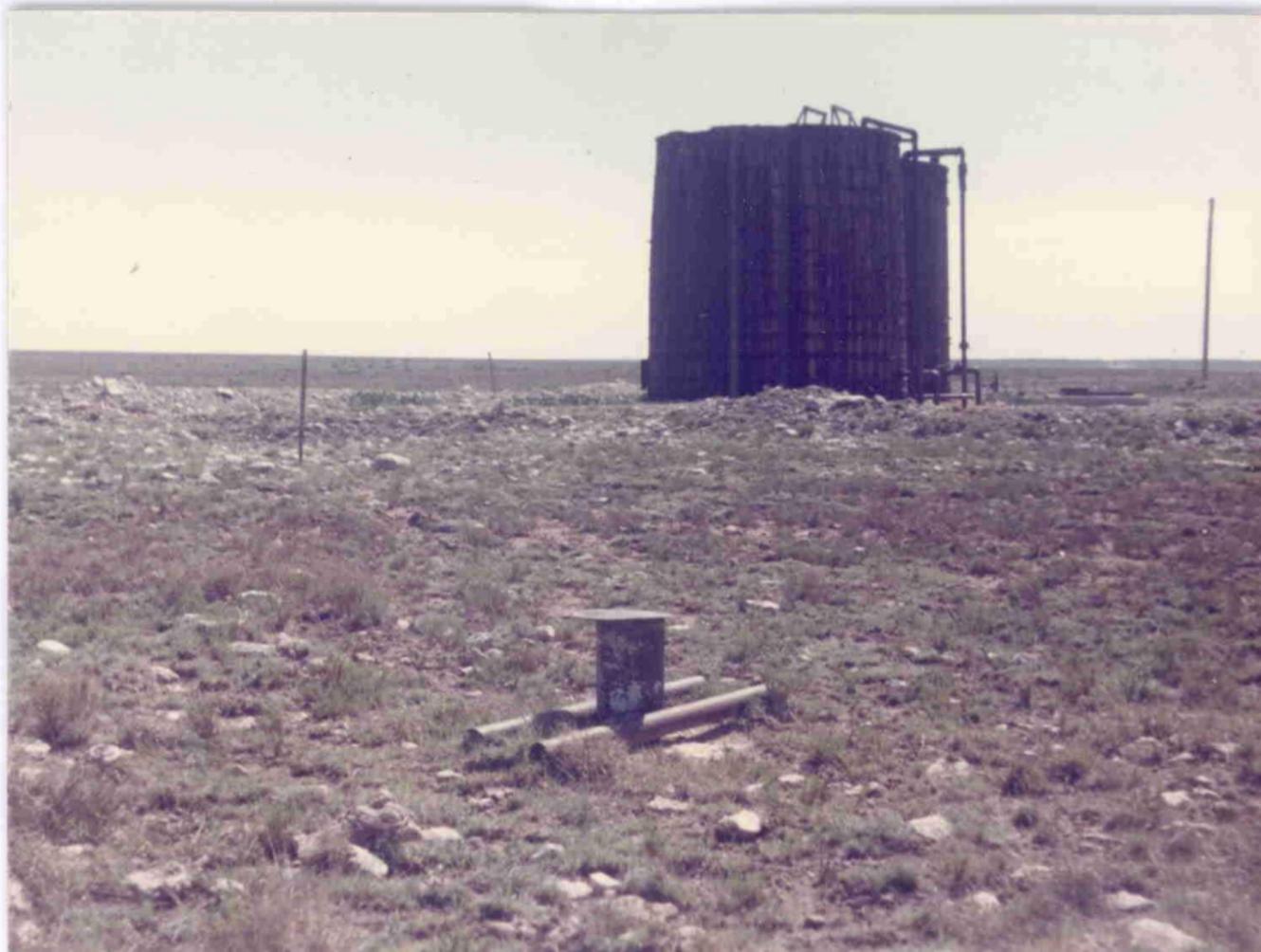
—

24/2



A.F. Roberts
Baile Farms 1-M
16-11-34

14/e
12/4/86



HF Roberts
Boyle Farms 1-17
16-11-34

Wife
6/4/86

H + Roberts
Boyle Farms 1-M
16-11-34

Lyle
12/4/86

INVENTORY

A. F. Roberts
Bogle Farms #1-M
Located in S16-T11S-R34E

1. No signs
2. 3 anchors - (S, N, & NE of wellhead)
3. Fence posts around location - no fence
4. Dike around tanks & well needs to be leveled
5. 2 wooden tanks - concrete and iron motor base
6. Electric conduits, old belts, hoses, pieces of wood and other trash
7. Capped (water well?) west of location

BEFORE EXAMINE CACANACH
OIL CONSERVATION DIVISION
OCD _____ ENCL. NO. 3
CASE NO. 8910

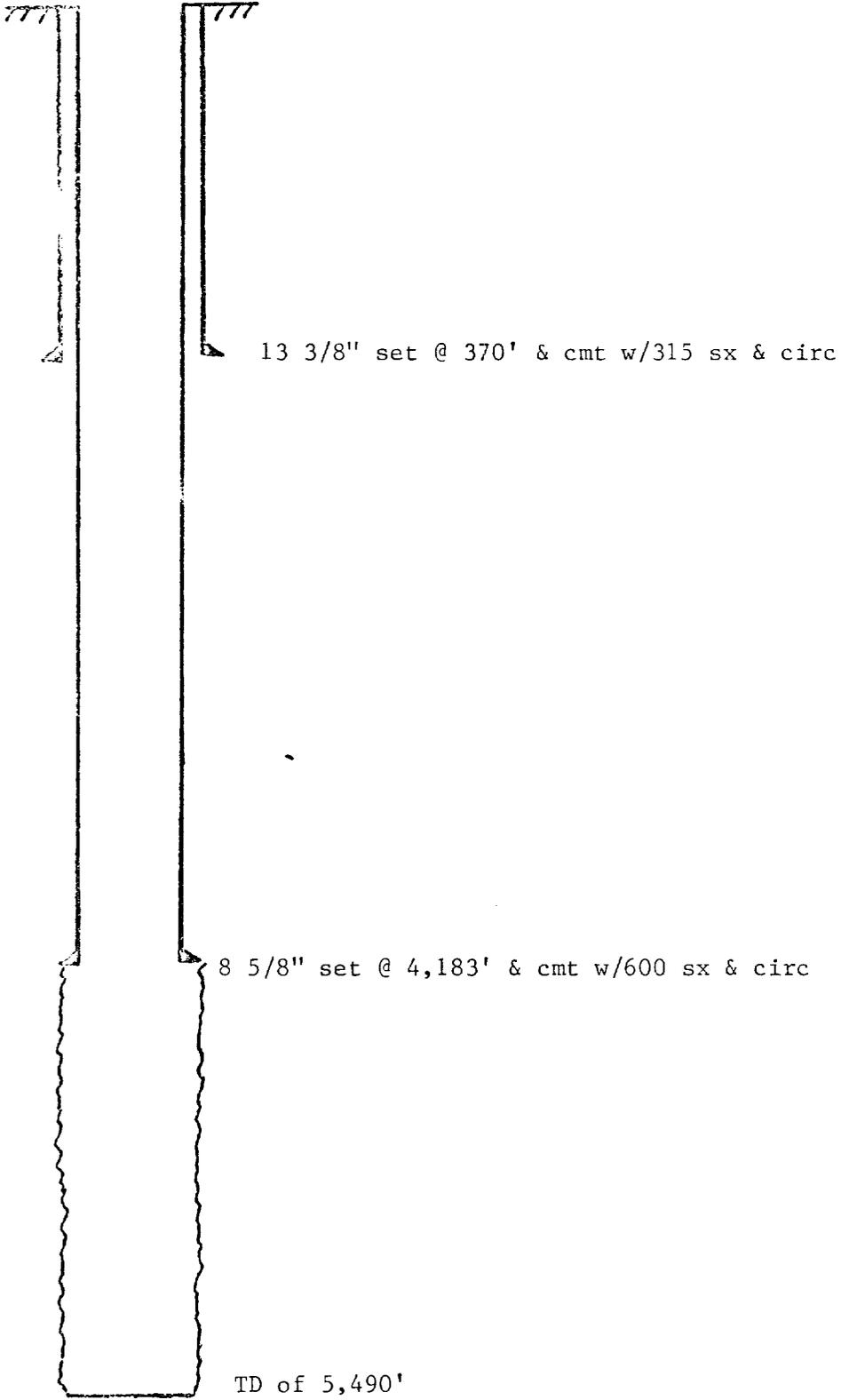
A. F. ROBERTS
Bogle Farms SWD
Well #1-M-S16-T11S-R34E

PLUGGING PROCEDURE

1. Run 2" tubing to 4,200' & spot 100 sx plug
2. Tag plug & load hole w/mud
3. Set 100 sx plug @ 370'-
4. Erect marker and clean up location

BEFORE EXAMINER CATALOG	
OIL CONSERVATION DIVISION	
<u>OCB</u>	EXHIBIT <u>1</u>
CASE NO.	<u>8910</u>

OPERATOR A. F. Roberts		DATE
LEASE Bogle Farms SWD	WELL No 1	LOCATION M-S16-T11S-R34E



A. F. Roberts
Bogle Farms SWD #1-M, Section 16, Township 11 South, Range 34 East

The last injection into this well was in August, 1967.

There were 4495 barrels injected into the well during that month.

The well was operated by General American Oil Company of Texas at the time of the last injection into this well.