

APPLICATION FOR AUTHORIZATION TO INJECT

*Set for hearing
Case 89/2*

I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no

II. Operator: Parabo Inc.

Address: Box 1737, Elmice, New Mexico 88231

Contact party: Don McLean Phone: 394-3628

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

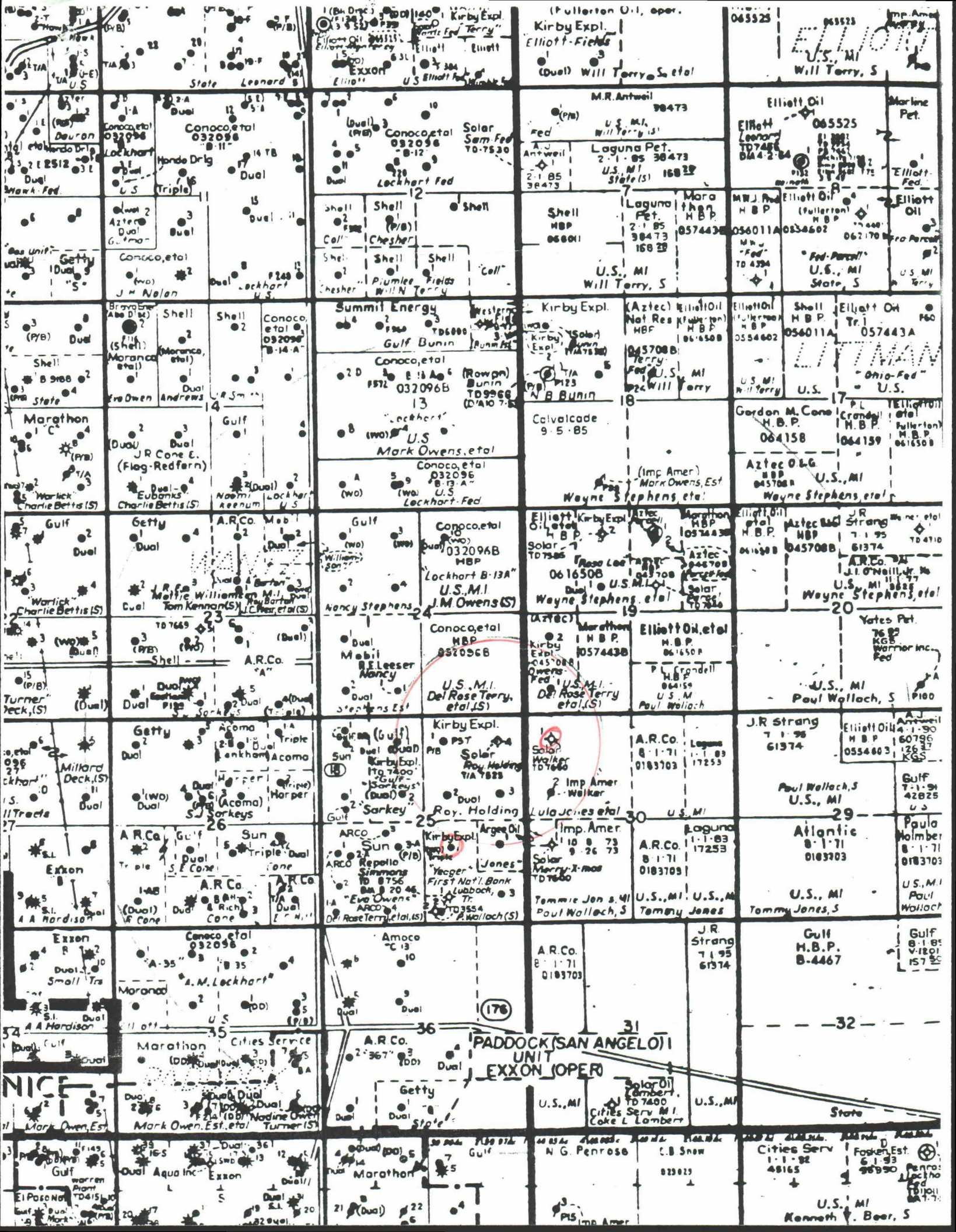
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Don McLean Title: Manager

Signature: Don McLean Date: 2-5-86

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division



Solar Oil Co.
 Art Yeager #1
 Lea County, NM

		hole	ft^3/ft	ft^3
500 ft	7500 - 7000	9"	.1745	87.25
500 ft	7000 - 6500	9 1/2	.2250	112.50
500 ft	6500 - 6000	10 1/4	.3058	153
800 ft	6000 - 5200	10 1/2	.3341	267
700 ft	5200 - 4500	10 1/2	.3341	234
500 ft	4500 - 4000	9 3/4	.2512	125.60
400 ft	4000 - 3600	10 1/2	.3341	133.64
200 ft	3600 - 3400	11 1/2	.4541	91
total ft^3				1203.99

350 sx class C 8% Gel 2.19 ft^3/sx = 766 ft^3
 300 sx class C 2% Gel 1.51 ft^3/sx = 453
 total ft^3 Cement 1219

Estimated top of Cement 3400 feet

5-11-86

1-2-87

Solar Oil Co Walker #1

			hole	f ³ /ft	c. f ³
1000	ft	7500 - 6500	9 1/2	.2250	225
1000	"	6500 - 5500	10 1/2	.3341	334
1000	"	5500 - 4500	10 1/2	.3341	334
500	"	4500 - 4000	10 3/4	.3630	182
500	"	4000 - 3500	12 1/4	.5512	276
500	"	3500 - 3200	11 3/4	.4858	146
300	"				<u>1497 f³</u>

350 sy Class C 8% Gel 2.19 f³/sy = 766 f³
 300 sy Class C 2% Gel 1.51 f³/sy = 453
 total f³ Cement 1219

Estimated top of Cement 3775 feet

KIRBY EXPLORATION

Case 8912

ROYALTY HOLDING #1 oilwell. drilled 11-29-68.
unit letter B - 1980 FNL - 660 FNL of sec. 25, T-21-S, R-37-E.
12 $\frac{1}{4}$ " hole with 9 5/8" csg. set at 910' cemented with 330 sx.
circulated to surface.
9 $\frac{1}{2}$ " hole with 7" csg. set at 7500' cemented with 785 sx.
calculated TOC 3100'.
Perfs. 7046' - 7437' 5829' - 5945

320 420
0 800 500

ROYALTY HOLDING #2 oilwell. drilled 2-3-69.
unit letter B - 1980 FNL - 1980 FNL sec. 25, T-21-S, R-36-E
13 3/4" hole 9 5/8" csg. set at 866' cemented with 330 sx.
circulated to surface.
9 $\frac{1}{2}$ " hole 7" csg. set at 7402' cemented with 785 sx.
calculated TOC 2987'.
Perfs. 6088' - 6183' 6964' - 7048' 7082' - 7126'

TOC @ 4.11 @ 800'

ROYALTY HOLDING #3 oilwell. drilled 4-24-69.
unit letter H - 1980 FNL - 660 FNL sec. 25, T-21-S, R-37-E
12 $\frac{1}{4}$ " hole 9 5/8" csg. set at 863' cemented with 500 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7480' cemented with 650 sx.
calculated TOC 2004'.
Perfs. 7187' - 7466' 6926' - 7073' 6643' - 6818'

TOC @ 3.11 @ 800'

GULF SARKEYS #1 oilwell. drilled 2-4-57
unit letter F - 1980 FNL - 2030 FNL sec. 25, T-21-S, R-37-E
13 $\frac{1}{2}$ " hole 10 3/4" csg. set at 850' cemented with 325 sx.
circulated to surface.
9 5/8" hole 7 5/8" csg. set at 7400' cemented with 550 sx.
calculated TOC 2096'.
Perfs. 6475' - 6849' 6927' - 7356' 5884' - 6176'

TOC @ 3.11 @ 800'

GULF SARKEYS #2 oilwell. drilled 11-4-68
unit letter C 600 FNL - 1980 FNL sec. 25, T-21-S, R-37-E
13 $\frac{1}{2}$ " hole 10 3/4" csg. set 900' cemented with 200 sx.
circulated to surface.
9 5/8" hole 7 5/8" csg. set at 7400' cemented with 900 sx.
calculated TOC 1343'.
Perfs. 5767' - 6190' 7102' - 7315'

TOC @ 3.11 @ 800'

ART YEAGER #1 oilwell. drilled 1-17-69.
unit letter J - 1980 FSL - 1980 FNL sec. 25, T-21-S, R-37-E.
13 3/4" hole 9 5/8" csg. set at 841' cemented with 500 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7556' cemented with 650 sx.
calculated TOC 2080'.
Perfs. 5812' - 6145' 6532' - 7439'

TOC @ 3.11 @ 800'

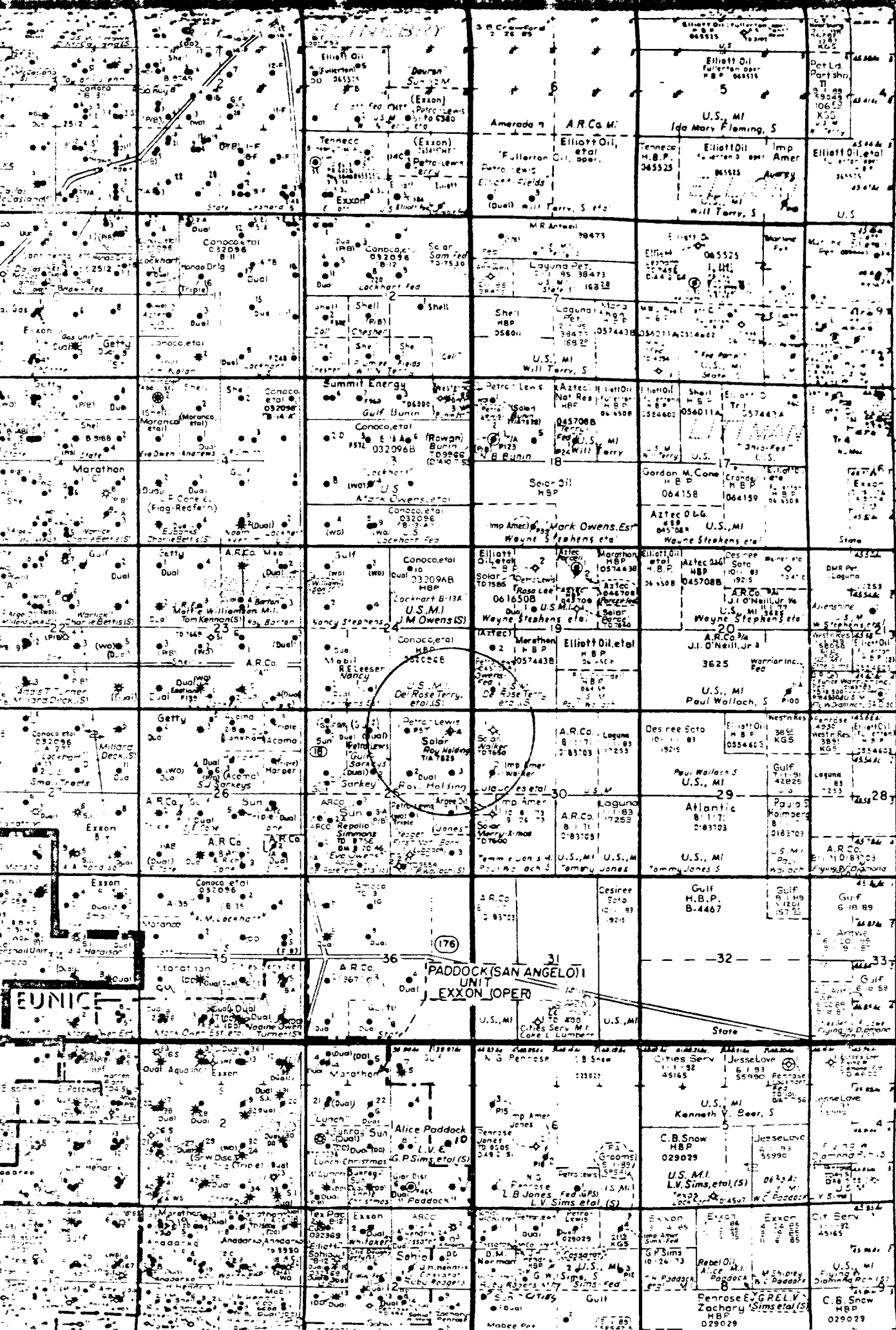
ILLEGIBLE

OWEN FED. #1 oilwell. drilled 2-4-69.
unit letter M - 660 FSL - 660 FWL sec. 19, T-21-S, R-38-E
13 3/4" hole 9 5/8" csg. set 850' cemented with 510 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7500' cemented with 650 sx.
calculated TOC 2024'.
Perfs. 7034' - 7457'

ILLEGIBLE

ARGEE OIL

TOMMIE JONES #1 oilwell. drilled 2-22-69.
unit letter I - 660 FEL - 1980 FSL sec. 25, T-21-S, R-37-E
13 3/4" hole 9 5/8" ssg. set at 920' cemented with 400 sx.
circulated to surface.
8 3/4" hole 7" csg. set at 7500' cemented with 650 sx.
calculated TOC 2024'.
Perfs. 7177' - 7288' 6273' - 6372'



32°30'

BLK. A-29

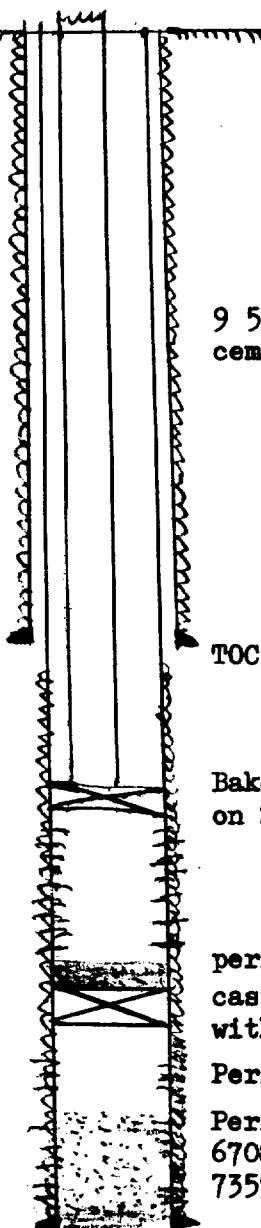
32°25'

A-39

INJECTION WELL DATA SHEET

Parabo Inc.		Royalty Holding		
OPERATOR		LEASE		
4	660 FNL 660 FEL	25	21-S	37-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



9 5/8 csg. set at 866'
cemented w/530 sx circ.

TOC 1599' cal.

Baker AD-1 set at 4000'
on 2 7/8 tubing

perfs interval 4300-4950'
cast iron bridge plug set at 5770'
with 20' cement plug

Perfs 5970-6217'

Perfs 6248-6479' sq w/ 275 sx
6708-7098' sq w/ 200 sx
7359-7494' sq w/ 150 sx

Tabular Data

Surface Casing

Size 9 5/8 " Cemented with 530 sx.

TOC Surface feet determined by Circulated

Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ ss.

TDC _____ feet determined by _____

Hole size _____

Long string

Size 7 1/2" Cemented with 650 sx.

TOC 1559' feet determined by **calculation**

Hole size 8 3/4

Total depth 7524'

Injection interval

4300 feet to 4950 feet
(perforated or open-hole, indicate which)

Tubing size 2 7/8 lined with PVC or Plastic set in a (material)

Baker AD-1 _____ packer at 4000 feet
(and and model)

(or describe any other casing-tubing seal).

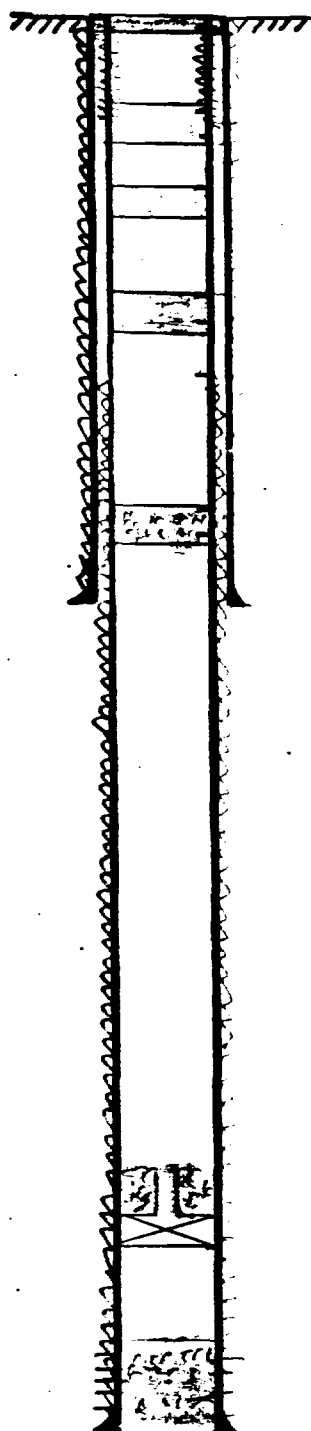
Other Data

1. Name of the injection formation San Andres
2. Name of Field or Pool (if applicable) Undesignated
3. Is this a new well drilled for injection? ☐ Yes ☒ No
- If no, for what purpose was the well originally drilled? Oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) 7359-7494 sq w/ 150 sx
6708-7098 sq. 200 sx 6248-6479 sq. w. 275 sx Perfs 5970-6217

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Blaine 5970'

OPERATOR Imperial-American Management Co.		DATE
LEASE Walker	WELL No. 1	LOCATION Unit Letter D 660 FNL 660 FWL Sec 30 T-21-S, R038-E



10 sx cement plug 0-20'

30 sx cement plug 500-600'

7" csg. pulled from 0-548'

20 sx cement plug 820-920'

20 sx cement plug 1470-1570'

Calculated TOC 2134'

20 sx cement plug 2650-2750'

9 5/8 " casing set at 869 ' with 510 sx of class C cement
Hole size 12 1/4 " Circulate to surface

*TOC
calc @ 70% fill
3997'*

Cemented retainer & 3 1/2 tbg in well from 6549-6936'

perfs 7199-7582' sq off w/250 sx cement

7 " casing set at 7650 ' with 665 sx of class C cement
Total Depth 7650 ' Hole size 8 3/4 "

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AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Imperial-American Management Co.		
Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701		
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE <u>30</u> LINE, SECTION <u>21-S</u> TOWNSHIP <u>38-E</u> RANGE <u>38-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Walker
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3430.6' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been plugged and abandoned as follows:

1. Perfs 7199-7582' have been squeezed off w/250 sx. Cemented retainer & 3½" tubing in well from 6549-6936', left same in well.

11-9-71 Rigged up Bonanza Casing Pullers. 7" casing parted @ 548'. Pulled and laid down same. Ran 2-3/8" tubing and set plugs as follows:

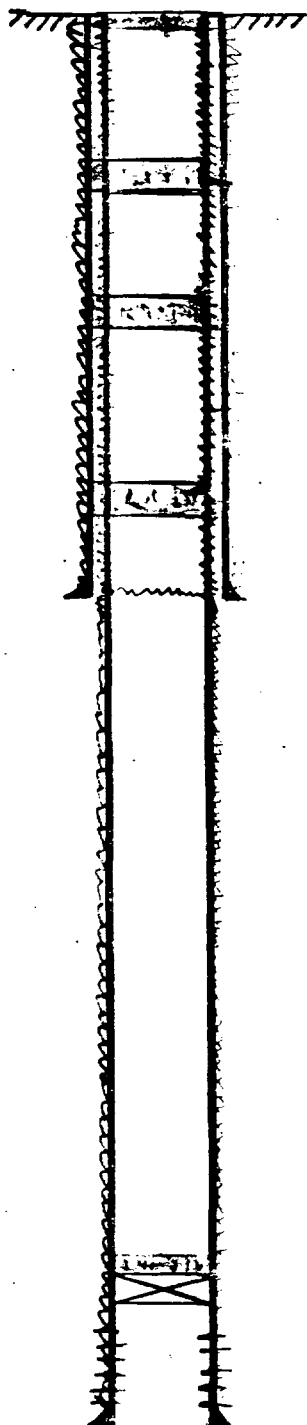
20 sx cement plug 2650-2750'; 20 sx cement plug 1470-1570;
20 sx cement plug 820-920'; 30 sx cement plug 500-600';
10 sx cement plug 0-20'

Welded plate on casing and set marker.

Location ready for inspection 12-38-71.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Nathan E. Clegg</u>	TITLE <u>Agent</u>	DATE <u>12-3-71</u>
APPROVED BY <u>Nathan E. Clegg</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAR 8 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

OPERATOR Imperian-American Management Co.		DATE	
LEASE Walker	WELL No. 2	LOCATION Unit Letter E 1980 ENL 660 FWL Sec. 30 T-21-S R-38-E	



10 sx cement plug 0-20'

35 sx cement plug 810-910'

35 sx cement plug 1470-1570'

~~Calculated TOC 2125'~~

35 sx cement plug 2650-2750'

7" csg. pulled from 3086'

9 5/8" casing set at 860' with 500 sx of Class C cement
Circulated to surface
Hole size 12 1/4"

*TOC @ 709'
" 4028'*

cast iron bridge plug set at 6850'
w/ 20 sx cement plug

perfs 7162-7505'

7" casing set at 7600' with 650 sx of class C cement
Total Depth 7600' Hole size 8 3/4"

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
Name of Operator Imperial-American Management Co.	8. Farm or Lease Name Walker
Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No. 2
Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3417.6 ' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned as follows:

11-4-71 Rigged up G0-International, set cast iron bridge plug @ 6850' w/20' cement on top.

11-11-71 Rigged up Bonanza Casing Pullers. Loaded hole with mud. Shot off 7" casing @ 3086'; pulled and laid down same. Set plugs as follows:
35 sx cement plug 2650-2750'
35 sx cement plug 1470-1570'
35 sx cement plug 810-910'
10 sx cement plug 0-20'
Welded plate on casing & set marker.

Location ready for inspection on 12-~~36~~-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David H. Roney</u>	TITLE <u>Agent</u>	DATE <u>12-3-71</u>
APPROVED BY <u>Nathan E. Vagg</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>MAR 8 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

PARABO, INC.

PHONE 394-2511

P. O. Box 1737

Eunice NEW MEXICO 88231

PROPOSED OPERATION DATA:

Average daily rate at two (2) barrels per minute for a
maximum of three thousand (3,000) barrels daily.

The proposed system is a closed system.

The proposed average and maximum injection pressure is
from zero (0) to one thousand (1,000) pounds.

PROPOSED STIMULATION PROGRAM:

Approximately one thousand (1,000) gallons 15% H Cl acid
will be pumped down well.

LOGGING & TEST DATA ON WELL:

filed with Hobbs Oil Conservation Division.

FRESH WATER WELLS WITHIN A ONE MILE RADIUS:

No fresh water wells are within a one mile radius of
proposed disposal well.

UNICHEM INTERNATIONAL

707 NORTH LEECH P.O.BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY :
DATE : 01/20/86
FIELD,LEASE&WELL : SAN ANDRES WATER
SAMPLING POINT:
DATE SAMPLED :

SPECIFIC GRAVITY = 1.03
TOTAL DISSOLVED SOLIDS = 45636
PH = 7.2

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	72	1442.
MAGNESIUM	(MG)+2	76	927.
SODIUM	(NA),CALC.	629.	14466.
ANIONS			
BICARBONATE	(HCO3)-1	25.4	1549.
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	46.8	2250
CHLORIDES	(CL)-1	705	15000
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	0	0
HYDROGEN SULFIDE	(H2S)	0	0
OXYGEN	(O2)	0	0
IRON(TOTAL)	(FE)		412.
BARIUM	(BA)+2	0	.6
MANGANESE	(MN)	NOT RUN	

IONIC STRENGTH (MOLAL) =.89

SCALING INDEX	TEMP
	30C
	86F
CARBONATE INDEX	.910
CALCIUM CARBONATE SCALING	LIKELY
CALCIUM SULFATE INDEX	-22.
CALCIUM SULFATE SCALING	UNLIKELY



ALL RESULTS EXPRESSED IN PPM UNLESS OTHERWISE NOTED

DATE: 01/29/86
SAMPLE DATE: 01/17/86
DATE ANALYZED: 01/28/86

SAMPLE IDENTIFICATION : PARABO
FIT #6

CALCULATED :	
TOTAL DISSOLVED SOLIDS	253549
SODIUM (Na)	71085

UNICHEM INTERNATIONAL INC.

JIM L. SHARP
Petroleum Geologist

P.O. Box 594
Hobbs, New Mexico 88240

Office (505)393-5422
Home (505)392-6104

January 28, 1986

Energy and Minerals Department
Oil Conservation Division
State Land Office Building
Santa Fe, N.M. 87501

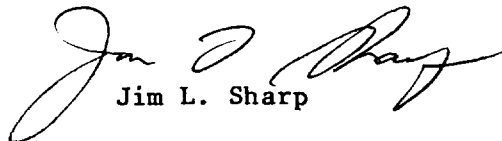
RE: FORM #C-108
APPLICATION TO INJECT

VIII. The water is to be injected into the middle San Andres Formation of the Permian Group which consists of a buff to tan to light brown porous Dolomite. The injection zone is approximately 650 feet thick from about 4,300 feet to 4,950 feet.

The only fresh water zone in the area is an Alluvium Sand above the red beds not deeper than 200 feet. To my knowledge, there are no other fresh water zones either above or below the proposed injection zone.

XII. I have examined the available geological data within the area of the proposed injection well and have found no evidence of a hydrologic connection between the San Andres disposal zone and any underground source of fresh water.

Very truly yours,


Jim L. Sharp

JLS:vlb

PARABO, INC.

PHONE 394-2511

P. O. Box 1737

Eunice NEW MEXICO 88231

Daily News-Sun, Hobbs, New Mexico—Fri., April 4, 1986—Page 17

LEGAL NOTICE

April 4, 1986

Parabo Inc. hereby gives public notice that it is applying to the Oil Conservation Division of New Mexico, Santa Fe, for a permit to dispose of produced saltwater by injection into a formation which is not productive of oil and/or gas.

The applicant proposes to inject fluid into Royalty Holding State Lease Well #4, located 660' FNL and 660' FEL of Section 25, T-21-S- R-37-E, Lea County, New Mexico. Fluid will be injected into strata in the subsurface depth interval ranging from 4300' - 4950' at a maximum rate of 3000 barrels of water per day and/or a maximum surface pressure of 1000 psi.

Any objections or requests for hearing by interested parties, who can show they are adversely affected, should be submitted in writing, within fifteen days of publication, to Oil Conservation Division of New Mexico, Energy and Mineral Department, P.O. Drawer 2088, Santa Fe, New Mexico 87501. For further information, contact Parabo Inc. P.O. Box 670, Eunice, New Mexico 88231, (Telephone (505) 394-3628).

REGISTERED NO. R 299665130

POSTMARK OF EUNICE, NM APR 11 1986

Post Office Completion: Reg. Fee \$3.60, Special Delivery \$, Handling Charge \$, Return Receipt \$, Postage \$22, Restricted Delivery \$, Received by [Signature], Intl ☐

Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO Conoco Inc. Box 460 Hobbs N.M. 88240, ZIP CODE 88240

PS FORM 3806 RECEIPT FOR REGISTERED MAIL (Customer Copy) July 1983

REGISTERED NO. R 299665132

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Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO Agre Oil Co Midland America Bank Bldg Suite 810 Midland Tex 79701, ZIP CODE 79701

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Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO R.E. Leeson 1390 Ridge Rd Littleton CO 80120, ZIP CODE 80120

PS FORM 3806 RECEIPT FOR REGISTERED MAIL (Customer Copy) July 1983

REGISTERED NO. R 299665128

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Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO Bob Wallack Wallack Avenue Box 1289 Hobbs N.M. 88240, ZIP CODE 88240

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Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO Mobil Producing Box 1800 Hobbs N.M. 88240, ZIP CODE 88240

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REGISTERED NO. R 299665129

POSTMARK OF EUNICE, NM APR 11 1986

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Customer Completion: FROM Parabo Inc. Box 1737 Eunice N.M. 88231, TO Kirby Exploration Box 1085 Eunice N.M. 88231, ZIP CODE 88231

PS FORM 3806 RECEIPT FOR REGISTERED MAIL (Customer Copy) July 1983

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

Bob Wallach
Box 1289
Hobbs, New Mexico 88240

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

We intend to inject production water into the San Andres formation between 4000' to 5000' at an injection rate of two barrels per minute on a vacuum. All interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501, within fifteen days.

Yours truly,

PARABO, INC.

Don McLean
Manager

DM/tb

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

Mobil Producing
Box 1800
Hobbs, New Mexico 88240

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Don McLean
Manager

DM/tb

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

Argee Oil Co.
Midland America Bank Bldg.
Suite 810
Midland, Texas 79701

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Don McLean
Manager

DM/tb

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

Kirby Exploration
P. O. Box 1885
Eunice, New Mexico 88231

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Don McLean
Manager

DM/tb

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

R. E. Leeser
1390 Ridge Road
Littleton, Colorado 80120

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

PARABO, INC.

Don McLean
Manager

DM/tb

PARABO, INC.

P. O. BOX 1737
EUNICE, NEW MEXICO 88231
(505) 394-3628

January 16, 1986

Conoco Inc.
Box 460
Hobbs, New Mexico 88240

Proposed Royalty Holding #4 SWD Well

Gentlemen:

Parabo, Inc. is planning to convert to Salt Water Disposal, a temporarily abandoned well located 660' from the north line and 660' from the east line of Section 25, Township 21, and Range 37, Lea County, New Mexico.

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Yours truly,

Parabo, Inc.

Don McLean
Manager

DM/tb