

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 8917
Order No. R-8263

APPLICATION OF AMOCO PRODUCTION COMPANY
FOR COMPULSORY POOLING, UNION COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on June 12, 1986, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 24th day of July, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Division Case Nos. 8917 and 8919 were consolidated at the time of the hearing for the purpose of testimony.
- (3) The applicant, Amoco Production Company, seeks an order pooling all mineral interests in carbon dioxide in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the PreCambrian Basement underlying all of Section 10, Township 19 North, Range 35 East, NMPM, Bravo Dome Carbon Dioxide Gas Unit Area, Union County, New Mexico, forming a standard 640-acre carbon dioxide gas spacing and proration unit within the Bravo Dome 640-acre area.
- (4) The applicant has the right to drill and has drilled its Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-101F located at a standard location 1650 feet from the North and West lines of said Section 10.
- (5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) Joy Beamer and Robert Williams, two such interest owners, appeared in opposition to the application of Amoco at the hearing.

(7) There is a disagreement between Amoco Production Company and these two interest owners as to the amount of interest owned by these two parties in the proposed 640-acre proration unit.

(8) Insofar as the disagreement concerns the amount of interest ownership rather than ownership itself, it should not have a bearing on this case in that an order entered in this case pools all individual mineral interests, whatever they may be.

(9) The applicant should be designated the operator of the subject well and unit.

(10) Any non-consenting working interest owner should be afforded the opportunity to pay his share of actual well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(11) Any non-consenting working interest owner who does not pay his share of actual well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(12) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(13) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of actual costs should pay to the operator any amount that reasonable well costs exceed actual well costs and should receive from the operator any amount that paid actual well costs exceed reasonable well costs.

(14) \$4700.00 per month while drilling and \$470.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject

well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(15) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(16) Should all the parties to this forced pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(17) The operator of the well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests in carbon dioxide, whatever they may be, in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the PreCambrian Basement underlying all of Section 10, Township 19 North, Range 35 East, NMPM, Bravo Dome Carbon Dioxide Gas Unit Area, Union County, New Mexico, are hereby pooled to form a standard 640-acre carbon dioxide gas spacing and proration unit to be dedicated to the Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-101F located at a standard location 1650 feet from the North and West lines of said Section 10.

(2) Amoco Production Company is hereby designated the operator of the subject well and unit.

(3) Within 30 days after the effective date of this order, the operator shall furnish each known non-consenting working interest owner in the subject unit an itemized schedule of the actual well costs.

(4) Within 30 days from the date the schedule of actual well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of actual well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of actual well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The actual well costs as submitted at the hearing shall be the reasonable well costs; provided, however, if there is an objection to actual well costs within 60 days after entry

of this order the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of actual well costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed actual well costs and shall receive from the operator his pro rata share of the amount that the original actual well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of actual well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of actual well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$4700.00 per month while drilling and \$470.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of

production, and no costs or charges shall be withheld from production attributable to royalty interests.

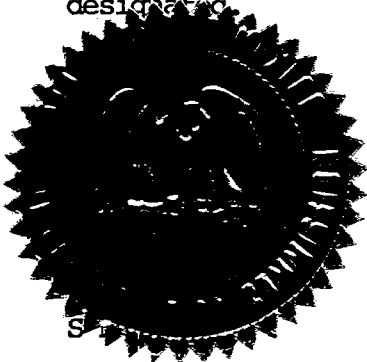
(12) All proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in Union County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Should all parties to this forced pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(14) The operator of the well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "R. L. Stamets", is written over the typed name.

R. L. STAMETS,
Director