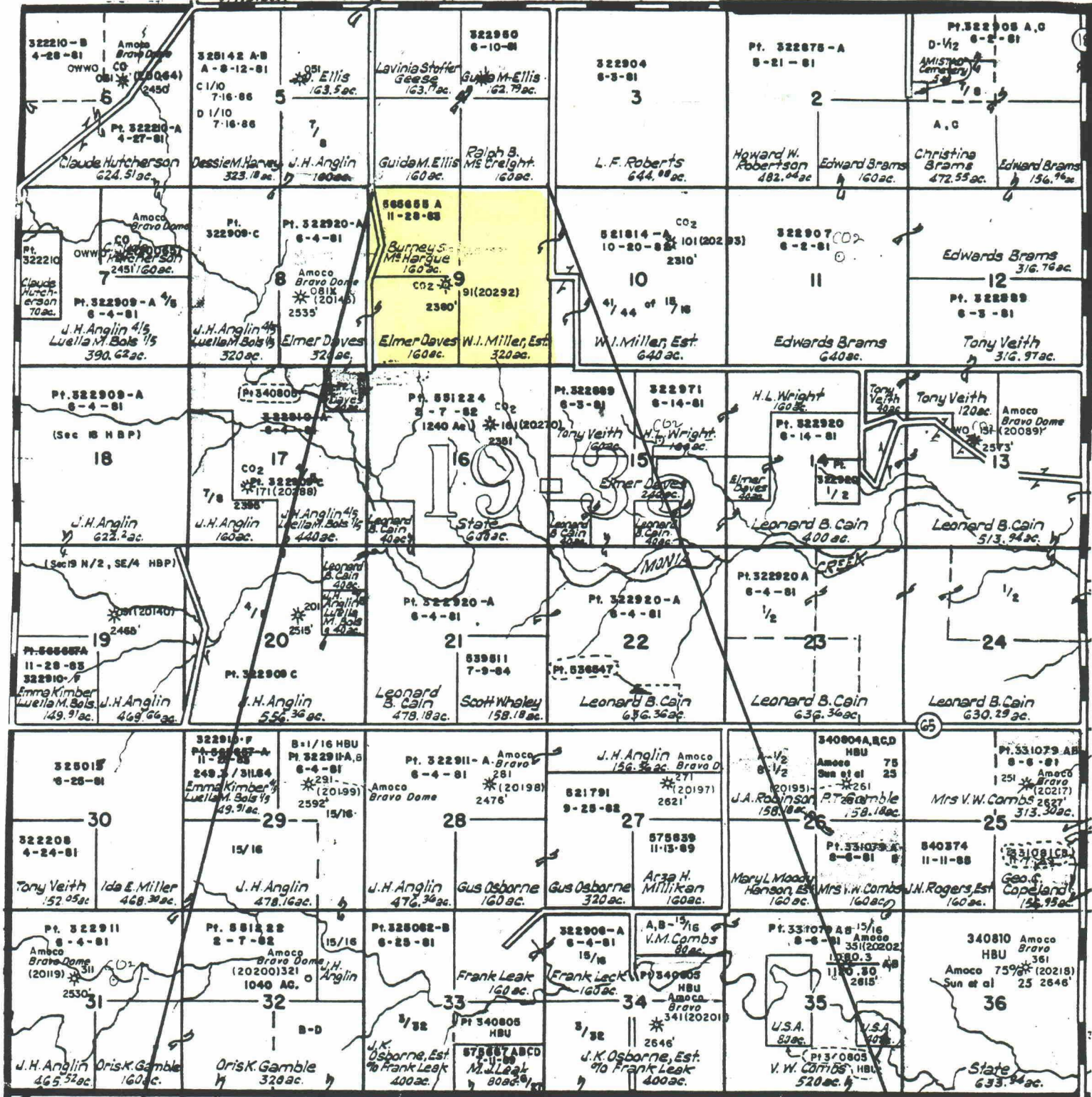


Exhibits 1 through 8  
Complete Set

---







Pauline McHarque, et ux	5/6
E. W. Jones, et ux	1/6
Leonard Cain, et ux	8/16
Leonard Cain, et ux	15/16
Cora E. Amundsen (Heirs)	1/16

- |                            |         |
|----------------------------|---------|
| American National Ins. Co. | 1/2     |
| Goldie Miller              | 110/352 |
| Tressie Miller Taylor      | 12/352  |
| Virginia Miller Faust      | 6/352   |
| Nina Miller Cleveland      | 6/352   |
| Betty Jo Miller Taylor     | 6/352   |
| Scottie K. Miller          | 6/352   |
| Clarissa R. Miller         | 6/352   |
| Brenda Miller Copeland     | 6/352   |
| Robert E. Williams         | 6/352   |
| Joy Miller Beamer          | 6/352   |
| Lynn Miller Gay            | 3/704   |
| Edward Leon Miller         | 3/704   |
| Elizabeth Ann Miller       | 3/704   |
| Sidney Miller              | 3/704   |

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 2

CASE NO. 8917 & 8919

BREAKDOWN OF OWNERSHIP  
SECTION 9  
T-19-N - R-35-E

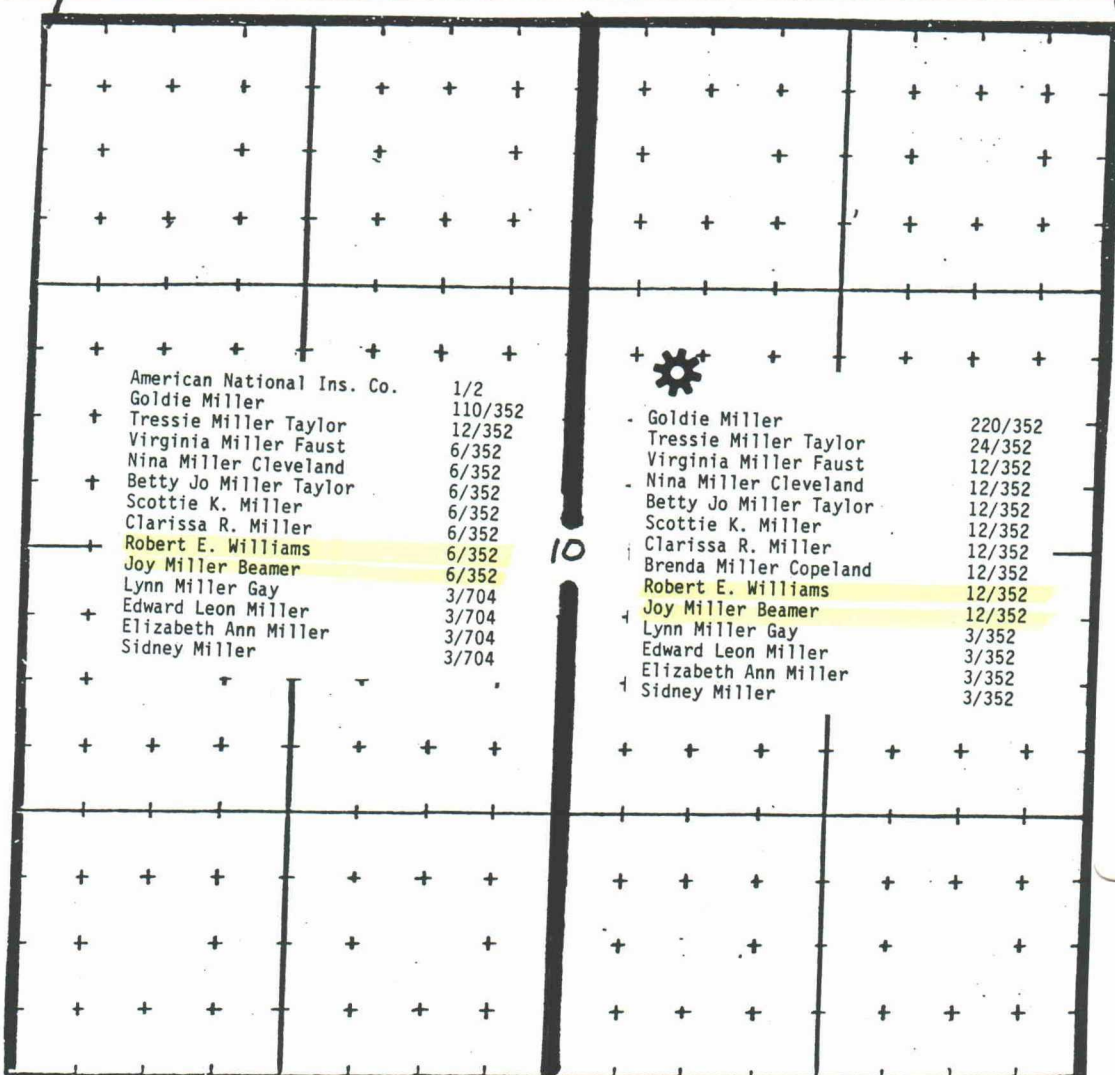
<u>Acreage Description</u>	<u>Mineral Owner</u>	<u>Gross Acres</u>	<u>Interest Owned</u>	<u>Net Acres</u>	<u>Status</u>
E/2	American National Ins. Co. Goldie Miller Tressie Miller Taylor Virginia Miller Faust Nina Miller Cleveland Betty Jo Miller Taylor Scottie K. Miller Clarissa R. Miller Brenda Francine Miller Copeland Robert Elan Williams Joy Miller Beamer Lynn Miller Gay Edward Leon Miller Elizabeth Ann Miller Sidney Miller	320 320 320 320 320 320 320 320 320 320 320 320 320 320	1/2 110/352 12/352 6/352 6/352 6/352 6/352 6/352 6/352 6/352 6/352 6/352 3/704 3/704	160 100 10.9 5.46 5.46 5.46 5.46 5.46 5.46 5.46 5.46 1.36 1.36	Leased to Shell Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Leased to Amoco Unleased Unleased Leased to Amoco Leased to Amoco Leased to Amoco
NM/4	Pauline McHargue, et ux E.W. Jones, et al	160 160	5/6 1/6	133.33 26.66	Leased to Amoco Unleased
S/2 SW/4	Leonard Cain, et ux Cora E. Amundesen (Heirs)	80 80	15/16 1/16	75.00 5.00	Leased to Amoco Leased to Amoco
N/2 SW/4	Leonard Cain, et ux	80	8/8	80.00	Leased to Amoco
				<u>640.00</u>	

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 2A

CASE NO. 8917 & 8919





CASE NO. 8917 & 8919



BREAKDOWN OF OWNERSHIP  
SECTION 10  
T-19-N - R-35-E

<u>Acreage Description</u>	<u>Mineral Owner</u>	<u>Gross Acres</u>	<u>Interest Owned</u>	<u>Net Acres</u>	<u>Status</u>
E/2					
	Goldie Miller	320	220/352	200	Leased to Amoco
	Tressie Miller Taylor	320	24/352	21.81	Leased to Amoco
	Virginia Miller Faust	320	12/352	10.9	Leased to Amoco
	Nina Miller Cleveland	320	12/352	10.9	Leased to Amoco
	Betty Jo Miller Taylor	320	12/352	10.9	Leased to Amoco
	Scottie K. Miller	320	12/352	10.9	Leased to Amoco
	Clarissa R. Miller	320	12/352	10.9	Leased to Amoco
	Brenda Francine Miller Copeland	320	12/352	10.9	Leased to Amoco
	Robert Elan Williams	320	12/352	10.9	Unleased
	Joy Miller Beamer	320	12/352	10.9	Unleased
	Lynn Miller Gay	320	3/352	2.72	Leased to Amoco
	Edward Leon Miller	320	3/352	2.72	Leased to Amoco
	Elizabeth Ann Miller	320	3/352	2.72	Leased to Amoco
	Sidney Miller	320	3/352	2.72	Leased to Amoco
W/2					
	American Nations Ins. Co.	320	1/2	160	Leased to Shell
	Goldie Miller	320	110/352	100	Leased to Amoco
	Tressie Miller Taylor	320	12/352	10.9	Leased to Amoco
	Virginia Miller Faust	320	6/352	5.46	Leased to Amoco
	Nina Miller Cleveland	320	6/352	5.46	Leased to Amoco
	Betty Jo Miller Taylor	320	6/352	5.46	Leased to Amoco
	Scottie K. Miller	320	6/352	5.46	Leased to Amoco
	Clarissa R. Miller	320	6/352	5.46	Leased to Amoco
	Brenda Francine Miller Copeland	320	6/352	5.46	Leased to Amoco
	Robert Elan Williams	320	6/352	5.46	Unleased
	Joy Miller Beamer	320	6/352	5.46	Unleased
	Lynn Miller Gay	320	3/704	1.36	Leased to Amoco
	Edward Leon Miller	320	3/704	1.36	Leased to Amoco
	Elizabeth Ann Miller	320	3/704	1.36	Leased to Amoco
	Sidney Miller	320	3/704	1.36	Leased to Amoco
				<u>640.00</u>	

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 2C

CASE NO. 8917 & 8919

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 3

CASE NO. 8917 & 8919

**UNITED STATES POSTAL SERVICE**  
OFFICIAL BUSINESS

**SENDER INSTRUCTIONS**

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300



**RETURN  
TO**



ATTN: Jerry Webb  
Rm 19.106

**AMOCO PRODUCTION COMPANY**

(Name of Sender)

**P. O. Box 3092**

(Street or P.O. Box)

**Houston, Texas 77253**

(City, State, and ZIP Code)

(City, State, and ZIP Code)

**Houston, Texas 77253**

(Street or P.O. Box)

**P. O. Box 3092**

(Name of Sender)

**AMOCO PRODUCTION COMPANY**

**RETURN  
TO**



**SENDER INSTRUCTIONS**

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300



**UNITED STATES POSTAL SERVICE**  
OFFICIAL BUSINESS

PS Form 3811, Dec. 1980

**● SENDER: Complete items 1, 2, 3, and 4.**  
Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one).  
☐ Show to whom and date delivered.  
☒ Show to whom, date, and address of delivery.  
☐ RESTRICTED DELIVERY  
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
 Successor In Interest To  
 Tula Fern Miller Williams  
 14317 Blanton, Rt 4  
 Amarillo, TX 79119

4. TYPE OF SERVICE:  
☐ REGISTERED ☐ INSURED  
☒ CERTIFIED ☐ COO  
☐ EXPRESS MAIL

ARTICLE NUMBER  
 P 332 153 679

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY  
 10-15-85

6. ADDRESSEE'S ADDRESS (Only if requested)  
 14317 Blanton Rt 4  
 79119

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Dec. 1980

**● SENDER: Complete items 1, 2, 3, and 4.**  
Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one).  
☐ Show to whom and date delivered.  
☒ Show to whom, date, and address of delivery.  
☐ RESTRICTED DELIVERY  
 (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
 Ms. Joy Dell Miller Beamer  
 2081 Kingfisher Way  
 Fairfield, CA 94533

4. TYPE OF SERVICE:  
☐ REGISTERED ☐ INSURED  
☒ CERTIFIED ☐ COO  
☐ EXPRESS MAIL

ARTICLE NUMBER  
 P 332 153 677

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY  
 10-15-85

6. ADDRESSEE'S ADDRESS (Only if requested)  
 2081 Kingfisher Way  
 Fairfield, CA 94533

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL





Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

October 9, 1985

Re: EA 22,237  
Bravo Dome CO<sub>2</sub> Gas Unit  
Harding, Union, and Quay Counties, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Successor In Interest To  
Tula Fern Miller Williams  
14317 Blanton, Route 4  
Amarillo, TX 79119

Gentlemen:

It is our understanding that you are an unleased mineral owner in Sections 9 and 10, T-19-N, R-35-E, Union County, New Mexico. Amoco Production Company (Amoco), as operator of the Bravo Dome Carbon Dioxide Gas Unit (BDCDGU) has drilled, or desires to drill a CO<sub>2</sub> gas well on these sections.

Pursuant to the New Mexico Oil Conservation Division Order No. R-7556, 640 acre spacing for CO<sub>2</sub> gas wells has been established in that part of the unit in which your property lies. Accordingly, Amoco offers you the following alternatives:

- 1) Grant Amoco a lease covering your interest in said Sections in the form provided in Exhibit No. 1 hereto for a \$20.00 per net acre bonus, and \$1.00 per net acre per year delay rental. Your execution of this lease will make you a royalty owner in any production from said Sections only; or,
- 2) Grant Amoco a lease covering your interest in said Sections in the form provided in Exhibit No. 1 with the same per net acre bonus as above provided and execute a ratification agreement in the form of the attached Exhibit No. 2. No rentals will be paid under this option and

EA 22,237  
October 9, 1985  
Page 2

your participation in the Unit royalty will commence upon approval of the Unit working interest owners as set out in the Unit Agreement dated April 9, 1979, which is attached hereto as Exhibit No. 3. Your execution of these two instruments will, upon obtaining Unit working interest owners approval, make you a royalty owner in production from the entire BDCDGU; or,

3) Execute an operating agreement in the form provided as Exhibit No. 5 hereto covering your net mineral ownership within said Sections thereby creating a working interest as to the extent of 7/8 of the CO<sub>2</sub> and a royalty interest to the extent of the remaining 1/8 of such CO<sub>2</sub>. A ballot summarizing the estimated costs for the existing well on said Sections is hereby attached as Exhibit No. 7, which should be executed and returned with the signed Operating Agreement. The working interest portion shall, as provided in the operating agreement, be obligated to pay in cash or out of production a portion of all the costs and expenses associated with drilling, completing, equipping, producing, and marketing production from said Sections in which you own an interest; or,

4) Execute a ratification agreement in the form of the attached Exhibit No. 2 by which you will accept the Bravo Dome Carbon Dioxide Gas Unit Agreement and Operating Agreement attached hereto as Exhibits No. 3 and No. 4, respectively, covering your net mineral ownership within said Sections, thereby creating a working interest as to the extent of 7/8 of the CO<sub>2</sub> and a royalty interest to the extent of the remaining 1/8 thereof. This will make you a working interest owner in the entire BDCDGU with all the rights, duties, and obligations set out in those agreements. The working interest portion shall be obligated to pay in cash or out of production a portion of all BDCDGU costs and expenses associated with drilling, completing, equipping, producing, and marketing production from the entire BDCDGU, both past and present. You are advised that such costs and for the entire BDCDGU to the 1st day of September, 1984 is approximately \$145,000,000, and you would become obligated for your proportionate share of such costs and expenses already occurred. Should you elect to pay such unit costs out of production you must also execute a Carried Working Interest Agreement in the form attached hereto as Exhibit No. 6.

We sincerely hope one of the four alternatives above will appeal to you; however, if we have not received your acceptance to one of the above alternatives within thirty days of your receipt of this offer we plan to initiate a statutory pooling proceeding for said Sections with the New Mexico Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.



EA 22,237  
October 9, 1985  
Page 3

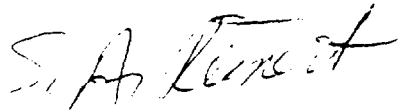
If you have any questions or require additional information, please reply by correspondence to:

Amoco Production Company  
P. O. Box 3092  
Houston, TX 77253

Attn.: Eastern New Mexico Land Dept.

Your timely cooperation in this matter will be greatly appreciated.

Yours very truly,



*7-10-85*  
JDW/dam *CR*  
OP6D077/10-12

Attachments

BRAVO DOME CO<sub>2</sub> GAS UNIT  
AUTHORITY FOR EXPENDITURE  
BALLOT OF APPROVAL

Amoco Production Company, operator of the Bravo Dome CO<sub>2</sub> Gas Unit, requests your approval to drill Bravo Dome Well No. 1935 091F, located in Section 9 of Township 19 N, Range 35 E, Union County, New Mexico. Your proportionate cost of the well will be based on your net acres in the section divided by the total acres contributed to the well (typically 640 acres). The estimated cost of the well is \$250,000. A detailed cost breakdown is as follows:

Intangible:

Drilling	\$165,000
Surveys	11,000
Completion	<u>10,000</u>
	\$186,000

Tangible:

Casing x Hd	\$ 36,000	9-5/8" (700' @ \$14/ft), 7" (2600' @ \$10/ft)
Tubing	12,000	3-1/2" (2600' @ \$4.60/ft)
Wellhead	<u>16,000</u>	
	\$ 64,000	

*275,500*  
*219,600*

Approved for: \_\_\_\_\_  
Approved by: \_\_\_\_\_  
Date: \_\_\_\_\_



BRAVO DOME CO<sub>2</sub> GAS UNIT  
AUTHORITY FOR EXPENDITURE  
BALLOT OF APPROVAL

Amoco Production Company, operator of the Bravo Dome CO<sub>2</sub> Gas Unit, requests your approval to drill Bravo Dome Well No. 1935 101F, located in Section 10 of Township 19 N, Range 35 E, Union County, New Mexico. Your proportionate cost of the well will be based on your net acres in the section divided by the total acres contributed to the well (typically 640 acres). The estimated cost of the well is \$250,000. A detailed cost breakdown is as follows:

Intangible:

Drilling	\$165,000
Surveys	11,000
Completion	<u>10,000</u>
	\$186,000

Tangible:

Casing x Hd	\$ 36,000
Tubing	12,000
Wellhead	<u>16,000</u>
	\$ 64,000

9800 26000 25500  
9-5/8" (700' @ \$14/ft), 7" (2600' @ \$10/ft)  
3-1/2" (2600' @ \$4.60/ft)  
11760

Approved for: \_\_\_\_\_

Approved by: \_\_\_\_\_

Date: \_\_\_\_\_

AR	EDM
ER	SWH
DW	TRC
WF	JW
KT	
CH	UKP
	LCM
	MKG





**Amoco Production Company**

501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

December 3, 1985

Re: Unleased Mineral Interest  
Robert Elan Williams  
T-19-N, R-35-E  
Section 9: E/2, Section 10: All  
Union County, New Mexico

Mr. Robert Elan Williams  
14317 Blanton, Route 4  
Amarillo, Texas 79119

Dear Mr. Williams:

We are in receipt of your letter dated November 13, 1985 wherein you advise us of the terms and conditions under which you will be willing to lease your acreage to Amoco. Set out below is our response to each of the conditions for leasing contained in your letter:

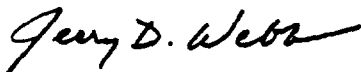
1. You have requested a leasing bonus of \$2,000.00. Inasmuch as you are the owner of 21.81 net mineral acres under the above referenced acreage, you are requesting a lease bonus of \$91.70 per acre. The highest bonus which we have paid in this area is \$20.00 per net acre. For leasing your 21.81 net mineral acres we are accordingly willing to pay a total lease bonus of \$436.20.
2. You have request a royalty of  $1/5$  which is equal to 20%. The highest royalty which we have paid in this area is  $3/16$  which is equal to 18.75%. We are accordingly offering you a  $3/16$  royalty.
3. You have requested that the lease cover CO<sub>2</sub> and Helium only. We are agreeable to this condition.
4. Lastly, you have requested that Amoco re-negotiate our lease with the other Miller family members (being Goldie Miller and nine of her children) to provide for a  $1/5$  royalty and for covering CO<sub>2</sub> and Helium only. I have reviewed Amoco's files on this lease and have found the following information:

- a) Goldie Miller and the nine of her children who leased to Amoco all received a bonus consideration at the time that they signed a lease with Amoco.
- b) Delay rental payments were tendered to each of the family members who signed the lease for a period of ten years.
- c) Pursuant to paragraph seven of the lease, the Miller family lease was committed to the Bravo Dome CO2 Gas Unit. Beginning in 1980, the Miller family began receiving an additional 50% rental payment which escalated 5% each year until unit production was established in 1984.
- d) The Miller family will also begin receiving royalty payments due under the unit as soon as title work on their acreage is completed. Our lease records department has advised me that as of the date of this letter, there is already \$2,148.96 in royalty payments which have accrued to the Miller family under their lease. This amount is being held in suspense until title work is complete but should be disbursed in the near future.
- e) Several members of the Miller family which we have spoken with (including Goldie Miller) have indicated that they do not have any particular problems with their lease to Amoco.

In light of these facts, we are not willing to re-negotiate the terms of our lease with the Miller family covering rights for which we have duly paid and long since held.

We sincerely hope that the terms as set out in this letter will be agreeable to you. Please feel free to call me at (713) 556-2964 if I may answer any questions regarding this letter.

Very truly yours,



Jerry D. Webb  
Landman

JDW/dpb





Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

May 14, 1986

Re: Notice of Compulsory Pooling Application  
Section 09, Township 19 North, Range 35 East  
Union County, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. Robert Williams  
14317 Blanton, Route 4  
Amarillo, Texas 79119

Dear Mr. Williams:

By copy of this letter we are giving you notice of our attached application to the New Mexico Oil Conservation Division for the compulsory pooling of your 6/352 unleased interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 09: E/2 Union County, New Mexico.

Amoco's application for compulsory pooling will be scheduled for the June 12, 1986, NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

S. A. Reinert  
Division Land Manager

Attachment

JDW/dpb  
*g. d. wh*

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. \_\_\_\_\_

CASE NO. 8917 & 8919



**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

R. E. Ogden  
Regional Engineering  
Manager

**FEDERAL EXPRESS**

May 8, 1986

File: JCA-986.51NM-1957

Re: Application for Compulsory Pooling  
Section 9, Township 19 North,  
Range 35 East, Union County, New Mexico

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
State Land Office Building  
Old Santa Fe Trail  
Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the June 12, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 9, Township 19 North, Range 35 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to the Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-091K drilled at a standard well location 2310' FSL and 2310' FWL of said Section. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, charges for supervision, a charge for risk involved in drilling the well, and designation of Amoco as operator of the well.

Yours very truly,

*R. E. Ogden* *RS*

SPS/rr

P 172 682 352


RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-448-014

PS Form 3800, Feb. 1982

Sent to	Mr. Robert Williams
Street and No.	14317 Blanton, Rt. 4
P.O., State and ZIP Code	Amarillo, TX 79119
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	
Postmark or Date	

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, :

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Mr. Robert Williams  
14317 Blanton, Rt. 4  
Amarillo, TX 79119

4. Type of Service:

- ☒ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail

Article Number

P. 172.682.35.2

Always obtain signature of addressee or agent and  
DATE DELIVERED.

5. Signature — Addressee

X

6. Signature — Agent

X

7. Date of Delivery

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT





Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

May 14, 1986

Re: Notice of Compulsory Pooling Application  
Section 10, Township 19 North, Range 35 East  
Union County, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. Robert Williams  
14317 Blanton, Route 4  
Amarillo, Texas 79119

Dear Mr. Williams:

By copy of this letter we are giving you notice of our attached application to the New Mexico Oil Conservation Division for the compulsory pooling of your 6/352 unleased interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 10: W/2 and your 12/352 unleased mineral interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 10: E/2 Union County, New Mexico.

Amoco's application for compulsory pooling will be scheduled for the June 12, 1986, NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

S. A. Reinert  
Division Land Manager

Attachment

JDW/dpb

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. \_\_\_\_\_

CASE NO. 8917 & 8919



**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

R. E. Ogden  
Regional Engineering  
Manager

**FEDERAL EXPRESS**

May 8, 1986

File: JCA-986.51NM-1957

Re: Application for Compulsory Pooling  
Section 10, Township 19 North,  
Range 35 East, Union County, New Mexico

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
State Land Office Building  
Old Santa Fe Trail  
Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the June 12, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 10, Township 19 North, Range 35 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to the Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-101F drilled at a standard well location 1650' FNL and 1650' FWL of said Section. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, charges for supervision, a charge for risk involved in drilling the well, and designation of Amoco as operator of the well.

Yours very truly,

SPS/rr

P 172 682 351

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1984-448-014

Sent to	Mr. Rob't Williams
Street and No.	14317 Blanton, Rt. 4
P.O., State and ZIP Code	Amarillo, TX 79119
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	637
Return receipt showing to whom Date, and Address of Delivery	
TOTAL Postage and Fees	2.15
Postmark or Date	USPS

PS Form 3811, July 1983 447-945

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☐ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.

3. Article Addressed to:

Mr. Robert Williams  
14317 Blanton, Rt. 4  
Amarillo, TX 79119

4. Type of Service:

- ☒ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail

Article Number

P.172.682.351

Always obtain signature of addressee or agent and  
DATE DELIVERED.

5. Signature - Addressee

X Robert Williams

6. Signature - Agent

X MAY 27 1986

7. Date of Delivery

MAY 27 1986

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 4

CASE NO. 8917 & 8919

**UNITED STATES POSTAL SERVICE**  
OFFICIAL BUSINESS

**SENDER INSTRUCTIONS**

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
  - Attach to front of article if space permits, otherwise affix to back of article.
  - Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300



**RETURN  
TO**

ATTN: Jerry Webb  
Rm 19.106

**AMOCO PRODUCTION COMPANY**  
(Name of Sender)

**P. O. Box 3092**  
(Street or P.O. Box)

**Houston, Texas 77253**  
(City, State, and ZIP Code)

Houston, Texas 77253  
(City, State, and ZIP Code)

(Street or P.O. Box)

P. O. Box 3092

(Name of Sender)

**AMOCO PRODUCTION COMPANY**

ATTN: Jerry Webb  
Rm 19.106

**RETURN  
TO**

- Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
  - Attach to front of article if space permits, otherwise affix to back of article.
  - Endorse article "Return Receipt Requested" adjacent to number.

**SENDER INSTRUCTIONS**

**UNITED STATES POSTAL SERVICE**  
OFFICIAL BUSINESS

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300





PS Form 3811, Dec. 1980

**SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one):

☐ Show to whom and date delivered.....

☒ Show to whom, date, and address of delivery..

2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
Successor in Interest To  
Tula Fern Miller Williams  
14317 Blanton, Rt 4  
April 19, 1991

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED ☐ CERTIFIED ☐ COO ☐ EXPRESS MAIL

ARTICLE NUMBER  
P 332 153 679

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY  
10-15-85

6. ADDRESSEE'S ADDRESS (Only if required)  
14317 Blanton Rt 4  
79119

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

PS Form 3811, Dec. 1980

**SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one):

☐ Show to whom and date delivered.....

☒ Show to whom, date, and address of delivery..

2. ☐ RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:  
Ms. Joy Dell Miller Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

4. TYPE OF SERVICE:

☐ REGISTERED ☐ INSURED ☐ CERTIFIED ☐ COO ☐ EXPRESS MAIL

ARTICLE NUMBER  
P 332 153 677

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

5. DATE OF DELIVERY  
10-15-85

6. ADDRESSEE'S ADDRESS (Only if required)  
2081 Kingfisher Way  
Fairfield, CA 94533

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL



Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

October 9, 1985

Re: EA 22,237  
Bravo Dome CO<sub>2</sub> Gas Unit  
Harding, Union, and Quay Counties, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Ms. Joy Dell Miller Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

Gentlemen:

It is our understanding that you are an unleased mineral owner in Sections 9 and 10, T-19-N, R-35-E, Union County, New Mexico. Amoco Production Company (Amoco), as operator of the Bravo Dome Carbon Dioxide Gas Unit (BDCDGU) has drilled, or desires to drill a CO<sub>2</sub> gas well on these sections.

Pursuant to the New Mexico Oil Conservation Division Order No. R-7556, 640 acre spacing for CO<sub>2</sub> gas wells has been established in that part of the unit in which your property lies. Accordingly, Amoco offers you the following alternatives:

1) Grant Amoco a lease covering your interest in said Sections in the form provided in Exhibit No. 1 hereto for a \$20.00 per net acre bonus, and \$1.00 per net acre per year delay rental. Your execution of this lease will make you a royalty owner in any production from said Sections only; or,

2) Grant Amoco a lease covering your interest in said Sections in the form provided in Exhibit No. 1 with the same per net acre bonus as above provided and execute a ratification agreement in the form of the attached Exhibit No. 2. No rentals will be paid under this option and

Ms. Joy Dell Miller Beamer

October 9, 1985

Page 2

your participation in the Unit royalty will commence upon approval of the Unit working interest owners as set out in the Unit Agreement dated April 9, 1979, which is attached hereto as Exhibit No. 3. Your execution of these two instruments will, upon obtaining Unit working interest owners approval, make you a royalty owner in production from the entire BDCDGU; or,

3) Execute an operating agreement in the form provided as Exhibit No. 5 hereto covering your net mineral ownership within said Sections thereby creating a working interest as to the extent of 7/8 of the CO<sub>2</sub> and a royalty interest to the extent of the remaining 1/8 of such CO<sub>2</sub>. A ballot summarizing the estimated costs for the existing well on said Sections is hereby attached as Exhibit No. 7, which should be executed and returned with the signed Operating Agreement. The working interest portion shall, as provided in the operating agreement, be obligated to pay in cash or out of production a portion of all the costs and expenses associated with drilling, completing, equipping, producing, and marketing production from said Sections in which you own an interest; or,

4) Execute a ratification agreement in the form of the attached Exhibit No. 2 by which you will accept the Bravo Dome Carbon Dioxide Gas Unit Agreement and Operating Agreement attached hereto as Exhibits No. 3 and No. 4, respectively, covering your net mineral ownership within said Sections, thereby creating a working interest as to the extent of 7/8 of the CO<sub>2</sub> and a royalty interest to the extent of the remaining 1/8 thereof. This will make you a working interest owner in the entire BDCDGU with all the rights, duties, and obligations set out in those agreements. The working interest portion shall be obligated to pay in cash or out of production a portion of all BDCDGU costs and expenses associated with drilling, completing, equipping, producing, and marketing production from the entire BDCDGU, both past and present. You are advised that such costs and for the entire BDCDGU to the 1st day of September, 1984 is approximately \$145,000,000, and you would become obligated for your proportionate share of such costs and expenses already occurred. Should you elect to pay such unit costs out of production you must also execute a Carried Working Interest Agreement in the form attached hereto as Exhibit No. 6.

We sincerely hope one of the four alternatives above will appeal to you; however, if we have not received your acceptance to one of the above alternatives within thirty days of your receipt of this offer we plan to initiate a statutory pooling proceeding for said Sections with the New Mexico Oil Conservation Division of the Department of Energy and Minerals of the State of New Mexico.

Ms. Joy Dell Miller Beamer  
October 9, 1985  
Page 3

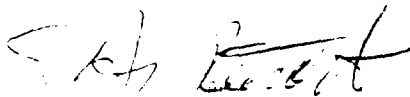
If you have any questions or require additional information, please reply  
by correspondence to:

Amoco Production Company  
P. O. Box 3092  
Houston, TX 77253

Attn.: Eastern New Mexico Land Dept.

Your timely cooperation in this matter will be greatly appreciated.

Yours very truly,



*1.2.2.2.2*  
JDW/dam *OK*  
OP6D077/7-9

Attachments

BRAVO DOME CO<sub>2</sub> GAS UNIT  
AUTHORITY FOR EXPENDITURE  
BALLOT OF APPROVAL

Amoco Production Company, operator of the Bravo Dome CO<sub>2</sub> Gas Unit, requests your approval to drill Bravo Dome Well No. 1935 091F, located in Section 9 of Township 19 N, Range 35 E, Union County, New Mexico. Your proportionate cost of the well will be based on your net acres in the section divided by the total acres contributed to the well (typically 640 acres). The estimated cost of the well is \$250,000. A detailed cost breakdown is as follows:

Intangible:

Drilling	\$165,000
Surveys	11,000
Completion	<u>10,000</u>
	\$186,000

Tangible:

Casing x Hd	\$ 36,000	9-5/8" (700' @ \$14/ft), 7" (2600' @ \$10/ft)
Tubing	12,000	3-1/2" (2600' @ \$4.60/ft)
Wellhead	<u>16,000</u>	
	\$ 64,000	

Approved for: \_\_\_\_\_

Approved by: \_\_\_\_\_

Date: \_\_\_\_\_



BRAVO DOME CO<sub>2</sub> GAS UNIT  
AUTHORITY FOR EXPENDITURE  
BALLOT OF APPROVAL

Amoco Production Company, operator of the Bravo Dome CO<sub>2</sub> Gas Unit, requests your approval to drill Bravo Dome Well No. 1935 101F, located in Section 10 of Township 19 N, Range 35 E, Union County, New Mexico. Your proportionate cost of the well will be based on your net acres in the section divided by the total acres contributed to the well (typically 640 acres). The estimated cost of the well is \$250,000. A detailed cost breakdown is as follows:

Intangible:

Drilling	\$165,000
Surveys	11,000
Completion	<u>10,000</u>
	\$186,000

Tangible:

Casing x Hd	\$ 36,000	9-5/8" (700' @ \$14/ft), 7" (2600' @ \$10/ft)
Tubing	12,000	3-1/2" (2600' @ \$4.60/ft)
Wellhead	<u>16,000</u>	
	\$ 64,000	

Approved for: \_\_\_\_\_

Approved by: \_\_\_\_\_

Date: \_\_\_\_\_

# MONTGOMERY & ANDREWS

PROFESSIONAL ASSOCIATION  
ATTORNEYS AND COUNSELORS AT LAW

J. O. Seth (1883-1963)  
Frank Andrews (1914-1981)

A. K. Montgomery  
Seth D. Montgomery  
Frank Andrews III  
Victor R. Ortega  
John E. Conway  
Jeffrey R. Brannen  
John B. Pound  
Gary R. Kilpatrick  
Thomas W. Olson  
William C. Madison  
Walter J. Melendres  
Bruce Herr  
Michael W. Brennan  
Robert P. Worcester  
John B. Draper  
Nancy M. Anderson  
Janet McL. McKay  
Jean-Nikole Wells  
Mark F. Sheridan  
Joseph E. Earnest  
Stephen S. Hamilton  
W. Perry Pearce  
Phyllis A. Dow

Stephen J. Rhoades  
Brad V. Coryell  
Wesley B. Howard, Jr.  
Michael H. Harbour  
Robert J. Mroz  
John M. Hickey  
Timothy L. Butler  
Mack E. With  
Galen M. Buller  
Katherine A. Weeks  
Edmund H. Kendrick  
Helen C. Sturm  
Richard L. Puglisi  
James A. Hall  
Terri M. Couleur  
Stephen R. Kots  
Christine Gray  
James C. Murphy  
B. Cullen Hallmark  
James R. Jurgens  
Ann M. Maloney  
Deborah J. Van Vleck

November 19, 1985

SANTA FE OFFICE  
325 Paseo de Peralta  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

Telephone (505) 982-3873  
Telecopy (505) 982-4289

ALBUQUERQUE OFFICE  
Suite 200  
500 Copper Avenue  
Post Office Box 2004  
Albuquerque, New Mexico 87101  
Telephone (505) 242-8877

**RECEIVED**  
NOV 22 '85

SAR	ELC
MKB	WMB
	MA
HJK	MA
SLS	GC
SWB	DB
JOB	JP
	KFC
DOL	CLR
Ph. Hodge	Ph. Hodge
Info	Ph. San Jo
Ph. Felt	Chadler

*CR*

*Terry - This doesn't  
look too bad!*

REPLY TO SANTA FE OFFICE

Mr. Steven A. Reinert  
Amoco Production Company  
Post Office Box 3092  
Houston, Texas 77253

Attention: Eastern New Mexico Land Department

Re: Joy Dale Miller Beamer

Dear Mr. Reinert:

This firm has been retained by Ms. Joy Beamer with regard to the interest Amoco has expressed in Sections 9 and 10 of Township 19 N Range 35 E, Union County, New Mexico. Ms. Beamer is the owner of an undivided mineral interest in this acreage.

Before making a decision on whether or not to accept one of the options set forth in your letter to Ms. Beamer of October 9, 1985, there is some additional information which we hope you will be able to provide.

1. It is Ms. Beamer's understanding that the proposal for leasing set forth by Amoco provides for a \$20.00 bonus per net mineral acre and a royalty of 3/16. This proposal is for the leasing of only carbon dioxide rights and does not grant to Amoco the right to develop or produce other minerals which might be found on this acreage. If this is your understanding, please confirm.

2. In analyzing options 1 and 2 set forth in your letter, we would appreciate any information you can give us relative to the development plans for Sections 9 and 10. In addition, we request that you inform us of the schedule which is likely to apply with regard to gaining the approval of the working interest owners discussed in your paragraph No. 2.

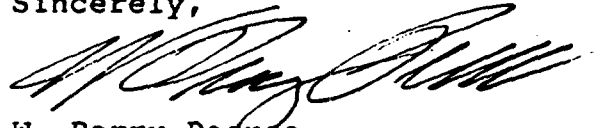
Mr. Steven A. Reinert  
November 19, 1985  
Page 2

3. Please advise us of your calculation of the net mineral acres held by Ms. Beamer.

Generally, Ms. Beamer is willing to consider any legitimate offer to lease this acreage which appears to be in her best interest. She is particularly concerned that no mineral rights other than CO2 be granted and that some mechanism be established so that if there is production of any other minerals in the area of this acreage that she be promptly informed so that she may take whatever steps are appropriate to protect against drainage.

I appreciate your assistance in providing the information requested above and I look forward to discussing this matter more fully with Ms. Beamer upon receipt of that information. Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in dark ink, appearing to read 'W. Perry Pearce', with a stylized, flowing script.

W. Perry Pearce

WPP:nas  
cc: Joy Beamer /



**Amoco Production Company**

501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

November 27, 1985

Re: Unleased Mineral Interest  
Joy Dale Miller Beamer  
Union County, New Mexico

Montgomery and Andrews  
Professional Association  
P. O. Box 2307  
Santa Fe, New Mexico 87504

Attention: Mr. W. Perry Pearce

Gentlemen:

Please reference your letter of inquiry dated November 19, 1985 regarding the unleased mineral interest of Joy Dale Miller Beamer. The information which you have requested is set out below.

- 1) The proposal for leasing set forth by Amoco is for \$20 bonus per net mineral acre and a royalty of 3/16. With reference to the rights covered by the lease, I direct your attention to the rider to be included in the lease which states as follows: "Not withstanding anything herein to the contrary, this lease shall cover carbon dioxide gas and helium gas only and any reference to oil gas or any other mineral is hereby deleted and the words "Carbon Dioxide Gas and Helium Gas" are substituted in lieu thereof."
- 2) Amoco plans to drill a well in both Sections 9 and 10 of Township 19 North - Range 35 East. The estimated cost for each of the wells is \$250,000.

The well in Section 9 is to be located in the SW/4 of said section at a location being 2310' FSL x 2310' FWL of said section. Ms. Beamer does not own any interest under this tract of land. She does, however, own an undivided 1.704% unleased interest under the E/2 of said section which would be included in the 640 acre proration unit for the subject well.

The well in Section 10 is to be located in the NW/4 of said section at a location being 1650' FNL x 1650' FWL of said section. Ms. Beamer owns an undivided 1.704% unleased interest under the W/2 of said section and an undivided 3.409% unleased interest under the E/2 of said section.

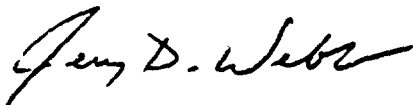
As of this date, the roads and locations for both of the wells have been built and both of the wells have been spudded. Should the wells result in commercial producers of Carbon Dioxide, we reasonably expect that they would be put on production by April of 1986.

- 3) Amoco has an Original Title Opinion dated May 26, 1982 as prepared by the law firm Atwood, Malone, Mann, and Turner which reflects the ownership of Ms. Beamer as follows:

<u>Description</u>	<u>Interest</u>	<u>Net Acres</u>
<u>T19N-R35E</u>		
Section 10: E/2	12/352	10.909
<u>T19N-R35E</u>		
Section 10: W/2		
Section 9: E/2	6/352	<u>10.909</u>
		21.81

Please feel free to call the undersigned should you require any additional information.

Yours very truly,



Jerry D. Webb  
Landman

JDW/fib



Mrs. Joy D. Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

**RETURN RECEIPT  
REQUESTED**

**CERTIFIED**

**P 489 404 409**

**MAIL**

Mr. Steven A. Keinert  
Division Land Manager  
Amoco Production Company

P. O. Box 3092  
Houston, TX 77253

Attn: Eastern New Mexico Land Dept.



RECEIVED		
WT-ENM LAND		
DEC 30 '85		
SAR	EDM	
CLR	SWN	
JDW	TRC	
LNF	JW	
XT		
CHRE	JKP	
Amoco Production Company	ICM	
Post Office Box 800	AKG	
Houston, Texas	Forward To:	
	Mr. Webb	
	Mr. Note	
	Mr. See Mc	
	File	

Mr. Steven A. CHRE  
Amoco Production Company  
Post Office Box 800  
Houston, Texas

WT-ENM LAND HOUSTON	
DEC 30 '85	
SAR	GLC
AKG	WMB
	JHA
HJX	JAT
GLS	GC
SWS	DB
JDS	JP
	KPC
DOL	CLR
Mr. Webb	Mr. Note
Mr. See Mc	Mr. See Mc
File	File

December 22, 1985  
2081 Kingfisher Way  
Fairfield, Ca., 94533

Dear Mr. Reinert:

Mr. Pearce no longer is representing me, so I wish all further correspondence Amoco may make concerning my property, to come to my Fairfield address. I wish to be notified of any statutory pooling proceedings concerning my interest in land located, T-19N, R-35E E $\frac{1}{2}$  Section 9 and all of Section 10. If my interest is pooled, I wish a hearing so that I may protect my interest.

I am still open for negotiations, however I have several questions and I feel a few matters should be cleared up first before making that decision.

1. The letter Mr. Webb wrote to Mr. Pearce on my behalf, dated November 27, 1985, did not make clear to me exactly what Amoco's plans are for my land. I feel it is only fair that I know exactly how each option will affect me as an interest owner. Instead of being specific, Mr. Webb once more wrote "Notwithstanding anything therein to the contrary, this lease shall cover carbon dioxide gas and helium gas only and any reference to oil, gas, or any other mineral is hereby deleted. I wish to know if Amoco plans to produce any other mineral besides helium gas and CO<sub>2</sub> gas on my land or subcontract any other gas, mineral, or oil to another company, as most of my family members have signed a lease in the past for all minerals, oil and gas. How exactly will my signing your lease affect me and them. Please explain in simple language.
2. I am very opposed to the Unit Agreement. I feel I have valuable oil land, and I do not wish to share it with a million plus acreage to benefit all the people listed in your Bravo Dome Unit Agreement book for Union, Quay, and Harding Counties in New Mexico. My land is located in Union County, New Mexico. The 5th Amendment reads: "Nor shall private property be taken for public use without just compensation.
3. Mr. Webb has hinted of a "poor title". I feel that I have the right to know exactly what he is referring to so that I may assist if there is a problem or answer any misunderstanding.
4. I noticed in the Unit Agreement book that American National Insurance Company has taken 1/12 royalty instead of 1/16 royalty which they are allowed on our deed. As an unleased mineral owner, more royalty than is allowed by a deed will affect me.

5. It is puzzling that our family has two leases by Amoco. One was dated June 1971 and one was dated October 1972. An official release was made June 29, 1973 on the June 1971 lease. My family members received a letter from Amoco dated October 29, 1981 stating their lease was coming to an end and that they could lease with another company unless there was specific instructions on their lease. I did not see any specific instructions on their lease. Would you please comment?
6. Our deed allows American National Insurance Company to receive  $\frac{1}{2}$  of all bonus and rentals on a portion of our land. I feel it was Amoco's duty to see that this occurred. I would be interested to know if American National Insurance Company received any bonus or rental from the company who took their lease. According to Mr. Webb's letter to Mr. Williams, dated December 3, 1985, my mother has accrued \$2,148.96 in royalty payments that is being held in suspense until title work is complete. Please explain why this is and why only such a small amount of money. I do not feel my Mother should be penalized for someone else's mistake.
7. In Mr. Webb's letter to Mr. Williams, dated December 3, 1985, he states delay rentals were tendered to each of ~~the~~ the family members, however several family members have checked at The Farmers Stockman Bank in Clayton, New Mexico and have found no such account for them and they have received verification from an official of this bank stating such.
8. I feel that for certain there is oil on my land and perhaps CO2. I find it unfair to be paid CO2 prices for valuable oil land. I would be willing to consider allowing both Shell Oil and Amoco produce the CO2 and oil on my land as long as it was in my best interest. I feel in our past negotiations Amoco officials have not dealt with me in an open and honest way or treated me with respect. I am tired of the game playing.
9. The total amount of surface as well as mineral acreage was incorrect on my family's lease as Mrs. Williams and I did not sign the lease. I am not interested in leasing any surface acreage and I also expect to be compensated for damages when we arrive at an agreement.
10. If I should drill for oil myself, would I be penalized by Amoco or Shell Oil?
11. I have been told it is illegal for Amoco to drill for oil on my land. Is this true? If so, why? Amoco took all minerals from my family, so why would it be illegal? If it is, why did they take minerals they could not legally mine as my family was counting on those royalties. Would it be illegal because of an invalid lease, because the state of New Mexico will not allow it, or because the formation beneath the Tubbs Formation has been allocated to another company?
12. What exactly is meant by statutory pooling proceedings? Also is there a time element involved to claim what is allocated to me? Please explain how the entire procedure will affect me.

Yours truly,

**UNITED STATES POSTAL SERVICE**  
OFFICIAL BUSINESS

**SENDER INSTRUCTIONS**

Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

PENALTY FOR PRIVATE  
USE TO AVOID PAYMENT  
OF POSTAGE, \$300



**RETURN  
TO**



Attn: Jerry D. Webb  
Rm 19.106

**AMOCO PRODUCTION COMPANY**

(Name of Sender)

**P. O. Box 3092**

(Street or P.O. Box)

**Houston, Texas 77253**

(City, State, and ZIP Code)

● **SENDER:** Complete items 1, 2, 3, and 4.  
Add your address in the "RETURN TO" space  
on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one):  
☐ Show to whom and date delivered .....  
☒ Show to whom, date, and address of delivery..  
2. ☐ **RESTRICTED DELIVERY**  
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

3. ARTICLE ADDRESSED TO:

Ms. Joy Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED  
☒ CERTIFIED ☐ COD  
☐ EXPRESS MAIL

ARTICLE NUMBER

P 332 153 641

(Always attach signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

*Joy Beamer*

5. DATE OF DELIVERY

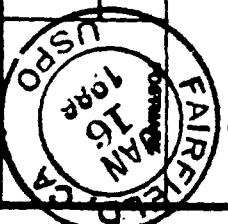
1-16-86

6. ADDRESSEE'S ADDRESS (Only if required)

7. UNABLE TO DELIVER REASON:

7A. EMPLOYER'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL







**Amoco Production Company**

501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

January 14, 1986

Re: Unleased Interest  
Joy Beamer  
T-19-N, R-35-E  
Section 9: E/2, Section 10: All  
Union County, New Mexico

Ms. Joy Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

Dear Ms. Beamer:

We are in receipt of your letter dated December 22, 1985 wherein you set forth many questions regarding the above captioned acreage. You also called our office on January 7, 1986 and requested copies of all materials in Amoco's lease files including the lease with the Miller family, delay rental checks, bonus check, and any other pertinent correspondence.

I am enclosing for your review a letter which was prepared for and sent to Mr. Charles D. Alsup concerning questions he set forth on behalf of Goldie Miller, Virginia Miller Faust, Nina Miller Cleveland, and Clarissa Edgerton. This letter and the various attachments should answer the questions set out in paragraphs 5, 6 and 7 of your letter dated December 22, 1985. The balance of this letter will respond to other questions set forth in your letter.

I. You have requested that we explain in "simple language" the options which Amoco wishes to make available to you.

Option #1

Inasmuch as you are the owner of approximately 10.9 net mineral acres under the E/2 of Section 10 and another 10.9 net mineral acres under the E/2 of Section 9 and the W/2 of Section 10, Amoco hereby offers to lease your 21.8 net mineral acres for \$20.00 per net acre bonus which would be a total bonus to you of \$436.00. Amoco would be agreeable to giving a 3/16 royalty which is equivalent to 18.75%. The lease would cover only Carbon Dioxide and Helium Gas. Since the production from each well must be allocated between all of the owners under the 640 acre section in

Ms. Joy Beamer  
January 14, 1986  
Page 2

which the well is drilled, your percentage of actual production would be as follows:

$$\frac{\text{Well in Section 9, T19N-R35E}}{10.9/640 \times 18.75\% = 0.31933\%*}$$

$$\frac{\text{Well in Section 10, T19N-R35E}}{10.9/640 \times 18.75\% = 0.31933\%*}$$

Under this option you would receive production from only those wells drilled in Sections 9 and 10 of T19N-R35E and you would not be a part of the Bravo Dome CO<sub>2</sub> Gas Unit.

#### Option #2

Under this option you could lease your 21.8 net mineral acres to Amoco on the same terms as set out in Option #1. This option would, however, require that you ratify and become a part of the Bravo Dome CO<sub>2</sub> Gas Unit. Under this scenario you would receive your proportionate share of production from all wells drilled in the Bravo Dome CO<sub>2</sub> Gas Unit. Your percentage of total unit production would be figured as follows:

$$21.8/1,036,000 \times 18.75\% = @ .0003945\%$$

#### Option #3

This option give you the right to become a Working Interest owner in each of the wells drilled in Sections 9 and 10 of T19N-R35E. This means that you would have to pay up front in cash 100% of your proportionate share of expenses to drill and complete each of the wells. Each well cost approximately \$250,000 for a total of \$500,000. Your proportionate share of these expenses would be as follows:

$$\frac{\text{Well in Section 9, T19N-R35E}}{10.9/640 \times \$250,000 = \$4,257.80*}$$

$$\frac{\text{Well in Section 10, T19N-R35E}}{10.9/640 \times \$250,000 = \$4,257.80*}$$

Ms. Joy Beamer  
January 14, 1986  
Page 3

You would also be responsible for payment of your proportionate share of any additional cost on these wells such as reworking, recompletion, and cost to plug and abandon. You could also become a Carried Working Interest owner inasmuch as you would also have the option to pay 300% of your proportionate share of expenses out of 7/8 of your proportionate share of production. Under this scenario you would not be required to pay any cost up front but Amoco would pay your proportionate share of expenses and thereafter recover 300% of such expenses out of 7/8 of your proportionate share of production.

Your proportionate share of production from each of the wells would be as follows:

$$\frac{\text{Well in Section 9, T19N-R35E}}{10.9/640} = 1.70312\%*$$

$$\frac{\text{Well in Section 10, T19N-R35E}}{10.9/640} = 1.70312\%*$$

Under this option you would not be part of the Bravo Dome Carbon Dioxide Unit.

#### Option #4

This option will allow you to become a Working Interest owner in the entire Bravo Dome CO<sub>2</sub> Gas Unit. You can ratify the Bravo Dome CO<sub>2</sub> Gas Unit and pay up front in cash your proportionate share of all Bravo Dome Carbon Dioxide Unit expenses associated with drilling, completing, equipping, producing, and marketing production from the entire Bravo Dome Carbon Dioxide Unit which is approximately \$203,000,000. You may also pay 300% of such expenses out of 7/8 of your proportionate share of production. Your proportional share of total unit production under this scenario would be:

$$21.8/1,036,000 = .0021042\%$$

Your proportionate share of expenses would be:

$$.0021042\% \times 203,000,000 = @ \$4,271.53*$$

Ms. Joy Beamer  
January 14, 1986  
Page 4

Hopefully, the forgoing information is adequate to explain in "simple language" the options which Amoco has set forth. Further you have asked "How will signing... the lease affect me and (the other family members) as most of my family members have signed a lease in the past for all minerals, oil and gas."

By signing the lease dated October 20, 1972 Goldie Miller and all of her children (except you and Robert Williams) have leased their interest to Amoco and have become part of the Bravo Dome CO<sub>2</sub> Gas Unit. Their lease does cover oil, gas, and other minerals including Carbon Dioxide. They have elected to share in revenues from total unit production.

If an oil or natural gas well were drilled on your land, the oil and gas produced in commercial quantities would not be a "unitized substance" as defined by the unit agreement. In other words, only the mineral owners under the spacing assigned to this well would receive royalty from said well. Those mineral owners would not be required to share their production with the Bravo Dome Unit royalty owners.

II. In paragraph two of your letter you state that "You are very opposed to the Unit Agreement and feel you have valuable oil land and do not wish to share it with a million plus acres." As set out under Option #1 above, you have no obligation whatsoever to become part of the Bravo Dome CO<sub>2</sub> Gas Unit. Although the family members who signed the October 20, 1972 lease with Amoco are committed to the Bravo Dome Unit, your interest does not have to be.

III. The title problem which you refer to in paragraph three is a situation which occurred as follows:

Title to property in which American National Insurance Company is credited with a mineral interest was acquired by it through mortgage foreclosure proceedings in Cause No. 6162 in the District Court of Union County, New Mexico in Book Y at page 145 on October 24, 1924.

By Warranty deed dated March 8, 1945 and recorded in Book 33 at page 28 on April 12, 1945, American National Insurance Company conveyed the E/2 Section 9 and W/2 Section 10 to W.I. Miller. As transcribed by the recorder or abstractor the deed states that the grantor reserves "an undivided one-half of the one-eighth of all the oil, gas, and other minerals... (said 1/2 of said 1/8 royalty being a 1/16 of all the oil, gas and minerals...)" and that the grantor shall be entitled to receive "1/2 of all bonus or rental monies paid... and... 1/2 of the 1/8 royalty due." It appears that the grantor intended to reserve a 1/2 mineral interest.

Ms. Joy Beamer  
January 14, 1986  
Page 5

IV. In paragraph four of your letter you state "In the Unit Agreement, American National Insurance Company has taken a 1/12 royalty rather than the 1/16 royalty which they are allowed in our deed." On pages 108 and 109 of the Unit Agreement, American National Insurance Company is credited with a 8.33333% royalty interest. Since American National Insurance Company owns one half of the minerals under the E/2 of Section 9 and the W/2 of Section 10 of T19N-R35E, and they leased to CO<sub>2</sub> in action and reserved a 1/6 royalty interest, their interest is accordingly  $50\% \times 1/6 = 8.33333\%$ . It appears that American National Insurance Company is accordingly credited with the proper amount. I am unable to find where American National is credited with a 1/12 interest as stated in your letter.

V. The questions set out in paragraph five of your letter is fully explained in the attached copy of the letter dated December 30, 1985 to Mr. Charles D. Alsup.

VI. The questions regarding American National Insurance Company as set out in paragraph six of your letter have been answered in my response under paragraph IV. The other question set out in paragraph six of your letter states "Please explain... why the \$2,148.96 which has accrued to the Miller family is being held in suspense and why is it such a small amount." The reason that the interest has been held in suspense is because of unsatisfied title requirements under the title opinion covering the subject property. Amoco brokers Mr. Charles West and George Mauzy of Clayton, New Mexico have been working on satisfying the title requirements and we are currently awaiting preparation of a Supplemental Title Opinion covering the subject acreage which may allow us to disperse the money held in suspense.

VII. The questions set out in paragraph seven of your letter have been answered by the attached copy of the letter to Charles D. Alsup dated December 30, 1985.

VIII. Paragraph eight of your letter states "I feel for certain that there is oil on my land and perhaps CO<sub>2</sub>. I find it unfair to be paid CO<sub>2</sub> prices for valuable oil land." Again, as stated above, Amoco is willing to lease only your CO<sub>2</sub> and Helium rights. You do not have to include the oil and natural gas rights in the lease. Paragraph eight of your letter further states that "Amoco officials have not dealt with me in an open or honest way or treated me with respect. I am tired of playing the game." In response to this statement let me point out the lengths which Amoco has gone to in treating you in an open and honest way:

1) Amoco sent you a letter dated October 9, 1985 which clearly set out our plans to drill on the subject acreage and made available to you in writing several legal options which you have. A copy of the proposed

Ms. Joy Beamer  
January 14, 1986  
Page 6

lease was attached as well as copies of the Unit Agreement, Unit Operating Agreement, Carried Working Interest owners agreement, estimates of well cost and a map of the Bravo Dome Unit.

2) We subsequently spoke on approximately five separate occasions concerning the October 9, 1985 letter, in an attempt to address any concerns or questions which you had. You were treated with honesty and courtesy.

3) The second week of November I received a call from Albuquerque attorney Keith McClurge who you advised was representing you. I agreed to enter into a conference call between the attorney, myself and you. All of the attorneys questions regarding the situation were answered and I was told that I could expect a letter advising us of your position on this matter. I never received such a letter.

4) On November 22, 1985 we received a letter from Santa Fe attorney Mr. Perry Pearce who also advised that he was representing you in this matter. The November 22, 1985 letter set out several questions which requested clarification of the options which you have been offered. We promptly responded to Mr. Pearce's questions and were told we could again expect a letter advising us of your position on this matter. We again never received such a letter.

5) We have now received your letter dated December 22, 1985 which advises us that Mr. Pearce is no longer representing you and set out many of the same questions which have previously been answered before to both you and the two aforementioned attorneys. Further your comment during our telephone conversation of January 7, 1986 that I was a "DAMN FOOL" does not indicate an over abundance of respect on your part during these dealings.

IX. The questions set out under paragraph nine of your letter have been answered by the December 30, 1985 letter to Charles Alsup.

X. Paragraph ten of your letter states "If I were to drill for oil myself, would I be penalized by Amoco or Shell Oil?" You would not be penalized by Amoco, however, since Amoco owns leases covering the oil and gas interest from the other family members, except Robert Williams, you would be required to make arrangements with us for the drilling of a well accordingly.

XI. Paragraph eleven of your letter states "I have been told that it is illegal for Amoco to drill for oil on my land. Is this true." No, the lease which Amoco holds from the other members of the Miller family does indeed cover oil and gas. Even though there is not 100% of the oil and gas rights leased to Amoco, we would still have the right to drill and

Ms. Joy Beamer  
January 14, 1986  
Page 7

develop our lease with the other Miller family members. We would, of course, be required to offer you the option to lease or join in such a well, etc...

XII. Paragraph twelve of your letter states "What exactly is meant by statutory pooling proceedings. Please explain how the entire procedure will affect me." Should Amoco be unable to reach an agreement with you as set out in our letter of options dated October 9, 1985. Amoco has a duty under NMSA 70-2-18 to seek pooling of acreage to produce the subject wells. Pursuant to NMSA 70-2-17 the Oil Conservation Division of the State of New Mexico has the authority to pool such interest.

Amoco would accordingly make a application to the Oil Conservation Division of the State of New Mexico for Compulsory Pooling. A hearing date would be set. Amoco would then advise the examiner that you own an unleased interest under a section of land in which the State of New Mexico has established 640 acre spacing. We would further advise the Commission of the options which we have made available to you in our October 9, 1985 letter. We would further advise the examiner of the efforts which we have gone to in explaining this situation to you as outline in paragraph eight above. We would then ask that to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production in said pool, the subject application should be approved by pooling all mineral interest, whatever they may be, within said unit.

You would, of course, be allowed to express your concerns to the examiner as to why you are unwilling to accept the options offered to you. The examiner would then review all of the testimony and evidence and make a decision accordingly.

I hope that the information contained in this letter is sufficient to allow a thorough understanding of the situation at hand. We once again respectfully request that you accept one of the alternatives set out in our October 9, 1985 letter.

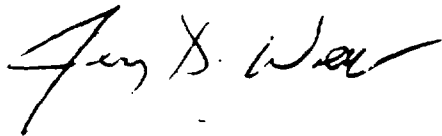
If all of the alternatives are unacceptable to you, please notify us and I will recommend to our Legal Department that an application for



Ms. Joy Beamer  
January 14, 1986  
Page 8

compulsory pooling be filed with the Oil Conservation Division of the State of New Mexico. Please let us know your decision as soon as possible.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Jerry D. Webb".

Jerry D. Webb  
Landman

JDW/gg  
OP15D089

Enclosure

\*These figures are estimates only.



Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

May 14, 1986

Re: Notice of Compulsory Pooling Application  
Section 09, Township 19 North, Range 35 East  
Union County, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Joy Beamer  
2081 Kingfisher Way  
Fairfield, California 94533

Dear Ms. Beamer:

By copy of this letter we are giving you notice of our attached application to the New Mexico Oil Conservation Division for the compulsory pooling of your 6/352 unleased interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 09: E/2 Union County, New Mexico.

Amoco's application for compulsory pooling will be scheduled for the June 12, 1986, NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

S. A. Reinert  
Division Land Manager

Attachment

JDW/dpb

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. \_\_\_\_\_

CASE NO. 8917 & 8919



**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

R. E. Ogden  
Regional Engineering  
Manager

**FEDERAL EXPRESS**

May 8, 1986

File: JCA-986.51NM-1957

Re: Application for Compulsory Pooling  
Section 9, Township 19 North,  
Range 35 East, Union County, New Mexico

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
State Land Office Building  
Old Santa Fe Trail  
Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the June 12, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 9, Township 19 North, Range 35 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to the Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-091K drilled at a standard well location 2310' FSL and 2310' FWL of said Section. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, charges for supervision, a charge for risk involved in drilling the well, and designation of Amoco as operator of the well.

Yours very truly,

*R. E. Ogden* <sub>REB</sub>

SPS/rr

P 172 682 353

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-448-014

PS Form 3800, Feb. 1982

Sent to	Joy Beamer
Street and No.	2081 Kingfisher Way
P.O., State and ZIP Code	Fairfield, CA 94533
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

PS Form 3811, July 1983 447-945

DOMESTIC RETURN RECEIPT

● SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- ☐ Show to whom, date and address of delivery.
- ☐ Restricted Delivery.
- Article Addressed to:
 

Joy Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533
- Type of Service:
 

<input checked="" type="checkbox"/> Registered	<input type="checkbox"/> Insured
<input checked="" type="checkbox"/> Certified	<input type="checkbox"/> COD
<input type="checkbox"/> Express Mail	

 Article Number: P.172-682-353
- Always obtain signature of addressee or agent and DATE DELIVERED.
- Signature - Addressee
 

X Joy D. Beamer
- Signature - Agent
 

X
- Date of Delivery
 

5-19-86 RLB
- Addressee's Address (ONLY if requested and fee paid)



Stephen A. Reinert  
Division Land Manager

**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253  
West Texas-Eastern  
New Mexico Division

May 14, 1986

Re: Notice of Compulsory Pooling Application  
Section 10, Township 19 North, Range 35 East  
Union County, New Mexico

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Joy Beamer  
2081 Kingfisher Way  
Fairfield, California 94533

Dear Ms. Beamer:

By copy of this letter we are giving you notice of our attached application to the New Mexico Oil Conservation Division for the compulsory pooling of your 6/352 unleased interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 10: W/2 and your 12/352 unleased mineral interest under lands described as T-19-N, R-35-E, N.M.P.M., Section 10: E/2 Union County, New Mexico.

Amoco's application for compulsory pooling will be scheduled for the June 12, 1986, NMOCD Examiner's Hearing to begin at 8:15 a.m. in the Oil Conservation Division conference room, State Land Office Building, Santa Fe, New Mexico. Your attendance at this hearing is not required, but as an interest owner in the proposed proration unit you have a right to present testimony if you so desire. Failure to appear at that time will preclude you from challenging this application at a later date.

Very truly yours,

S. A. Reinert  
Division Land Manager

Attachment

JDW/dpb

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. \_\_\_\_\_

CASE NO. 8917 & 8919



**Amoco Production Company**

Houston Region  
501 WestLake Park Boulevard  
Post Office Box 3092  
Houston, Texas 77253

R. E. Ogden  
Regional Engineering  
Manager

**FEDERAL EXPRESS**

May 8, 1986

File: JCA-986.51NM-1957

Re: Application for Compulsory Pooling  
Section 10, Township 19 North,  
Range 35 East, Union County, New Mexico

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
State Land Office Building  
Old Santa Fe Trail  
Santa Fe, New Mexico 87501

Attention: R. L. Stamets, Director

Amoco Production Company respectfully requests the referenced compulsory pooling application be scheduled for the June 12, 1986 NMOCD Examiner's Hearing. Amoco seeks an order pooling all mineral interests from the base of the Cimmaron Anhydrite Marker to the top of the Precambrian Basement underlying Section 10, Township 19 North, Range 35 East, Union County, New Mexico, forming a standard 640-acre spacing and proration unit to be dedicated to the Bravo Dome Carbon Dioxide Gas Unit Well No. 1935-101F drilled at a standard well location 1650' FNL and 1650' FWL of said Section. Also included in the application will be the actual cost of drilling and completing the well, the allocation of these costs, charges for supervision, a charge for risk involved in drilling the well, and designation of Amoco as operator of the well.

Yours very truly,

SPS/rr

P 172 682 350

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1984-446-014

Sent to	Joy Beamer
Street and No.	2081 Kingfisher Way
P.O., State and ZIP Code	Fairfield, CA 94533
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	
Postmark or Date	

1985  
USPS

PS Form 3811, July 1983 447-845

● SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☐ Show to whom, date and address of delivery.
2. ☐ Restricted Delivery.

3. Article Addressed to:

Joy Beamer  
2081 Kingfisher Way  
Fairfield, CA 94533

4. Type of Service:

- ☒ Registered ☐ Insured  
☒ Certified ☐ COD  
☐ Express Mail

Article Number

P.172-682-350

Always obtain signature of addressee or agent and  
**DATE DELIVERED.**

5. Signature - Addressee

X X Joy D. Beamer

6. Signature - Agent

X

7. Date of Delivery

5/20/80

8. Addressee's Address (ONLY if requested and fee paid)



BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 5

CASE NO. 8917 & 8919

CLIFTON WILDERSPIN

May 5, 1986

Re: E.W. Jones and Ella B. Jones, his wife  
Unleased Mineral Interests - Tract # 990  
Bravo Dome CO<sub>2</sub> Gas Unit  
Union County, New Mexico

Amoco Production Company  
P.O. Box 3092  
Houston, Texas 77253

Attention: Mr. Jerry D. Webb

Gentlemen:

This report pertains to unleased mineral interests in Union County, New Mexico, falling within the Bravo Dome CO<sub>2</sub> Gas Unit, with the following legal description, to wit:

TOWNSHIP-19-NORTH, RANGE-35-EAST, N.M.P.M.  
Section 9: NW $\frac{1}{4}$ .

This unleased mineral interest amounts to one-sixth (1/6) of 160 acres, or 26.6667 net mineral acres, and it is owned by E.W. Jones and Ella B. Jones, his wife. This interest was reserved by the Jones's in a 1929 Warranty Deed, a certified copy of which is enclosed.

We have been unable to locate Mr. and Mrs. Jones. We have spoken with a number of elderly citizens in Union County, including Christina Brams, Goldie Miller, Dale Ellis and Lee Van Pelt. No one had heard of the E.W. Jones's.

The Warranty Deed referred to above was executed in San Bernardino County, California, as evidenced by the acknowledgment. However, the instrument does not provide an address for the Jones's.

We located the name E.W. Jones in the 1929 Union County Tax Rolls. The address listed is in care of F.P. Hardin, Nara Visa, New Mexico. We could not find any current telephone listings for a "Hardin" in Nara Visa, and no one we have spoken with has heard of him. The Jones's were listed in the Union County Tax Rolls as late as 1931, as owners of this tract.

RECEIVED			
WTD LAND HOUSTON			
MAY 3 '86			
SAR			
AJS	CLR	GC	LM
DB	JP	KC	
T Webb			
Pls. Handle		Pls. Note	
Info.		Pls. See Me	
Pls. File		Circulate	
Submitted		Error	

E.W. Jones and Ella B. Jones, his wife

Page 2

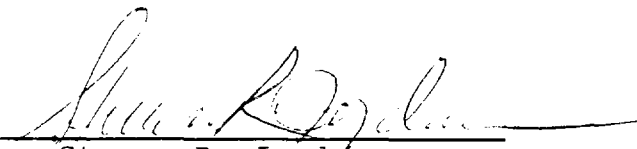
Pencilled in by the name in the 1931 book was the name Frank Packer, Union, Iowa. We were able to locate a Geneva Packer, daughter-in-law of the late Frank Packer; however, she had never heard of the Jones's nor could she give us any leads.

If we can be of further service in this regard, please contact us.

Very truly yours,

WILDERSPIN, INC.

By:

  
Steven R. Jordan  
P.O. Box 671  
Clayton, New Mexico 88415

Enclosure

cc: Mr. Clifton Wilderspin  
(less attachment)

WARRANTY DEED RECORD

E. W. Jones, at ux  
TO  
Jas. A. Snelling.

STATE OF NEW MEXICO, }  
County of Union. } ss.  
I hereby certify that this instrument was filed  
for record on the 3rd day of  
May A.D. 1929,  
at 10 o'clock A. M., and was duly recorded  
A.D. 1929  
Surry Robert County Clerk  
By James Taylor, Deputy

THIS INDENTURE, Made this 22 day of April  
in the year of our Lord one thousand nine hundred and twenty-nine, between  
E. W. Jones and Ella B. Jones, his wife,  
parties of the first part, and  
Jas. A. and Nettie Snelling,  
parties of the second part,

WITNESSETH, That the said parties of the first part, for and in consideration of the  
sum of One Dollar ----- DOLLARS,  
of the United States of America, to them  
in hand paid by the said parties of the second part, the receipt whereof is hereby con-  
fessed, and acknowledged, have granted, bargained, sold, remised, conveyed, released and con-  
firmed, and by these presents do grant, bargain, sell, remise, convey, release and confirm  
unto the said parties of the second part, his heirs and assigns forever, all the  
following-described lot or parcel of land and real estate, situate, lying and being in  
the County of Union State of New Mexico, to-wit:

Northwest quarter Section nine Township nineteen North Range thirty-five E. N.M.P.M.  
containing one hundred sixty acres.  
Reserving a one sixth (1/6) interest in all oil, gas and Mineral rights in said land.  
As shown on the plat of said \_\_\_\_\_ on file in the office of the County Clerk of said  
County of Union, New Mexico,

TOGETHER WITH ALL AND SINGULAR, The lands, tenements, hereditaments and appurtenances thereto belonging or in anywise appertaining and the reversions  
and reversions, remainder and remainders, rents, issues and profits thereof, and all the estate right, title, interest, claim and demand whatsoever, of the said parties of the first part, either in law or equity, of, in and to the above bargained premises, with the hereditaments and appurtenances.

TO HAVE AND TO HOLD the said premises above bargained and described, with the appurtenances, unto the said parties of the second part, his  
heirs and assigns, forever. And the said parties of the first part for their heirs, executors and administrators, doth covenant and agree, to and with the said  
parties of the second part heirs and assigns, that at the time of the sealing and delivery of these presents they are well seized  
of the premises above conveyed, as of a good, sure, perfect and infeasible estate of inheritance, in law, in fee simple, and have good right, full power and lawful authority  
to grant, bargain, sell and convey the same in manner and form aforesaid; and that the same are free and clear from all former and other grants, bargains, sales, liens, taxes,  
assessments and incumbrances of what kind and nature soever; and the above bargained premises in the quiet and peaceable possession of the parties of the second  
part, his heirs and assigns, against all and every person or persons lawfully claiming or to claim the whole or any part thereof, the said parties of the first  
part shall and will warrant and forever defend.

IN WITNESS WHEREOF, The said parties of the first part have hereunto set their hands and seals the day and year first  
above written.

Signed, Sealed and Delivered in Presence of:  
G. P. Harding, } E. W. Jones, (I.S.)  
Judith Fisher. } Ella B. Jones. (I.S.)  
(I.S.)

California  
STATE OF NEW MEXICO, } On this 22nd day of April A.D. 1929, before me personally appeared  
COUNTY OF UNION. } ss. E. W. Jones and Ella B. Jones, his wife,  
to me known to be the person described in and who executed the foregoing instrument, and acknowledged that they executed the same as their  
free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year in this certificate first above written.  
My commission expires Jan. 22, 1933.

G. P. Harding,  
Notary Public, San Bernardino County,  
California.

STATE OF NEW MEXICO, COUNTY OF UNION  
I, Genevieve Dean, Clerk of Union County and its Probate  
Court, do hereby certify the foregoing instrument is a

true and correct copy, of the original Warranty  
Deed filed in my office

in Clayton, New Mexico, on May 5  
1929

Genevieve Dean  
Clerk  
By: James Taylor  
Deputy



Well Name 1935-091K Field BDCDGU  
Location Unit K Section 9, T-19-N, R-35-E  
County Union State New Mexico TD 2380' Completion Zone Tubb

### DRILLING TANGIBLES:

**Total Tangibles** 46,732

**CASE NO. 8917 & 8919**

AMOCO PRODUCTION COMPANY  
ACTUAL WELL COST DATA SHEET

Well Name 1935-101F Field BDCDGU  
Location Unit F Section 10, T-19-N, R-35-E  
County Union State New Mexico TD 2347' Completion Zone Tubb

DRILLING INTANGIBLES:

ACTUAL COSTS

MI-RU-RD-MO	574
Daywork	5,309
Footage	28,653
Completion Rig	12,456
Location, Restoration, Setting Conductor	45,770
Logging (open hole)	12,850
Mud	7,179
Stimulation	6,576
	<u>119,367</u>

Other:

Water	37,469
Bits	
Rentals	6,635
Cement (service & equipment)	29,689
Casing Crews	
Company Labor	2,033
Contract Labor	1,751
Mudlogging	
DST's	
Coring & Analysis	
Trucking	3,610
Tubular Inspection & Testing	
Perforating	13,122
Other Wireline Services (incl. cased hole logs)	
Well Testing	4,703
Miscellaneous	8,542

Total Other	<u>107,554</u>
Total Intangibles	<u>226,921</u>

DRILLING TANGIBLES:

Casing-Surface-Size <u>9-5/8"</u> ft. <u>700'</u>	<u>9,466</u>
Casing-Intermediate-Size _____ ft. _____	
Casing-Production String-Size <u>7"</u> ft. <u>2310'</u>	<u>22,845</u>
Tubing-Size <u>3-1/2"</u> ft. <u>1950'</u>	<u>9,319</u>
Wellhead, etc.	<u>4,741</u>

Total Tangibles	<u>46,371</u>
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Total Intangibles & Tangibles	<u>273,292</u>
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BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 7

CASE NO. 8917 & 8919

RECOMMENDED PROVISIONS  
BRAVO DOME 640 ACRE AREA  
BDCDGU WELL NO. 1935-091K  
ALL OF SECTION 9, T-19-N, R-35-E  
BDCDGU WELL NO. 1935-101F  
ALL OF SECTION 10, T-19-N, R-35-E

- I. That the prorata share of actual well costs attributable to the non-consenting working interest owner be withheld from production
- II. That the risk charge involved in drilling of BDCDGU Well No. 1934-331G is 200% of the prorata share of actual well costs attributable to the non-consenting working interest owner
- III. That the charges fixed as reasonable for supervision (combined fixed rates) be as follows:
  - \$4700/month while drilling
  - \$470/month while producing
- IV. The prorata share of expenditures for operating the well attributable to the non-consenting working interest owner be withheld from production
- V. That any unsevered mineral interest shall be considered a 7/8 working interest and a 1/8 royalty interest for the purpose of allocating costs and charges
- VI. That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests

SPS/060/rr

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

AMOCO EXHIBIT NO. 8

CASE NO. 8917 & 8919