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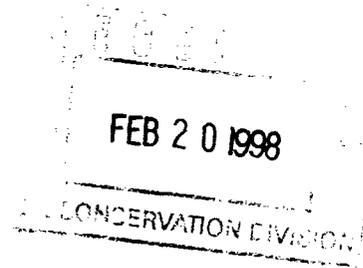
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OK 'd
2/20/98

BENSON-MONTIN-GREER DRILLING CORP.

February 19, 1998

U.S. Department of the Interior
Bureau of Land Management
435 Montano NE
Albuquerque, NM 87107-4935
Attention: Mr. Joe Incardine, Chief
Lands and Minerals



✓ New Mexico Energy and Minerals Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505
Attention: Mr. Roy E. Johnson
Senior Petroleum Geologist

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO:
1998 PLAN OF DEVELOPMENT

Gentlemen:

Set out below are Report of Operations for 1997 and Plan of Development for 1998 for the Canada Ojitos Unit.

Report of Operations for 1997

Well #45 (N-28) was drilled in 1997. At end of 1997, waiting on completion.

There have been no changes to the participating area or Exhibits A and B.

Well status as of December 31, 1997

A list of wells and their status is shown on Schedule I attached.

Production Summary for 1997

Graph showing unit oil production is attached.

Plan of Development for 1998

No new wells are planned to be drilled in 1998.

We expect to expand the unit to the south to take in an offset well.

Status and Accounting of Acquisition of Extraneous Gas,
Sales of Produced Gas, CNG Gas Usage and Royalty Issues

Commencing in 1993 volumes of extraneous gas acquired were balanced against unit sales on a BTU basis as opposed to a volume basis (see schedule of acquired gas injected and gas sales) to determine when royalty is due from gas sales. This practice is continuing (per BLM letter of January 31, 1992). Once the outside acquired gas volume (in MMBTU) is offset by sales and royalty is due, the schedule shows for that month the sales volume and that royalty is due on that volume. These volumes are not cumulated. When gas is again acquired from outside sources a new schedule of balancing commences.

Details of accounting for liquid products from the gas processing plant are being handled as described in our 1992 Plan of Development.

In 1992 CNG capability was added to one vehicle and operated on an experimental basis. In 1993 we added two additional vehicles. For operations on the unit this fuel is considered by the BLM to be a lease "use" and can be used royalty-free. When a CNG vehicle leaves the unit and goes to town - even though it may be for unit purposes, royalty is due on that fuel consumption. The BLM's approval of this method of treating CNG is evidenced by letter dated November 19, 1992, copy included in our 1993 Plan of Development.

We hereby request your approval of this 1998 Plan of Development for the Canada Ojitos Unit.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY: _____


Albert R. Greer, President

ARG/tlp

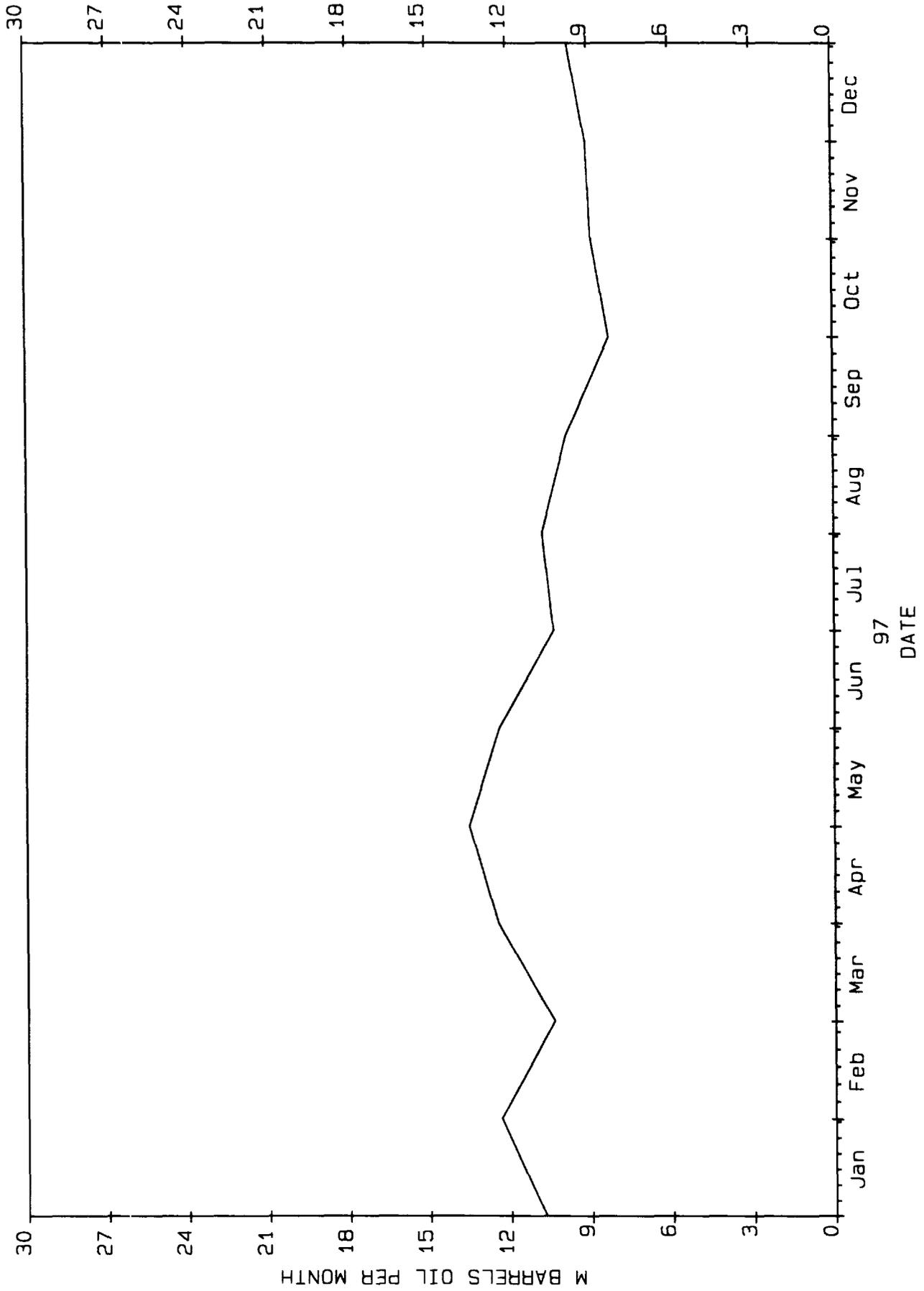
Enclosures

cc: Working Interest Owners

**SCHEDULE I
STATUS OF CANADA OJITOS UNIT WELLS
ALL IN RIO ARRIBA COUNTY, NEW MEXICO**

Well Name	Footage	Location	Elevation	Status
COU #1 (O-9)	1080' FSL, 1920' FEL	SWSE-9-26N-1W	7750 GR	Producing
COU #2 (K-13)	1785' FSL, 2120' FWL	NESW-13-25N-1W	7088 GR	Observation
COU #3 (A-14)	1125' FNL, 450' FWL	NENE-14-25N-1W	7130 DF	Observation
COU #4 (P-11)	1020' FSL, 800' FEL	SESE-11-25N-1W	7214 GR	Seasonal Producer
COU #5 (B-18)	835' FNL, 1495' FEL	NWNE-18-25N-1E	7203 DF	Gas Injection
COU #6 (L-11)	1908' FSL, 523' FWL	NWSW-11-25N-1W	7220 GR	Seasonal Producer
COU #7 (A-23)	680' FNL, 620' FEL	NENE-23-25N-1W	7141 GR	Observation
COU #8 (A-16)	850' FNL, 1030' FEL	NENE-16-25N-1W	7532 KB	Producing
COU #9 (C-2)	1280' FNL, 1610' FWL	NENW-2-25N-1W	7278 GR	Producing
COU #10 (O-33)	175' FSL, 2090' FEL	SWSE-33-26N-1W	7533 GR	Producing
COU #11 (E-10)	2145' FNL, 825' FWL	SWNW-10-25N-1W	7329 GR	Producing
COU #12 (A-22)	525' FNL, 825' FEL	NENE-22-25N-1W	7343 GR	Seasonal Producer
COU #13 (L-27)	1415' FSL, 740' FWL	NWSW-27-26N-1W	7463 KB	Producing
COU #14 (C-34)	595' FNL, 2145' FWL	NENW-34-25N-1W	7427 KB	Seasonal Producer
COU #15 (M-27)	1190' FSL, 375' FWL	SWSW-27-26N-1W	7456 GR	Plugged & Abandoned
COU #16 (L-3)	1791' FSL, 523' FWL	NWSW-3-24N-1W	7549 KB	Producing
COU #17 (G-1)	1980' FNL, 1880' FEL	SWNE-1-24N-1E	7140 GR	Gas Injection
COU #18 (C-5)	900' FNL, 1700' FWL	NENW-5-25N-1E	7482 KB	Gas Injection
COU #19 (A-14)	495' FNL, 495' FEL	NENE-14-24N-1W	7096 GR	Gas Injection
COU #20 (H-9)	1450' FNL, 1190' FEL	SENE-9-25N-1W	7369 KB	Plugged & Abandoned
COU #21 (G-32)	1800' FNL, 1675' FEL	SWNE-32-26N-1W	7560 GR	Producing
COU #22 (F-20)	1700' FNL, 1790' FWL	SENE-20-26N-1W	7724 GR	Producing
COU #23 (N-22)	1302' FSL, 1413' FWL	SWSW-22-26N-1W	7494 KB	Producing
COU #24 (J-8)	1650' FSL, 1650' FEL	NWSE-8-25N-1W	7437 GR	Observation
COU #25 (B-32)	231' FNL, 2218' FEL	NWNE-32-25N-1W	7599 GR	Producing
COU #26 (K-31)	1650' FSL, 1650' FWL	NESW-31-25N-1W	7437 GR	Observation
COU #27 (K-8)	1680' FSL, 2166' FEL	NWSE-8-24N-1W	7517 GR	Producing
COU #28 (B-29)	393' FNL, 2367' FEL	NWNE-29-25N-1W	7496 GR	Producing
COU #29 (E-6)	1850' FSL, 870' FWL	SWNW-6-25N-1W	7493 GR	Producing
COU #30 (F-30)	1755' FNL, 2418' FWL	SENE-30-25N-1W	7671 GR	Producing
COU #31 (N-31)	900' FSL, 1650' FWL	SESW-31-26N-1W	7569 GR	Producing
COU #32 (J-6)	1650' FSL, 1650' FEL	NWSE-6-25N-1W	7444 GR	Producing
COU #33 (F-18)	2310' FWL, 2265' FNL	SWNW-18-25N-1W	7617 GR	Producing
COU #34 (F-19)	1340' FNL, 1903' FWL	SWNW-19-25N-1W	7652 GR	Producing
COU #35 (D-17)	1200' FNL, 300' FWL	NWNW-17-25N-1W	7465 GR	Observation
COU #36 (A-20)	1200' FNL, 415' FEL	NENE-20-25N-1W	7432 GR	Producing
COU #37 (G-5)	1700' FNL, 2310' FEL	SWNE-5-24N-1W	7551 GR	Producing
COU #38 (F-7)	1650' FNL, 2310' FEL	SENE-7-25N-1W	7444 GR	Producing
COU #39 (N-30)	820' FSL, 2310' FWL	NESE-30-26N-1W	7697 GR	To be drilled
COU #40 (O-19)	1130' FSL, 2290' FEL	NWSE-19-26N-1W	7785 GR	Surveyed location
COU #41 (O-18)	1080' FSL, 2020' FEL	NWSE-18-26N-1W	7870 GR	Surveyed location
COU #42 (C-7)	Two locations picked	NENW-7-26N-1W	-	Locations picked
COU #43 (H-8)	1632' FNL, 1189' FEL	SENE-8-26N-1W	7785 GR	Recovering load oil
COU #44 (B-22)	227' FNL, 2800' FWL	NWNE-22-26N-1W	7575 GR	Recovering load oil
COU #45 (N-28)	500' FSL, 2200' FWL	SESW-28-25N-1W	7532 GR	Waiting on completion
Arroyo Blanco 23-1	1650' FSL, 1650' FWL	NESW-23-24N-1W	7172 GR	Shut in pending disposition

CANADA OJITOS UNIT PRODUCTION



Date	-----Pressure Base @ 15.025-----				-----Pressure Base @ 14.73-----				-----MMBTU Equivalents-----			
	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance
04/92	30666	0	30666	30666	31280	0	31280	31280	35726	0	35726	35726
05/92	28489	0	28489	59155	29060	0	29060	60340	33646	0	33646	69371
06/92	26528	0	26528	85683	27059	0	27059	87399	31144	0	31144	100515
07/92	33331	0	33331	119014	33999	0	33999	121398	38931	0	38931	139446
08/92	41209	0	41209	160223	42034	0	42034	163432	48421	0	48421	187866
09/92	42081	0	42081	202304	42924	0	42924	206356	49529	0	49529	237396
10/92	22528	0	22528	224832	22979	0	22979	229335	26313	0	26313	263708
11/92	0	0	0	224832	0	0	0	229335	0	0	0	263708
12/92	0	243758	-243758	-18926	0	248640	-248640	-19305	0	325469	-325469	-61761
01/93	0	0	0	0	0	0	0	0	0	0	0	0
02/93	0	110741	-110741	-110741	0	112959	-112959	-112959	0	147863	-147863	-147863
03/93	0	0	0	0	0	0	0	0	0	0	0	0
04/93	49196	0	49196	-49196	50181	0	50181	50181	57953	0	57953	57953
05/93	49599	0	49599	-98795	50592	0	50592	100773	58428	0	58428	116381
06/93	47084	0	47084	-145879	46027	0	46027	148800	55653	0	55653	172034
07/93	44603	0	44603	-190482	45496	0	45496	194296	52542	0	52542	224576
08/93	41334	0	41334	-231816	42162	0	42162	236456	48605	0	48605	273181
09/93	38646	0	38646	-270462	39420	0	39420	275878	45316	0	45316	318497
10/93	6226	0	6226	-276688	6351	0	6351	282229	7315	0	7315	325812
11/93	0	0	0	-276688	0	0	0	282229	0	0	0	325812
12/93	0	96788	-96788	-179900	0	98726	-98726	183503	0	129233	-129233	196579
01/94	0	99268	-99268	-80632	0	101256	-101256	82247	0	121203	-121203	75376
02/94	0	83332	-83332	-2700	0	85001	-85001	-2754	0	101746	-101746	-26370
03/94	0	39110	-39110	-39110	0	39893	-39893	-39893	0	47752	-47752	-47752
04/94	0	0	0	0	0	0	0	0	0	0	0	0
05/94	0	0	0	0	0	0	0	0	0	0	0	0
06/94	0	0	0	0	0	0	0	0	0	0	0	0
07/94	0	0	0	0	0	0	0	0	0	0	0	0
08/94	0	0	0	0	0	0	0	0	0	0	0	0
09/94	0	0	0	0	0	0	0	0	0	0	0	0
10/94	0	0	0	0	0	0	0	0	0	0	0	0
11/94	0	0	0	0	0	0	0	0	0	0	0	0
12/94	0	92859	-92859	-92859	0	94719	-94719	-94719	0	113378	-113378	-113378
01/95	0	95012	-95012	-95012	0	96915	-96915	-96915	0	116007	-116007	-116007
02/95	0	64384	-64384	-64384	0	65673	-65673	-65673	0	77363	-77363	-77363
03/95	0	0	0	0	0	0	0	0	0	0	0	0
04/95	0	0	0	0	0	0	0	0	0	0	0	0
05/95	0	0	0	0	0	0	0	0	0	0	0	0
06/95	0	0	0	0	0	0	0	0	0	0	0	0
07/95	0	0	0	0	0	0	0	0	0	0	0	0
08/95	0	0	0	0	0	0	0	0	0	0	0	0
09/95	0	0	0	0	0	0	0	0	0	0	0	0
10/95	0	0	0	0	0	0	0	0	0	0	0	0
11/95	0	0	0	0	0	0	0	0	0	0	0	0
12/95	6060	16407	-7629	-7629	6202	14186	-7986	-7986	7024	16067	-9044	-9044
01/96	8622	96596	-97974	-97974	8795	96531	-89736	-89736	9967	111665	-101698	-101698
02/96	7303	74347	-67644	-67644	7449	76448	-68999	-68999	8463	88860	-78397	-78397
03/96	8654	0	8654	8654	9031	0	9031	9031	10220	0	10220	10220

Date	-----Pressure Base @ 15.025-----				-----Pressure Base @ 14.73-----				-----MMBTU Equivalents-----			
	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance
04/96	29022	0	29022	37876	29603	0	29603	38634	34002	0	34002	44222
05/96	31466	0	31466	69342	32096	0	32096	70730	36969	0	36969	81192
06/96	29893	0	29893	99235	30492	0	30492	101222	35029	0	35029	116220
07/96	31657	0	31657	130892	32291	0	32291	133513	37099	0	37099	153319
08/96	31505	0	31505	162397	32136	0	32136	165649	37151	0	37151	190470
09/96	28562	0	28562	190959	29134	0	29134	194783	33580	0	33580	224050
10/96	26100	22890	3210	194169	26623	23348	3275	196058	30673	26902	3771	227821
11/96	25083	56796	-31713	162456	25585	57933	-32348	165710	29207	66131	-36924	190897
12/96	22466	78618	-56152	106304	22916	80192	57276	108434	26025	91075	-65050	125847
01/97	21159	74956	-53797	52507	21583	76457	54874	53560	24836	87979	-63143	62704
02/97	23127	75849	-53722	-1215	23590	76386	-54796	-1238	26913	89433	-62520	184
03/97	24150	55816	-31666	-31666	24634	56934	-32300	-32300	28193	65161	-36968	-36784
04/97	22339	56034	-33695	-33695	22786	59196	-36410	-36410	26137	67898	-41761	-41761
05/97	22564	21153	1411	1411	23016	21577	1439	1439	26621	24956	1665	1665
06/97	22624	0	22624	24235	23281	0	23281	24720	26903	0	26903	28566
07/97	25177	0	25177	49412	25681	0	25681	50401	29714	0	29714	56282
08/97	24417	0	24417	73829	24906	0	24906	75307	28778	0	28778	87060
09/97	22916	0	22916	96745	23375	0	23375	98682	27160	0	27160	114220
10/97	20752	0	20752	117497	21168	0	21168	119850	24425	0	24425	138645
11/97	16520	70530	-54010	63487	16851	71943	-55092	64758	19287	82345	-63058	75587
12/97	15963	91712	-75749	-12262	16283	93549	-77266	-12508	18664	107235	-88571	-12984

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

February 6, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Case 8952

Mr. R. L. Stamets
201 West San Mateo
Santa Fe, New Mexico 87501

Re: Canada Ojitos Unit, Rio Arriba County,
Statutory Unitization

Dear Mr. Stamets:

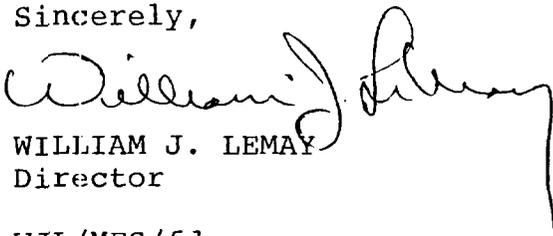
Thank you for your letter of February 6 and the material documenting the effective date of enlargement of the captioned unit by virtue of statutory unitization under Order No. R-8344. As shown, the effective date is January 1, 1987.

Order No. R-3401 provided a net GOR for wells within the project area of the gas injection program and described the initial project area. The project area has been expanded by administrative applications and the administrative orders are filed separately from the case file. We are currently reviewing those administrative orders to determine the current project area.

There may be some confusion between the participating area for the Canada Ojitos Unit and the project area for gas repressuring. They are not necessarily the same. Credit for gas injection cannot be extended to wells outside the project area.

When we have completed our review, we will contact you immediately.

Sincerely,


WILLIAM J. LEMAY
Director

WJL/MES/fd

7
6

CERTIFICATE OF EFFECTIVENESS
OF STATUTORY UNITIZATION
OF THE CANADA OJITOS UNIT
ORDER R-8344
OF THE OIL CONSERVATION DIVISION
OF THE NEW MEXICO ENERGY AND MINERALS DEPARTMENT

New Mexico Oil Conservation Division Order R-8344 dated November 7, 1986 provides that the statutory unitization provided for therein will become effective the first of the month following the approval by the appropriate percentage of owners.

Benson-Montin-Greer Drilling Corp. as operator of the Canada Ojitos Unit stipulates that the appropriate number of approvals were obtained in the month of December 1986; and that the effective date of the statutory unitization is January 1, 1987.

Lands covered by this statutory unitization are the following (all in Rio Arriba County, New Mexico):

Township 24 North, Range 1 East
Sections 6 and 7: All
Section 8: W/2
Section 17: W/2
Section 18: All
Section 19: N/2
Section 20: NW/4 3.40

Township 25 North, Range 1 West
Sections 1 through 36: All 23.40 x

Township 26 North, Range 1 East
Section 19: All
Section 20: W/2
Sections 29 through 32: All 3.520

~~NOT INCL~~
~~SE 16 ALL~~
~~N 7 6 1/2~~
Township 24 North, Range 1 West
Sections 1 through 15: All
Section 23: N/2
Section 24: N/2 10.240 x

Township 26 North, Range 1 West
Sections 1 through 36: All 23.040

Township 25 North, Range 1 East
Sections 5, 6, 7 and 8: All
Sections 17, 18, 19 and 20: All
Section 29: W/2
Sections 30 and 31: All 6.080 x

69.920

BENSON-MONTIN-GREER DRILLING CORP.

BY: *Albert R. Greer*
Albert R. Greer, President

STATE OF NEW MEXICO)
)
COUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before me this 31st day of December, 1986, by Albert R. Greer, President of Benson-Montin-Greer Drilling Corp., a corporation, on behalf of said corporation.

NOTARY
My Commission Expires:
6/20/90

Theresa L. Pacheco
Notary Public

Attachments:

1. Summary schedule of royalty owners' approval.
2. Summary schedule of working interest owners' approval.
3. Approval of the Department of the Interior.
4. Approval of the New Mexico State Land Office.
5. Individual approvals of fee royalty owners (20 pages).
6. Individual approvals of working interest owners (27 pages).

SUMMARY OF ROYALTY OWNERS' APPROVAL
OF STATUTORY UNITIZATION
CANADA QUITOS UNIT
UNDER NMOCD ORDER R-8344 NOVEMBER 7, 1986

<u>COUPA 2ND AREA</u>			<u>COUPA 3RD AREA</u>	<u>TOTAL UNIT</u>
<u>Land Description</u>	<u>Tract Number</u>	<u>Percent of Expansion Area</u>		
Fee	85	0.429188		
Fee	112	0.150812		
Fee	114	0.075406		
Fee	115	0.150812		
Fee	116	0.150812		
Fee	117	0.150812		
Fee	118	0.150812		
Fee	119	0.075406		
Fee	120	0.075406		
Fee	121	0.077054		
Fee	122	0.029434		
Fee	123	0.051495		
Fee	124	0.068293		
Fee	125	0.149366		
Fee	152	0.037934		
Fee	153	0.071184		
Fee	154	0.074134		
Fee	156	0.068062		
Fee	158	0.140200		
Fee	159	<u>0.010611</u>		
Fee Total		2.187233	0.000000	
State		1.591964	0.000000	
Fed. 12.5%		92.544482	43.935837	
Fed. 33		<u>2.348480</u>	<u>53.151397</u>	
Total commitment				
This expansion area		98.672159	97.087234	
This expansion area				
Percent of whole unit		<u>67.721971</u>	<u>32.278029</u>	
This expansion area				
share of whole unit				
commitment		66.822731	31.337846	98.160577

SUMMARY OF WORKING INTEREST OWNERS' APPROVAL
OF STATUTORY UNITIZATION
CANADA OJIOS UNIT
UNDER NMOCD ORDER R-8344 NOVEMBER 7, 1986

<u>Owner</u>	<u>Working Interest Percent</u>
Benson-Montin-Greer	5.877521
Amco, Inc.	4.677136
Tom Bolack	2.079802
Carpenter Corp.	2.079802
Albert R. Greer	1.478479
Greer Enterprises, Ltd.	4.283282
Bill Harbert	0.606206
Jack London, Jr.	1.704739 — <i>Sun</i>
William London	1.193318 — <i>Sun</i>
Montin-Harbert-Bolack, Ltd.	10.961254
Jessie Stanley	0.157779
Linda Richards	1.193318 — <i>Sun</i>
Virgil L. Stoabs	6.263561
Rocky Mountain, Ltd.	2.941784
Rocky Mountain (MAJ)	0.720440
Sun Exploration & Production	35.177284
Stoabs Oil Corp.	2.696462
Union Texas Petroleum	0.299095
A.G. Hill	1.185430
Excel Energy	0.479090
Dugan Production Corp.	2.523662
Ralph Gilliland	0.149716
Reading & Bates	0.599330
PC, Ltd.	0.280877
Ibex Partnership	0.280877
Jerome McHugh	1.408229
Duer Wagner, Jr.	<u>0.149716</u>
	91.448639 ← <i>% WI COMMITTED APPROVALS</i>

Note: This is working interest ownership schedule effective November 1, 1986.

SUMMARY OF ROYALTY OWNERS' APPROVAL
OF STATUTORY UNITIZATION
CANADA OUIPOS UNIT
UNDER NMOCD ORDER R-8344 NOVEMBER 7, 1986

<u>COUPA 2ND AREA</u>		<u>Percent of</u>	<u>COUPA 3RD AREA</u>	<u>TOTAL UNIT</u>
<u>Land</u>	<u>Tract</u>	<u>Expansion</u>		
<u>Descript: on</u>	<u>Number</u>	<u>Area</u>		
Fee	85	0.429188		
Fee	112	0.150812		
Fee	114	0.075406		
Fee	115	0.150812		
Fee	116	0.150812		
Fee	117	0.150812		
Fee	118	0.150812		
Fee	119	0.075406		
Fee	120	0.075406		
Fee	121	0.077054		
Fee	122	0.029434		
Fee	123	0.051495		
Fee	124	0.068293		
Fee	125	0.149366		
Fee	152	0.037934		
Fee	153	0.071184		
Fee	154	0.074134		
Fee	156	0.068062		
Fee	158	0.140200		
Fee	159	<u>0.010611</u>		
Fee Total		2.187233	0.000000	
State		1.591964	0.000000	
Fed. 12.5%		92.544482	43.935837	
Fed. 33		<u>2.348480</u>	<u>53.151397</u>	
Total commitment				
This expansion area		98.672159	97.087234	
This expansion area				
Percent of whole unit		<u>67.721971</u>	<u>32.278029</u>	
This expansion area				
share of whole unit				
commitment		66.822731	31.337846	98.160577

SUMMARY OF WORKING INTEREST OWNERS' APPROVAL
OF STATUTORY UNITIZATION
CANADA OJITOS UNIT
UNDER NMOCD ORDER R-8344 NOVEMBER 7, 1986

<u>Owner</u>	<u>Working Interest Percent</u>
Benson-Montin-Greer	5.877521
Anco, Inc.	4.677136
Tom Bolack	2.079802
Carpenter Corp.	2.079802
Albert R. Greer	1.478479
Greer Enterprises, Ltd.	4.283282
Bill Harbert	0.606206
Jack London, Jr.	1.704739
William London	1.193318
Montin-Harbert-Bolack, Ltd.	10.961254
Jessie Stanley	0.157779
Linda Richards	1.193318
Virgil L. Stoabs	6.263561
Rocky Mountain, Ltd.	2.941784
Rocky Mountain (MAJ)	0.720440
Sun Exploration & Production	35.177284
Stoabs Oil Corp.	2.696462
Union Texas Petroleum	0.299095
A.G. Hill	1.185430
Excel Energy	0.479090
Dugan Production Corp.	2.523662
Ralph Gilliland	0.149716
Reading & Bates	0.599830
PC, Ltd.	0.280877
Ioex Partnership	0.280877
Jerome McHugh	1.408229
Duer Wagner, Jr.	<u>0.149716</u>
	91.448639

Note: This is working interest ownership schedule effective November 1, 1986.

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Foyalty Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

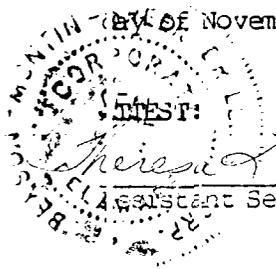
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 114
 Owner(s): Eddie and Anna McDaniel

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



Meresa L. Pacheco
 Assistant Secretary

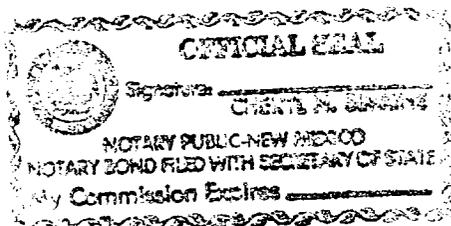
BENSON-MONTIN-GREER DRILLING CORP.
Albert R. Greer
 Albert R. Greer, President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Notary Public
 Notary Public

My Commission Expires: 11/01/1989



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Royalty Owner within the meaning of that term as used in the captioned agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 116
 Owner(s): Florence B. Bavousett

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



BENSON-MONTIN-GREER DRILLING CORP.

[Signature]
 Assistant Secretary

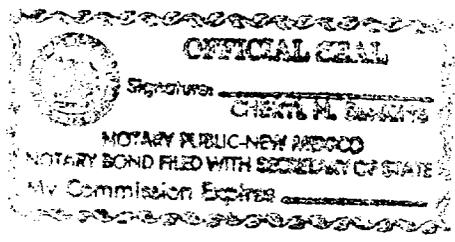
[Signature]
 Albert R. Greer, President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

[Signature]
 Notary Public

My Commission Expires:
11/25/1988



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Royalty Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

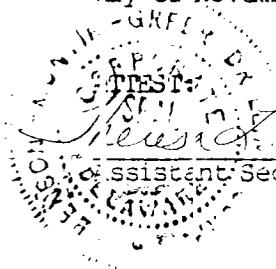
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 118
 Owner (s): John B. and Miner King

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



BENSON-MONTIN-GREER DRILLING CORP.

Neusida Pacheco
 Assistant Secretary

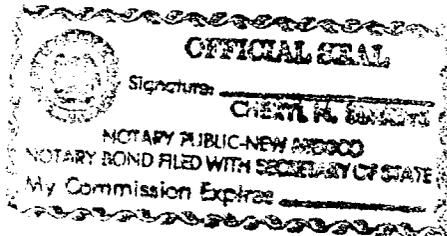
Albert R. Greer
 President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Albert R. Greer
 Notary Public

My Commission Expires:
11/25/1989



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

NOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Royalty Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

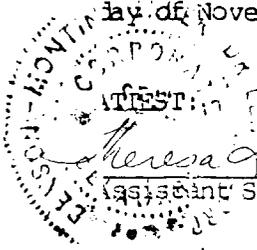
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 123
 Owner (s): Clayton & Patricia Schmidt & Effie Lee Schultz

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



Theresa L. Pacheco
 Assistant Secretary

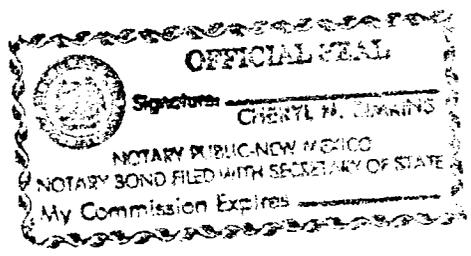
BENSON-MONTIN-GREER DRILLING CORP.
Albert R. Greer
 Albert R. Greer, President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Cheryl H. Hawkins
 Notary Public

My Commission Expires:
2-15-1989



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Foyalty Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

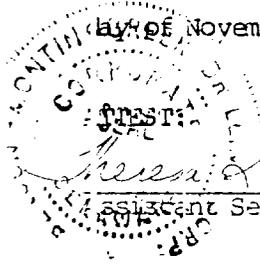
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 152
 Owner (s): Louise Sanchez, Ann Serrano and Joe Archuleta
Estate

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



BENSON-MONTIN-GREER DRILLING CORP.

Cheryl N. Sawyers
 Assistant Secretary

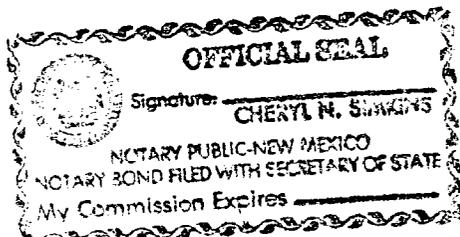
Albert R. Greer
 Albert R. Greer, President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Cheryl N. Sawyers
 Notary Public

My Commission Expires:
11-15-1989



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

NOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Royalty Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

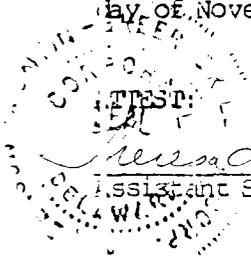
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

By the authority granted lessee under paragraph 17 of the basic lease, the interests of the following described owners have been approved and ratified by the lessee.

Tract: 156
 Owner (s): Heirs of Abraham & Emma Schmidt and George and Emma Lamb

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.



BENSON-MONTIN-GREER DRILLING CORP.

Theresa L. Pacheco
 Assistant Secretary

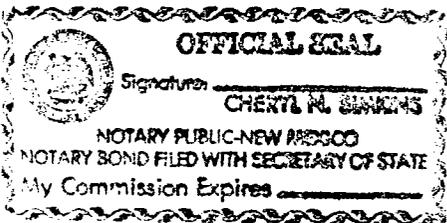
Albert R. Greer
 President

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Donald R. Sinking
 Notary Public

My Commission Expires: 11-15-1990



RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20 day of November, 1986.



BENSON-MONTIN-GREER DRILLING CORP.
Albert R. Greer, President

Albert R. Greer

ATTEST:
Cheryl N. Simkins
Asst. Secretary

STATE OF New Mexico)
COUNTY OF Santa Fe) ss.

SUBSCRIBED AND SWORN TO before me this 20 day of November, 1986.

My Commission Expires:

March 25 1988



RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

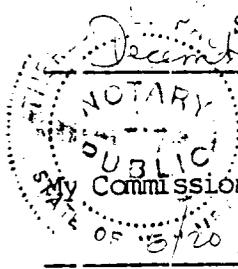
IN WITNESS WHEREOF, this instrument is executed this 23
day of December, 1986.

Tom Bolack
Tom Bolack

ATTEST:

STATE OF New Mexico)
COUNTY OF San Juan) ss.

SUBSCRIBED AND SWORN TO before me this 23rd day of
December, 1986.



Theresa L. Pacheco
Notary Public

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

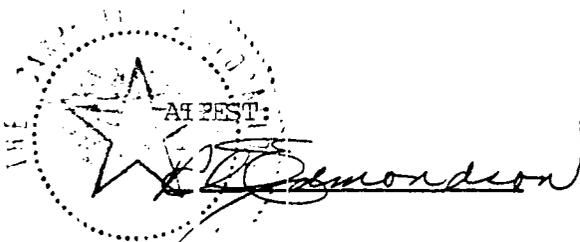
The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20th day of November, 1986.

 The Carpenter Corporation

 President

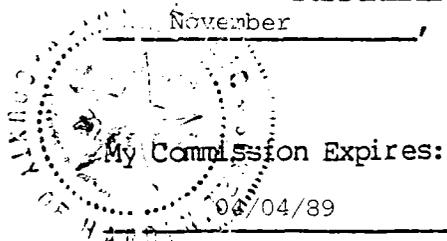


STATE OF Texas)
) ss.
 COUNTY OF Hardin)

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1986.

Cornelia Douglas

 Notary Public
 CORNELIA DOUGLAS Notary Public
 In and for Hardin County, Texas
 My Commission Expires 4-4-89



RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

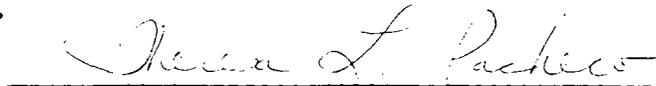
IN WITNESS WHEREOF, this instrument is executed this 20
day of November, 1986.

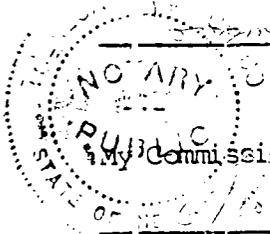

Albert R. Greer

ATTEST:

STATE OF New Mexico)
COUNTY OF San Juan) ss.

SUBSCRIBED AND SWORN TO before me this 20 day of
November, 1986.


Notary Public



My Commission Expires:

RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 20
day of November, 1986.

ATTEST:

GREER ENTERPRISES, LTD.

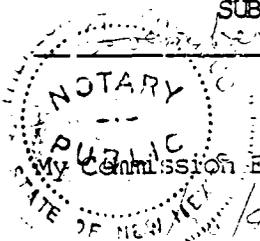
Albert R. Greer
Albert R. Greer, General Partner

STATE OF New Mexico)

COUNTY OF San Juan)

ss.

SUBSCRIBED AND SWORN TO before me this 20 day of
November, 1986.



My Commission Expires: 1/30

Theresa L. Pacheco
Notary Public

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 17th day of December, 1986.

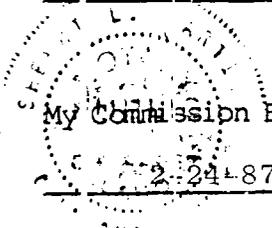


Montin-Harbert-Bolack, Ltd.

By: Jack London, Jr.

STATE OF Oklahoma)
) ss.
 COUNTY OF Oklahoma)

SUBSCRIBED AND SWORN TO before me this 17th day of December, 1986.



Notary Public

RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 23 day of December, 1986.

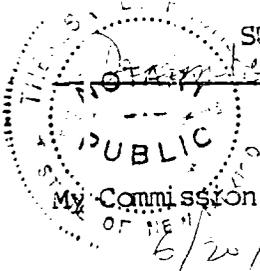


ATTEST:

STATE OF New Mexico)
COUNTY OF San Juan) ss.

SUBSCRIBED AND SWORN TO before me this 23 day of December, 1986.


Notary Public



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

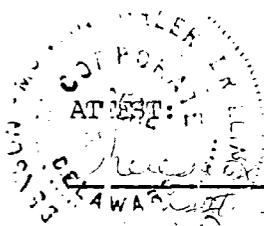
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The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 30 day of November, 1986.

ROCKY MOUNTAIN LIMITED



Cheryl N. Simkins
 Notary Public

 BENSON-MONTIN-GREER DRILLING CORP. *and partner*
Albert R. Greer, President

STATE OF New Mexico)
 COUNTY OF Santa Fe) ss.

SUBSCRIBED AND SWORN TO before me this 30th day of November, 1986.

Cheryl N. Simkins
 Notary Public

My Commission Expires:
March 25 1998



RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

INOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 23 day of December, 1986.

STOABS OIL CORP.

Virgil L. Stoabs

Virgil L. Stoabs, President

WITNESS:

S. J. ...

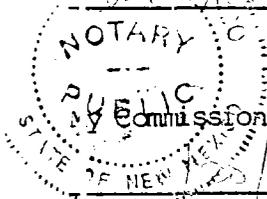
 Secretary

STATE OF New Mexico)

COUNTY OF San Juan)

ss.

SUBSCRIBED AND SWORN TO before me this 23 day of December, 1986.



Theresa L. Pacheco

Notary Public

RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 5th
day of DECEMBER, 1986.

ATTEST:

T. K. Woolley

T. K. Woolley

Area Land Manager

STATE OF TEXAS)

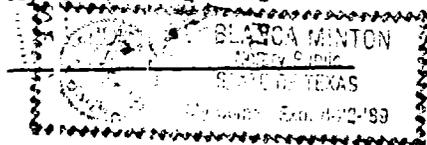
COUNTY OF HARRIS)

ss.

SUBSCRIBED AND SWORN TO before me this 5th day of
December, 1986.

[Signature]
Notary Public

My Commission Expires:



678

RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 2nd day of December, 1986.

EXCEL ENERGY CORPORATION

By: [Signature]
Robert W. Howard, Vice President

ATTEST:

[Signature]
Joseph P. Barrett
Assistant Secretary

STATE OF COLORADO)

COUNTY OF DENVER)

) ss.

SUBSCRIBED AND SWORN TO before me this 2nd day of December, 1986.

[Signature]
V. L. Dolven Notary Public

My Commission Expires:

August 4, 1990

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 1st day of December, 1986.

BOGAN PRODUCTION CORP.

Thomas A. Duqan

Thomas A. Duqan, President

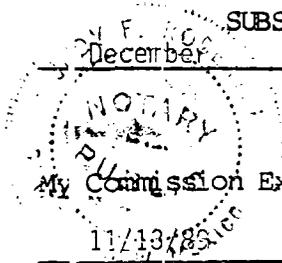
ATTEST:

Dorothy J. Winer
 Dorothy J. Winer, Asst. Secy.

STATE OF NEW MEXICO)
) ss.
 COUNTY OF SAN JUAN)

SUBSCRIBED AND SWORN TO before me this 1st day of December, 1986.

 Notary Public



RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO

NOV 21 1986

KNOW ALL MEN BY THESE PRESENTS, THAT:

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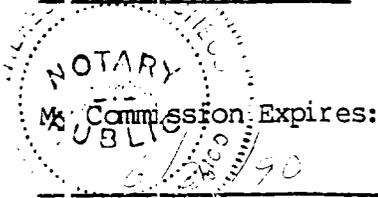
IN WITNESS WHEREOF, this instrument is executed this 19th day of November, 1986.

ATTEST:

Ralph L. Hill
Notary Public
Secretary of Estate

STATE OF New Mexico)
COUNTY OF Sin Juan) ss.

SUBSCRIBED AND SWORN TO before me this 19th day of November, 1986.



Thomas L. Packer
Notary Public

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARriba COUNTY, NEW MEXICO

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This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 19th day of November, 1986.

PC, Ltd.

By: [Signature] (General Partner)

ATTEST:

By: [Signature] (General Partner)

IBEX PARTNERSHIP

By: [Signature] (Partner)

STATE OF _____)
 COUNTY OF _____)

ss.

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 1986.

 Notary Public

My Commission Expires: _____

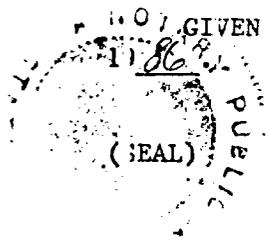
APPROVED
 AS TO FORM
 [Signature]
 AS TO CONTENT
 [Signature]
 AS TO INTEREST
 ADMINISTRATION

THE STATE OF TEXAS X

COUNTY OF STEPHENS X

BEFORE ME, the undersigned authority, on this day personally appeared J. L. McCLYMOND, known to me to be the person whose name is subscribed to the foregoing instrument, as General Partner of PC, Ltd., a Texas limited partnership, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated, and as the act and deed of said partnership.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2nd day of December,



Eileen Hall
Notary Public, State of Texas

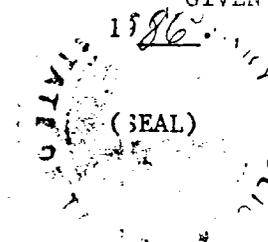
My Commission Expires: 10-6-88

THE STATE OF TEXAS X

COUNTY OF STEPHENS X

BEFORE ME, the undersigned authority, on this day personally appeared FRED F. DUESER, known to me to be the person whose name is subscribed to the foregoing instrument, as General Partner of PC, Ltd., a Texas limited partnership, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated, and as the act and deed of said partnership.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2nd day of December,



Eileen Hall
Notary Public, State of Texas

My Commission Expires: 10-6-88

THE STATE OF TEXAS

COUNTY OF STEPHENS

BEFORE ME, the undersigned authority, on this day personally appeared LESTER CLARK, known to me to be the person whose name is subscribed to the foregoing instrument, as Partner of IBEX PARTNERSHIP, a partnership, and that he executed the same as the act of such Partnership for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this 2nd day of December



Jewell Cox
Notary Public, State of Texas

My Commission Expires: 2-2-1979

RATIFICATION AND APPROVAL
OF THE PLAN FOR UNIT OPERATIONS
AS STATED IN THE UNIT AGREEMENT
AND UNIT OPERATING AGREEMENT OF
THE CANADA OJITOS UNIT
RIO ARriba COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

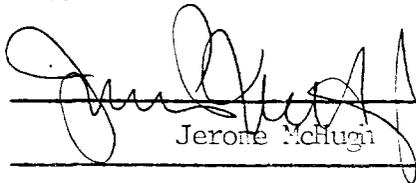
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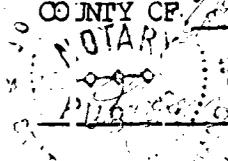
IN WITNESS WHEREOF, this instrument is executed this 19th day of November, 1986.

ATTEST:



Jerome McHugh

STATE OF Colorado)
COUNTY OF San Juan) ss.



SUBSCRIBED AND SWORN TO before me this 19th day of November, 1986.



Notary Public

My Commission Expires:

August 2, 1988

RATIFICATION AND APPROVAL
 OF THE PLAN FOR UNIT OPERATIONS
 AS STATED IN THE UNIT AGREEMENT
 AND UNIT OPERATING AGREEMENT OF
 THE CANADA OJITOS UNIT
 RIO ARRIBA COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For consideration and the purposes stated in the Unit Agreement, being dated April 1, 1963, and the Unit Operating Agreement, being dated March 1, 1981, entitled as above, and to obtain the benefits of unitized management, operation and further development of the oil and gas properties in the Canada Ojitos Unit pursuant to New Mexico Oil Conservation Commission Order No. R-8344 entered on November 7, 1986, approving statutory unitization of the Canada Ojitos Unit, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in the captioned Agreements and, as such, does hereby consent to ratify and approve the plan for unit operations contained in the captioned Agreements, said Agreements being incorporated herein by reference and said plan for unit operations having been approved by the New Mexico Oil Conservation Commission in Order R-8344.

The undersigned hereby acknowledges receipt of a copy of said New Mexico Oil Conservation Commission Order No. R-8344 and the Unit Agreements and further acknowledges that the plan for unit operations prescribed in said documents has been ratified and approved and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this 3rd day of December, 1986.

[Signature]

FILED IN THE COUNTY, CLERK'S OFFICE

50799

ATTEST:

DUER WAGNER, JR. AGENT AND ATTORNEY
 IN-FACT FOR DUER WAGNER, JR.

AT 11:25 O'CLOCK A M
 Book 115 Page 637-688

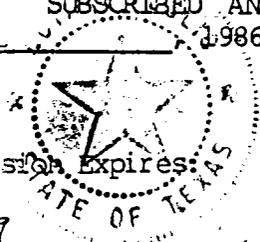
STATE OF TEXAS)
) ss.
 COUNTY OF TARRANT)

JAN 6 1987

JOSE E. ATENCIO
 County Clerk Rio Arriba County
 New Mexico

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 1986.

Deputy [Signature]



[Signature]

Notary Public

KAREN HOPKINS
 NOTARY PUBLIC, STATE OF TEXAS
 MY COMMISSION EXPIRES 9-23-89

My Commission Expires: 9-23-89

688

#8952

OIL AND GAS DIVISION
BUREAU OF LAND MANAGEMENT

BENSON-MONTIN-GREER DRILLING CORP.

24 00 00 00 8 50

501 AIRPORT DRIVE, SUITE 221, FARMINGTON, NM 87401 505-325-8874 FAX: 505-327-9207

May 12, 1994

5-18-94
D-Unit letter
Tax
Ry

U.S. Department of the Interior
Bureau of Land Management
435 Montano NE
Albuquerque, NM 87107-4935
Attention: Mr. Hector A. Villalobos
Area manager

✓ New Mexico Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attention: Mr. Roy E. Johnson
Senior Petroleum Geologist

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO:
1994 PLAN OF DEVELOPMENT

Gentlemen:

Set out below are Report of Operations for 1993 and Plan of Development for 1994 for the Canada Ojitos Unit.

Report of Operations for 1993

No new wells were drilled in 1993.

There have been no changes to the participating area or Exhibits A and B.

Well status as of December 31, 1993

A list of wells and their status is shown on Schedule I attached.

Production Summary for 1993

Graph showing unit oil production is attached.

BENSON-MONTIN-GREER DRILLING CORP.

Bureau of Land Management
New Mexico Oil Conservation Division

May 12, 1994
Page No. 2

Plan of Development for 1994

No new wells or major changes in operation are anticipated for 1994. Should this change we will submit an amended Plan of Development. We expect to expand the unit to the south to take in an offset well.

Status and Accounting of Acquisition of Extraneous Gas, Sales of Produced Gas, CNG Gas Usage and Royalty Issues

Commencing in 1993 volumes of extraneous gas acquired were balanced against unit sales on a BTU basis as opposed to a volume basis (see schedule of acquired gas injected and gas sales) to determine when royalty is due from gas sales. In the future, this gas balancing will continue to be maintained on a BTU basis (per BLM letter of January 31, 1992).

Details of accounting for liquid products from the gas processing plant are being handled as described in our 1992 Plan of Development.

In 1992 CNG capability was added to one vehicle and operated on an experimental basis. In 1993 we added two additional vehicles. For operations on the unit this fuel is considered by the BLM to be a lease "use" and can be used royalty-free. When a CNG vehicle leaves the unit and goes to town - even though it may be for unit purposes, royalty is due on that fuel consumption. The BLM's approval of this method of treating CNG is evidenced by letter dated November 19, 1992, copy included in our 1993 Plan of Development.

We hereby request your approval of this 1994 Plan of Development for the Canada Ojitos Unit.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:


Albert R. Greer, President

ARG/tlp

Enclosures

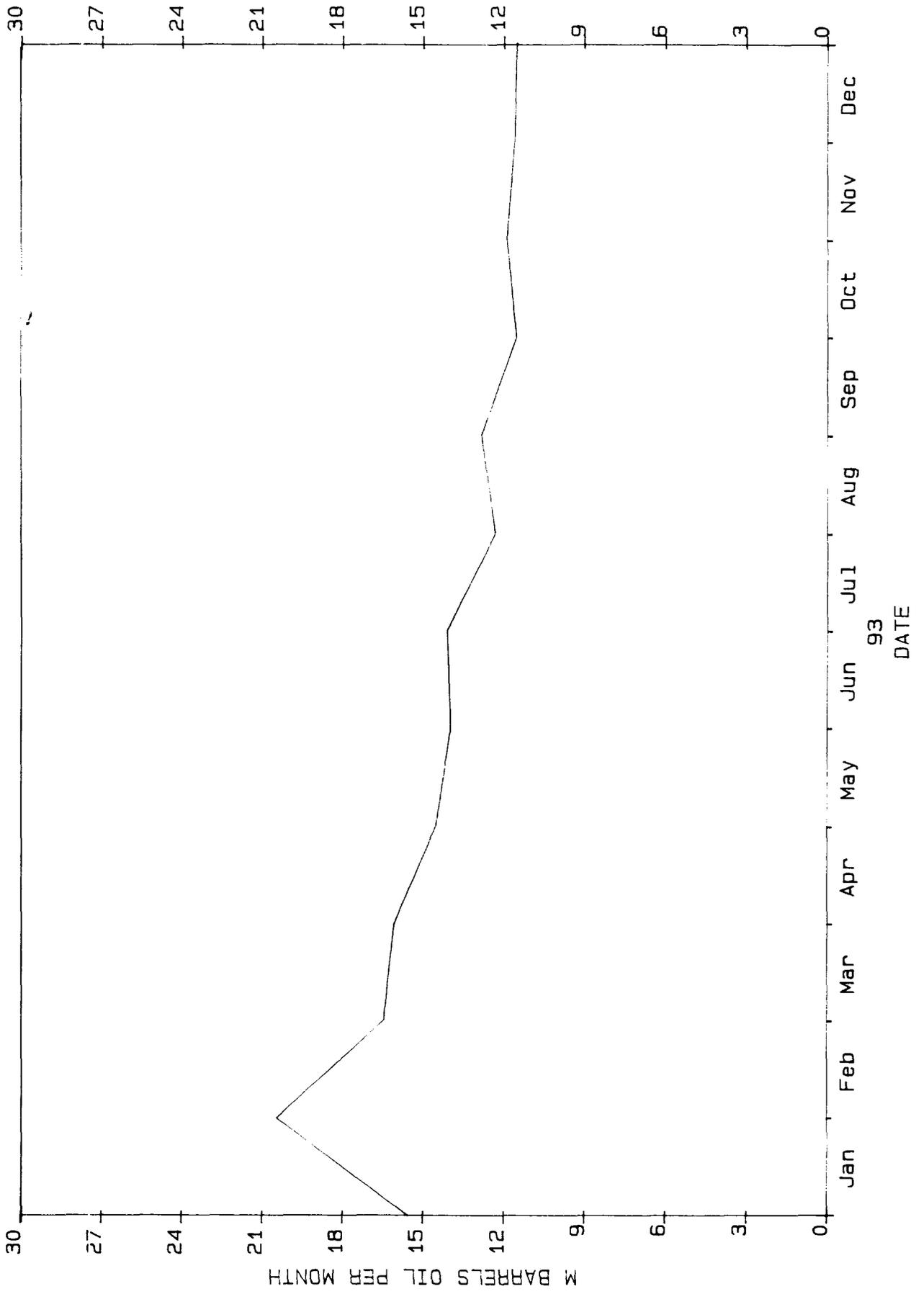
SCHEDULE I

STATUS OF
CANADA OJITOS UNIT WELLS

<u>Well Name</u>	<u>Footage</u>	<u>Location</u>	<u>Elev.</u>	<u>Status</u>
COU # 1 (O-9)	1080' FSL, 1920' FEL	SWSE- 9-26N-1W	7750 GR	Producing
COU # 2 (K-13)	1785' FSL, 2120' FWL	NESW-13-25N-1W	7088 GR	Observation
COU # 3 (A-14)	1125' FNL, 450' FWL	NENE-14-25N-1W	7130 DF	Observation
COU # 4 (P-11)	1020' FSL, 800' FEL	SESE-11-25N-1W	7214 GR	Seasonal Producer
COU # 5 (B-18)	835' FNL, 1495' FEL	NWNE-18-25N-1E	7203 DF	Gas Injection
COU # 6 (L-11)	1908' FSL, 523' FWL	NWSW-11-25N-1W	7220 GR	Seasonal Producer
COU # 7 (A-23)	680' FNL, 620' FEL	NENE-23-25N-1W	7141 GR	Observation
COU # 8 (A-16)	850' FNL, 1030' FEL	NENE-16-25N-1W	7532 KB	Producing
COU # 9 (C-2)	1280' FNL, 1610' FWL	NENW- 2- 25N-1W	7278 GR	Producing
COU #10 (O-33)	175' FSL, 2090' FEL	SWSE-33-26N-1W	7533 GR	Producing
COU #11 (E-10)	2145' FNL, 825' FWL	SWNW-10-25N-1W	7329 GR	Producing
COU #12 (A-22)	525' FNL, 825' FEL	NENE-22-25N-1W	7343 GR	Seasonal Producer
COU #13 (L-27)	1415' FSL, 740' FWL	NWSW-27-26N-1W	7463 KB	Producing
COU #14 (C-34)	595' FNL, 2145' FWL	NENW-34-25N-1W	7427 KB	Seasonal Producer
COU #15 (M-27)	1190' FSL, 375' FWL	SWSW-27-26N-1W	7456 GR	P&A
COU #16 (L-3)	1791' FSL, 523' FWL	NWSW- 3-24N-1W	7549 KB	Producing
COU #17 (G-1)	1980' FNL, 1880' FEL	SWNE- 1-24N-1E	7140 GR	Gas Injection
COU #18 (C-5)	900' FNL, 1700' FWL	NENW- 5-25N-1E	7482 KB	Gas Injection
COU #19 (A-14)	495' FNL, 495' FEL	NENE-14-24N-1W	7096 GR	Gas Injection
COU #20 (H-9)	1450' FNL, 1190' FEL	SENE- 9-25N-1W	7369 KB	P&A
COU #21 (G-32)	1800' FNL, 1675' FEL	SWNE-32-26N-1W	7560 GR	Producing
COU #22 (F-20)	1700' FNL, 1790' FWL	SENW-20-26N-1W	7724 GR	Producing
COU #23 (N-22)	1302' FSL, 1413' FWL	SESW-22-26N-1W	7494 KB	Producing
COU #24 (J-8)	1650' FSL, 1650' FEL	NWSE- 8-25N-1W	7437 GR	Observation
COU #25 (B-32)	231' FNL, 2218' FEL	NWNE-32-25N-1W	7599 GR	Producing
COU #26 (K-31)	1650' FSL, 1650' FWL	NESW-31-25N-1W	7437 GR	Observation
COU #27 (K-8)	1680' FSL, 2166' FEL	NWSE- 8-24N-1W	7517 GR	Producing
COU #28 (B-29)	393' FNL, 2367' FEL	NWNE-29-25N-1W	7496 GR	Producing
COU #29 (E-6)	1850' FSL, 870' FWL	SWNW- 6-25N-1W	7493 GR	Producing
COU #30 (F-3C)	1755' FNL, 2418' FWL	SENW-30-25N-1W	7671 GR	Producing
COU #31 (N-31)	900' FSL, 1650' FWL	SESW-31-26N-1W	7569 GR	Producing
COU #32 (J-6)	1650' FSL, 1650' FEL	NWSE- 6-25N-1W	7444 GR	Producing
COU #33 (F-18)	2310' FWL, 2265' FNL	SWNW-18-25N-1W	7617 GR	Producing
COU #34 (F-19)	1340' FNL, 1903' FWL	SWNW-19-25N-1W	7652 GR	Producing

Well Name	Footage	Location	Elev.	Status
COU #35 (D-17)	1200' FNL, 300' FWL	NWNW-17-25N-1W	7465 GR	Observation
COU #36 (A-20)	1200' FNL, 415' FEL	NENE-20-25N-1W	7432 GR	Producing
COU #37 (G-5)	1700' FNL, 2310' FEL	SWNE- 5-24N-1W	7551 GR	Producing
COU #38 (F-7)	1650' FNL, 2310' FEL	SENW- 7-25N-1W	7444 GR	Producing
COU #39 (N-30)	820' FSL, 2310' FWL (To be changed)	NESE-30-26N-1W	7697 GR	To be drilled.
COU #40 (O-19)	1130' FSL, 2290' FEL	NWSE-19-26N-1W	7785 GR	Surveyed location
COU #41 (O-18)	1080' FSL, 2020' FEL	NWSE-18-26N-1W	7870 GR	Surveyed location
COU #42 (C-7)	Two locations picked	NENW- 7-26N-1W	-	Locations picked
COU #43 (H-8)	1632' FNL, 1189' FEL	SENE- 8-26N-1W	7785 GR	Recovering load oil.
Arroyo Blanco 23-1	1650' FSL, 1650' FWL	NESW-23-24N-1W	7172 GR	Shut in pending disposition

CANADA OJITOS UNIT PRODUCTION



Date	-----Pressure Base @ 15.025-----				-----Pressure Base @ 14.73 -----				-----MMBTU Equivalents -----			
	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance	Acquired	Sales	Net	Balance
04/92	30666	0	30666	30666	31280	0	31280	31280	35726	0	35726	35726
05/92	28489	0	28489	59155	29060	0	29060	60340	33646	0	33646	69371
06/92	26528	0	26528	85683	27059	0	27059	87399	31144	0	31144	100515
07/92	33331	0	33331	119014	33999	0	33999	121398	38931	0	38931	139446
08/92	41209	0	41209	160223	42034	0	42034	163432	48421	0	48421	187866
09/92	42081	0	42081	202304	42924	0	42924	206356	49529	0	49529	237396
10/92	22528	0	22528	224832	22979	0	22979	229335	26313	0	26313	263708
11/92	0	0	0	224832	0	0	0	229335	0	0	0	263708
12/92	0	243758	-243758	-18926	0	248640	-248640	-19305	0	325469	-325469	-61761
01/93	0	0	0	0	0	0	0	0	0	0	0	0
02/93	0	110741	-110741	-110741	0	112959	-112959	-112959	0	147863	-147863	-147863
03/93	0	0	0	0	0	0	0	0	0	0	0	0
04/93	49196	0	49196	49196	50181	0	50181	50181	57953	0	57953	57953
05/93	49599	0	49599	98795	50592	0	50592	100773	58428	0	58428	116381
06/93	47084	0	47084	145879	48027	0	48027	148800	55653	0	55653	172034
07/93	44603	0	44603	190482	45496	0	45496	194296	52542	0	52542	224576
08/93	41334	0	41334	231816	42162	0	42162	236458	48605	0	48605	273181
09/93	38646	0	38646	270462	39420	0	39420	275878	45316	0	45316	318497
10/93	6226	0	6226	276688	6351	0	6351	282229	7315	0	7315	325812
11/93	0	0	0	276688	0	0	0	282229	0	0	0	325812
12/93	0	96788	-96788	179900	0	98726	-98726	183503	0	129233	-129233	196579

Volumes of gas sold in January and February, 1993 were in excess of outside acquired gas and royalty was paid on excess sales.



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

8952

GARREY CARRUTHERS
GOVERNOR

March 1, 1990

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Benson-Montin-Greer
Drilling Corp.
221 Petroleum Center Building
Farmington, New Mexico 87401

Re: Canada Ojitos Unit
Rio Arriba County, New Mexico
1990 Plan of Development

Gentlemen:

The above-referenced submittal has been approved by the New Mexico Oil Conservation Division effective this date. Such approval is contingent upon like approval by the New Mexico Commissioner of Public Lands and the Bureau of Land Management.

Sincerely,

ROY E. JOHNSON,
Senior Petroleum Geologist

REJ/dr

cc: Commissioner of Public Lands
Bureau of Land Management

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING, FARMINGTON, NM. 87401 505-325-8874

February 28, 1990

U.S. Department of the Interior
Bureau of Land Management
435 Montano Road NE
Albuquerque, NM 87107
Attention: Gary Stephens

3-1-90
D-unit letter
Tax
Ry

→ New Mexico Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attention: Roy E. Johnson
Senior Petroleum Geologist

New Mexico Commissioner of Public Lands
State Land Office
P.O. Box 1148
Santa Fe, NM 87501
Attention: Floyd Prado, Director
Oil and Gas Division

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO:
1990 PLAN OF DEVELOPMENT

Gentlemen:

Set out below are Report of Operations for 1989 and Plan of Development for 1990 for the Canada Ojitos Unit.

Report of Operations for 1989

1. F-20, NW/4 Section 20, T-26N, R-1W

This well was completed in the Mancos formation and the Dakota formation has been temporarily abandoned.

2. H-8, NE/4 Section 8, T-26N, R-1W

This was a new well drilled and completed this work year except for recovery of load oil which process is continuing.

BENSON-MONTIN-GREER DRILLING CORP.

Bureau of Land Management
New Mexico Oil Conservation Division
New Mexico Commissioner of Public Lands

Page No. 2
February 28, 1990

3. New well in Section 23, T-24N, R-1W
(Mobil Arroyo Blanco 23-1)

This is a well in which the Canada Ojitos Unit has a half interest and Mobil has a half interest. Mobil is the operator. The well has been drilled and fraced and is presently shut in pending disposition.

Well Status December 31, 1989

A list of wells and their status is shown on Schedule I attached.

Production Summary for 1989

Schedules showing production by individual wells and unit total are attached.

Plan of Development for 1990

We propose re-entering the A-16 well (NE/4 Section 16, Township 25 North, Range 1 West) for horizontal completion. Depending upon results of this well, we may propose additional drilling. If so, we will file an amended Plan of Development.

There have been no changes to the participating area or Exhibits A and B.

We hereby request your approval of this 1990 Plan of Development for the Canada Ojitos Unit.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:


Albert R. Greer, President

ARG/tlp

Enclosures

STATUS OF
CANADA OJITOS UNIT WELLS

<u>Well Name</u>	<u>Footage</u>	<u>Location</u>	<u>Elev.</u>	<u>Status</u>
COU # 1 (O-9)	1080' FSL, 1920' FEL	SWSE- 9-26N-1W	7750 GR	Producing
COU # 2 (K-13)	1785' FSL, 2120' FWL	NESW-13-25N-1W	7088 GR	Observation
COU # 3 (F-14)	1125' FNL, 450' FWL	NENE-14-25N-1W	7130 DF	Observation
COU # 4 (P-11)	1020' FSL, 800' FEL	SESE-11-25N-1W	7214 GR	Seasonal Producer
COU # 5 (E-18)	835' FNL, 1495' FEL	NWNE-18-25N-1E	7203 DF	Gas Injection
COU # 6 (I-11)	1908' FSL, 523' FWL	NWSW-11-25N-1W	7220 GR	Seasonal Producer
COU # 7 (A-23)	680' FNL, 620' FEL	NENE-23-25N-1W	7141 GR	Observation
COU # 8 (A-16)	850' FNL, 1030' FEL	NENE-16-25N-1W	7532 KB	Producing
COU # 9 (C-2)	1280' FNL, 1610' FWL	NENW- 2-24N-1W	7278 GR	Producing
COU #10 (C-33)	175' FSL, 2090' FEL	SWSE-33-26N-1W	7533 GR	Producing
COU #11 (E-10)	2145' FNL, 825' FWL	SWNW-10-25N-1W	7329 GR	Producing
COU #12 (A-22)	525' FNL, 825' FEL	NENE-22-25N-1W	7343 GR	Seasonal Producer
COU #13 (L-27)	1415' FSL, 740' FWL	NWSW-27-26N-1W	7463 KB	Producing
COU #14 (C-34)	595' FNL, 2145' FWL	NENW-34-25N-1W	7427 KB	Seasonal Producer
COU #15 (M-27)	1190' FSL, 375' FWL	SWSW-27-26N-1W	7456 GR	P&A
COU #16 (L-3)	1791' FSL, 523' FWL	NWSW- 3-24N-1W	7549 KB	Producing
COU #17 (G-1)	1980' FNL, 1880' FEL	SWNE- 1-24N-1E	7140 GR	Gas Injection
COU #18 (C-5)	900' FNL, 1700' FWL	NENW- 5-25N-1E	7482 KB	Gas Injection
COU #19 (A-14)	495' FNL, 495' FEL	NENE-14-24N-1W	7096 GR	Gas Injection
COU #20 (H-9)	1450' FNL, 1190' FEL	SENE- 9-25N-1W	7369 KB	P&A
COU #21 (G-32)	1800' FNL, 1675' FEL	SWNE-32-26N-1W	7560 GR	Producing
COU #22 (F-20)	1700' FNL, 1790' FWL	SENW-20-26N-1W	7724 GR	Recovering load oil.
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COU #26 (K-31)	1650' FSL, 1650' FWL	NESW-31-25N-1W	7437 GR	Observation
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COU #29 (E-6)	1850' FSL, 870' FWL	SWNW- 6-25N-1W	7493 GR	Producing
COU #30 (F-30)	1755' FNL, 2418' FWL	SENW-30-25N-1W	7671 GR	Producing
COU #31 (N-31)	900' FSL, 1650' FWL	SESW-31-26N-1W	7569 GR	Producing
COU #32 (J-6)	1650' FSL, 1650' FEL	NWSE- 6-25N-1W	7444 GR	Producing
COU #33 (F-18)	2310' FWL, 2265' FNL	SWNW-18-25N-1W	7617 GR	Producing
COU #34 (F-19)	1340' FNL, 1903' FWL	SWNW-19-25N-1W	7652 GR	Producing

Well Name	Footage	Location	Elev.	Status
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COU #43 (E-8)	1632' FNL, 1189' FEL	SENE- 8-26N-1W	7785 GR	Recovering load oil.
Arroyo Blanco 23-1	1650' FSL, 1650' FWL	NESW-23-24N-1W	7172 GR	Shut in pending disposition

WEST PUERTO CHIQUITO MANCOS POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP. CANADA OJITOS UNIT TOTAL.

YR	MO	NO WELLS	WELL PROD DAYS	OIL				GAS			GOR	WATER		
				BOPM	AVE BOPPD	AVE BOPCD	CUM MBO	MCF/M	AVE MCF/D	CUM MMCF	SCF/BBL	Month	AVE BWPD	CUM MBW
1987	1	17	370	75631.0	204.4	143.5	8720.8	80050.0	216.4	8717.3	1058.4	0.0	0.0	0.0
1987	2	15	284	31306.0	110.2	74.5	8752.1	39978.0	140.8	8757.2	1277.0	0.0	0.0	0.0
1987	3	12	249	42617.0	171.2	114.6	8794.8	52340.0	210.2	8809.6	1228.1	0.0	0.0	0.0
1987	4	12	226	38438.0	170.1	106.8	8833.2	50852.0	225.0	8860.4	1323.0	0.0	0.0	0.0
1987	5	13	270	35613.0	131.9	88.4	8868.8	37293.0	138.1	8897.7	1047.2	0.0	0.0	0.0
1987	6	14	306	67372.0	220.2	160.4	8936.2	109611.0	358.2	9007.3	1627.0	0.0	0.0	0.0
1987	7	17	383	79644.0	207.9	151.1	9015.8	171736.0	448.4	9179.1	2156.3	0.0	0.0	0.0
1987	8	17	367	100155.0	272.9	190.0	9116.0	229491.0	625.3	9408.6	2291.4	0.0	0.0	0.0
1987	9	21	438	118842.0	271.3	188.6	9234.8	231839.0	529.3	9640.4	1950.8	0.0	0.0	0.0
1987	10	15	343	102873.0	299.9	221.2	9337.7	188156.0	548.6	9828.6	1829.0	0.0	0.0	0.0
1987	11	16	256	60365.0	235.8	125.8	9398.1	163817.0	639.9	9992.4	2713.8	0.0	0.0	0.0
1987	12	19	319	61396.0	192.5	104.2	9459.5	131058.0	410.8	10123.4	2134.6	0.0	0.0	0.0
Subtotal		188	3811	814252.0	213.7	11.9		1486221.0				0.0		
1988	1	17	366	50356.0	137.6	95.6	9509.8	125457.0	342.8	10248.9	2491.4	0.0	0.0	0.0
1988	2	14	231	51362.0	222.3	131.0	9561.2	101115.0	437.7	10350.0	1968.7	0.0	0.0	0.0
1988	3	15	311	58957.0	189.6	126.8	9620.1	142456.0	458.1	10492.5	2416.3	0.0	0.0	0.0
1988	4	20	439	62753.0	142.9	104.6	9682.9	244815.0	557.7	10737.3	3901.2	0.0	0.0	0.0
1988	5	20	407	59187.0	145.4	95.5	9742.1	129596.0	318.4	10866.9	2189.6	0.0	0.0	0.0
1988	6	18	410	59249.0	144.5	109.7	9801.3	134657.0	328.4	11001.5	2272.7	0.0	0.0	0.0
1988	7	19	441	57649.0	130.7	97.9	9859.0	183939.0	417.1	11185.5	3190.7	0.0	0.0	0.0
1988	8	21	504	66987.0	132.9	106.3	9926.0	226233.0	448.9	11411.7	3377.3	0.0	0.0	0.0
1988	9	20	567	56798.0	100.2	94.7	9982.8	288874.0	509.5	11700.6	5086.0	0.0	0.0	0.0
1988	10	20	539	62114.0	115.2	100.2	10044.9	273020.0	506.5	11973.6	4395.5	0.0	0.0	0.0
1988	11	19	489	53094.0	108.6	93.1	10098.0	152316.0	311.5	12125.9	2868.8	0.0	0.0	0.0
1988	12	19	422	55307.0	131.1	93.9	10153.3	171607.0	406.7	12297.5	3102.8	0.0	0.0	0.0
Subtotal		222	5126	693813.0	135.4	8.6		2174085.0				0.0		
1989	1	20	504	66050.0	131.1	106.5	10219.3	345067.0	684.7	12642.6	5224.3	0.0	0.0	0.0
1989	2	20	513	63942.0	124.6	114.2	10283.3	400619.0	780.9	13043.2	6265.3	0.0	0.0	0.0
1989	3	23	609	64772.0	106.4	90.8	10348.0	354943.0	582.8	13398.2	5479.9	0.0	0.0	0.0
1989	4	16	410	50414.0	123.0	105.0	10398.5	198362.0	483.8	13596.5	3934.7	0.0	0.0	0.0
1989	5	18	428	52265.0	122.1	93.7	10450.7	213674.0	499.2	13810.2	4088.3	0.0	0.0	0.0
1989	6	17	408	35750.0	87.6	70.1	10486.5	153753.0	376.8	13963.9	4300.8	0.0	0.0	0.0
1989	7	17	509	51348.0	100.9	97.4	10537.8	172036.0	338.0	14136.0	3350.4	0.0	0.0	0.0
1989	8	17	508	41243.0	81.2	80.9	10579.1	227429.0	447.7	14363.4	5514.4	0.0	0.0	0.0
1989	9	18	462	27974.0	60.5	51.8	10607.0	143178.0	309.9	14506.6	5118.3	0.0	0.0	0.0
1989	10	18	505	34486.0	68.3	61.8	10641.5	151219.0	299.4	14657.8	4384.9	0.0	0.0	0.0
1989	11	18	516	35505.0	68.8	65.8	10677.0	154816.0	300.0	14812.6	4360.4	0.0	0.0	0.0
1989	12	21	477	21046.0	44.1	32.3	10698.1	172725.0	362.1	14985.3	8207.0	0.0	0.0	0.0
Subtotal		223	5849	544795.0	93.1	6.7		2687821.0				0.0		

* BOPPD: BARRELS PER WELL PER PRODUCING DAY.

* BOPCD: BARRELS PER WELL PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #1 (0-9). (SE 9-26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	15.0	54.0	4.2	1.7	55.1	54.0	3.6	51.2	1000.0	0.0	0.0	0.0
1987	2	13.0	104.0	8.0	3.7	55.2	89.0	6.8	51.2	855.8	0.0	0.0	0.0
1987	3	6.0	148.0	24.7	4.8	55.4	142.0	23.7	51.4	959.5	0.0	0.0	0.0
1987	4	18.0	295.0	16.4	9.8	55.7	293.0	16.3	51.7	993.2	0.0	0.0	0.0
1987	5	31.0	460.0	14.8	14.8	56.1	411.0	13.3	52.1	893.5	0.0	0.0	0.0
1987	6	27.0	275.0	10.2	9.2	56.4	304.0	11.3	52.4	1105.5	0.0	0.0	0.0
1987	7	28.0	324.0	11.6	10.5	56.7	379.0	13.5	52.8	1169.8	0.0	0.0	0.0
1987	8	4.0	18.0	4.5	0.6	56.7	26.0	6.5	52.8	1444.4	0.0	0.0	0.0
1987	9	14.0	292.0	20.9	9.7	57.0	300.0	21.4	53.1	1027.4	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	57.0	0.0	0.0	53.1	0.0	0.0	0.0	0.0
1987	11	10.0	148.0	14.8	4.9	57.2	174.0	17.4	53.3	1175.7	0.0	0.0	0.0
1987	12	27.0	325.0	12.0	10.5	57.5	359.0	13.3	53.6	1104.6	0.0	0.0	0.0
Subtotal		193.0	2443.0	12.7	6.7			2531.0			0.0		
1988	1	29.0	269.0	9.3	8.7	57.8	306.0	10.6	53.9	1137.5	0.0	0.0	0.0
1988	2	23.0	323.0	14.0	11.5	58.1	366.0	15.9	54.3	1133.1	0.0	0.0	0.0
1988	3	31.0	508.0	16.4	16.4	58.6	600.0	19.4	54.9	1181.1	0.0	0.0	0.0
1988	4	30.0	386.0	12.9	12.9	59.0	409.0	13.6	55.3	1059.6	0.0	0.0	0.0
1988	5	29.0	284.0	9.8	9.2	59.3	288.0	9.9	55.6	1014.1	0.0	0.0	0.0
1988	6	30.0	420.0	14.0	14.0	59.7	469.0	15.6	56.1	1116.7	0.0	0.0	0.0
1988	7	31.0	338.0	10.9	10.9	60.0	397.0	12.8	56.5	1174.6	0.0	0.0	0.0
1988	8	31.0	198.0	6.4	6.4	60.2	228.0	7.4	56.7	1151.5	0.0	0.0	0.0
1988	9	30.0	276.0	9.2	9.2	60.5	296.0	9.9	57.0	1072.5	0.0	0.0	0.0
1988	10	31.0	305.0	9.8	9.8	60.8	333.0	10.7	57.3	1091.8	0.0	0.0	0.0
1988	11	27.0	143.0	5.3	4.8	61.0	152.0	5.6	57.5	1062.9	0.0	0.0	0.0
1988	12	23.0	215.0	9.3	6.9	61.2	226.0	9.8	57.7	1051.2	0.0	0.0	0.0
Subtotal		345.0	3665.0	10.6	10.0			4070.0			0.0		
1989	1	0.0	0.0	0.0	0.0	61.2	0.0	0.0	57.7	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	61.2	0.0	0.0	57.7	0.0	0.0	0.0	0.0
1989	3	7.0	124.0	17.7	4.0	61.3	1022.0	146.0	58.7	8241.9	0.0	0.0	0.0
1989	4	29.0	485.0	16.7	16.2	61.8	4499.0	155.1	63.2	9276.3	0.0	0.0	0.0
1989	5	30.0	607.0	20.2	19.6	62.4	529.0	17.6	63.8	871.5	0.0	0.0	0.0
1989	6	31.0	467.0	15.1	15.6	62.9	599.0	19.3	64.4	1282.7	0.0	0.0	0.0
1989	7	31.0	415.0	13.4	13.4	63.3	501.0	16.2	64.9	1207.2	0.0	0.0	0.0
1989	8	31.0	371.0	12.0	12.0	63.6	365.0	11.8	65.2	983.8	0.0	0.0	0.0
1989	9	30.0	386.0	12.9	12.9	64.0	359.0	12.0	65.6	930.1	0.0	0.0	0.0
1989	10	29.0	305.0	10.5	9.8	64.3	303.0	10.4	65.9	993.4	0.0	0.0	0.0
1989	11	20.0	270.0	13.5	9.0	64.6	298.0	14.9	66.2	1103.7	0.0	0.0	0.0
1989	12	31.0	257.0	8.3	8.3	64.9	253.0	8.2	66.4	984.4	0.0	0.0	0.0
Subtotal		269.0	3687.0	13.7	10.1			8728.0			0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #2 (K-13). (SW 13-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1988	1	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	42.4	0.0	0.0	7.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #3 (A-14). (NE 14-25N-1W)

YR	MO	DAYS PRODUCED	OIL				GAS			GOR	WATER			
			BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW	
1987	1	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0			
1988	1	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0			
1989	1	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	152.4	0.0	0.0	62.6	0.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0			

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #4 (P-11). (SE 11-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1988	1	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	604.5	0.0	0.0	244.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #6 (L-11). (SW 11-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	1165.9	0.0	0.0	458.6	0.0	0.0	0.0	0.0
1987	8	20.0	110.0	5.5	3.5	1166.0	23211.0	1160.6	481.8	211009.1	0.0	0.0	0.0
1987	9	3.0	9.0	3.0	0.3	1166.0	3542.0	1180.7	485.4	393555.6	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	485.4	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	485.4	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	485.4	0.0	0.0	0.0	0.0
Subtotal		23.0	119.0	0.0	0.3		26753.0				0.0		
1988	1	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	485.4	0.0	0.0	0.0	0.0
1988	2	9.0	Frac Oil	0.0	0.0	1166.0	8287.0	920.8	493.7	ERR	0.0	0.0	0.0
1988	3	24.0	Frac Oil	0.0	0.0	1166.0	46951.0	1956.3	540.6	ERR	0.0	0.0	0.0
1988	4	29.0	Frac Oil	0.0	0.0	1166.0	60460.0	2084.8	601.1	ERR	0.0	0.0	0.0
1988	5	10.0	Frac Oil	0.0	0.0	1166.0	15405.0	1540.5	616.5	ERR	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	616.5	0.0	0.0	0.0	0.0
Subtotal		72.0	0.0	0.0	0.0		131103.0				0.0		
1989	1	21.0	Frac Oil	0.0	0.0	1166.0	52802.0	2514.4	569.3	0.0	0.0	0.0	0.0
1989	2	28.0	Frac Oil	0.0	0.0	1166.0	97216.0	3472.0	766.5	0.0	0.0	0.0	0.0
1989	3	30.0	Frac Oil	0.0	0.0	1166.0	96813.0	3227.1	863.3	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	1166.0	0.0	0.0	863.3	0.0	0.0	0.0	0.0
1989	12	5.0	0.0	0.0	0.0	1166.0	17747.0	3549.4	881.1	0.0	0.0	0.0	0.0
Subtotal		84.0	0.0	0.0	0.0		264578.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #7 (A-23). (NE 23-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1988	1	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	5.1	0.0	0.0	0.6	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	ERR	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #8 (A-16). (NE 16-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	14.0	219.0	15.6	7.1	120.2	88.0	6.3	38.4	401.8	0.0	0.0	0.0
1987	2	24.0	320.0	13.3	11.4	120.5	109.0	4.5	38.5	340.6	0.0	0.0	0.0
1987	3	13.0	207.0	15.9	6.7	120.7	80.0	6.2	38.6	386.5	0.0	0.0	0.0
1987	4	18.0	106.0	5.9	3.5	120.8	42.0	2.3	38.6	396.2	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	120.8	0.0	0.0	38.6	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	120.8	0.0	0.0	38.6	0.0	0.0	0.0	0.0
1987	7	12.0	257.0	21.4	8.3	121.1	189.0	15.8	38.8	735.4	0.0	0.0	0.0
1987	8	4.0	20.0	5.0	0.6	121.1	35.0	8.8	38.8	1750.0	0.0	0.0	0.0
1987	9	20.0	141.0	7.1	4.7	121.3	555.0	27.8	39.4	3936.2	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
Subtotal		105.0	1270.0	12.1	3.5		1098.0				0.0		
1988	1	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	121.3	0.0	0.0	39.4	0.0	0.0	0.0	0.0
1988	9	12.0	0.0	0.0	0.0	121.3	854.0	71.2	40.3	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	121.3	0.0	0.0	40.3	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	121.3	0.0	0.0	40.3	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	121.3	0.0	0.0	40.3	0.0	0.0	0.0	0.0
Subtotal		12.0	0.0	0.0	0.0		854.0				0.0		
1989	1	0.0	0.0	0.0	0.0	121.3	0.0	0.0	40.3	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	121.3	0.0	0.0	40.3	0.0	0.0	0.0	0.0
1989	3	22.0	322.0	14.6	10.4	121.6	4851.0	220.5	45.1	15065.2	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	121.6	0.0	0.0	45.1	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	121.6	0.0	0.0	45.1	0.0	0.0	0.0	0.0
1989	6	11.0	576.0	52.4	19.2	122.2	500.0	45.5	45.6	868.1	0.0	0.0	0.0
1989	7	30.0	505.0	16.8	16.3	122.7	444.0	14.8	46.0	879.2	0.0	0.0	0.0
1989	8	29.0	198.0	6.8	6.4	122.9	206.0	7.1	46.3	1040.4	0.0	0.0	0.0
1989	9	30.0	200.0	6.7	6.7	123.1	186.0	6.2	46.4	930.0	0.0	0.0	0.0
1989	10	31.0	207.0	6.7	6.7	123.3	174.0	5.6	46.6	840.6	0.0	0.0	0.0
1989	11	30.0	157.0	5.2	5.2	123.4	164.0	5.5	46.8	1044.6	0.0	0.0	0.0
1989	12	31.0	163.0	5.3	5.3	123.6	151.0	4.9	46.9	926.4	0.0	0.0	0.0
Subtotal		214.0	2328.0	10.9	6.4		6676.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #9 (C-2). (NW 2-24N-1W)

		OIL				GAS			GOR		WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	2.0	7.0	3.5	0.2	244.5	44.0	22.0	188.1	6285.7	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
Subtotal		2.0	7.0	3.5	0.0		44.0				0.0		
1988	1	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	244.5	0.0	0.0	188.1	0.0	0.0	0.0	0.0
1988	8	6.0	127.0	21.2	4.1	244.6	1084.0	180.7	189.2	8535.4	0.0	0.0	0.0
1988	9	20.0	368.0	18.4	12.3	245.0	7154.0	357.7	196.4	19440.2	0.0	0.0	0.0
1988	10	6.0	38.0	6.3	1.2	245.0	667.0	111.2	197.0	17552.6	0.0	0.0	0.0
1988	11	26.0	85.0	3.3	2.8	245.1	1590.0	61.2	198.6	18705.9	0.0	0.0	0.0
1988	12	7.0	19.0	2.7	0.6	245.1	411.0	58.7	199.1	21631.6	0.0	0.0	0.0
Subtotal		65.0	637.0	9.8	1.7		10906.0				0.0		
1989	1	2.0	2.0	1.0	0.1	245.1	50.0	25.0	199.1	25000.0	0.0	0.0	0.0
1989	2	25.0	38.0	1.5	1.3	245.2	353.0	14.1	199.5	9289.5	0.0	0.0	0.0
1989	3	25.0	48.0	1.9	1.5	245.2	417.0	16.7	199.9	8687.5	0.0	0.0	0.0
1989	4	6.0	65.0	10.8	2.2	245.3	110.0	18.3	200.0	1692.3	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	245.3	0.0	0.0	200.0	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	245.3	0.0	0.0	200.0	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	245.3	0.0	0.0	200.0	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	245.3	0.0	0.0	200.0	0.0	0.0	0.0	0.0
1989	9	22.0	191.0	8.7	6.4	245.5	906.0	41.2	200.9	4743.5	0.0	0.0	0.0
1989	10	31.0	128.0	4.1	4.1	245.6	647.0	20.9	201.5	5054.7	0.0	0.0	0.0
1989	11	28.0	103.0	3.7	3.4	245.7	1492.0	53.3	203.0	14485.4	0.0	0.0	0.0
1989	12	12.0	45.0	3.8	1.5	245.7	237.0	19.8	203.3	5266.7	0.0	0.0	0.0
Subtotal		151.0	620.0	4.1	1.7		4212.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #10 (0-33). (SE 33-26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	21.0	526.0	25.0	17.0	206.0	1236.0	58.9	222.0	2349.8	0.0	0.0	0.0
1987	2	28.0	635.0	22.7	22.7	206.6	1275.0	45.5	223.3	2007.9	0.0	0.0	0.0
1987	3	31.0	651.0	21.0	21.0	207.3	1469.0	47.4	224.8	2256.5	0.0	0.0	0.0
1987	4	25.0	536.0	21.4	17.9	207.8	1250.0	50.0	226.0	2332.1	0.0	0.0	0.0
1987	5	27.0	661.0	24.5	21.3	208.5	1387.0	51.4	227.4	2098.3	0.0	0.0	0.0
1987	6	27.0	456.0	16.9	15.2	208.9	1512.0	56.0	228.9	3315.8	0.0	0.0	0.0
1987	7	28.0	588.0	21.0	19.0	209.5	1716.0	61.3	230.7	2918.4	0.0	0.0	0.0
1987	8	6.0	216.0	36.0	7.0	209.7	1176.0	196.0	231.8	5444.4	0.0	0.0	0.0
1987	9	25.0	740.0	29.6	24.7	210.5	2221.0	88.8	234.1	3001.4	0.0	0.0	0.0
1987	10	31.0	609.0	19.6	19.6	211.1	1629.0	52.5	235.7	2674.9	0.0	0.0	0.0
1987	11	13.0	249.0	19.2	8.3	211.3	566.0	43.5	236.2	2273.1	0.0	0.0	0.0
1987	12	12.0	347.0	28.9	11.2	211.7	979.0	81.6	237.2	2821.3	0.0	0.0	0.0
Subtotal		274.0	6214.0	22.7	17.0		16416.0				0.0		
1988	1	21.0	382.0	18.2	12.3	212.0	1279.0	60.9	238.5	3348.2	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	212.0	0.0	0.0	238.5	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	212.0	0.0	0.0	238.5	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	212.0	0.0	0.0	238.5	0.0	0.0	0.0	0.0
1988	5	21.0	530.0	25.2	17.1	212.6	2419.0	115.2	240.9	4564.2	0.0	0.0	0.0
1988	6	30.0	707.0	23.6	23.6	213.3	4654.0	155.1	245.6	6582.7	0.0	0.0	0.0
1988	7	31.0	621.0	20.0	20.0	213.9	2728.0	88.0	248.3	4392.9	0.0	0.0	0.0
1988	8	31.0	521.0	16.8	16.8	214.4	1460.0	47.1	249.8	2802.3	0.0	0.0	0.0
1988	9	30.0	499.0	16.6	16.6	214.9	1602.0	53.4	251.4	3210.4	0.0	0.0	0.0
1988	10	30.0	509.0	17.0	16.4	215.4	1641.0	54.7	253.0	3224.0	0.0	0.0	0.0
1988	11	30.0	411.0	13.7	13.7	215.8	1654.0	55.1	254.7	4024.3	0.0	0.0	0.0
1988	12	3.0	12.0	4.0	0.4	215.8	26.0	8.7	254.7	2166.7	0.0	0.0	0.0
Subtotal		227.0	4192.0	18.5	11.5		17463.0				0.0		
1989	1	19.0	398.0	20.9	12.8	216.2	1509.0	79.4	256.2	3791.5	0.0	0.0	0.0
1989	2	28.0	511.0	18.3	17.6	216.8	1820.0	65.0	258.0	3561.6	0.0	0.0	0.0
1989	3	31.0	426.0	13.7	13.7	217.2	1513.0	48.8	259.5	3551.6	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	217.2	0.0	0.0	259.5	0.0	0.0	0.0	0.0
1989	5	5.0	136.0	27.2	4.4	217.3	268.0	53.6	259.8	1970.6	0.0	0.0	0.0
1989	6	30.0	525.0	17.5	17.5	217.8	1198.0	39.9	261.0	2281.9	0.0	0.0	0.0
1989	7	31.0	551.0	17.8	17.8	218.4	1913.0	61.7	262.9	3471.9	0.0	0.0	0.0
1989	8	31.0	514.0	16.6	16.6	218.9	2168.0	69.9	265.1	4217.9	0.0	0.0	0.0
1989	9	30.0	483.0	16.1	16.1	219.4	2264.0	75.5	267.3	4687.4	0.0	0.0	0.0
1989	10	31.0	495.0	16.0	16.0	219.9	2880.0	92.9	270.2	5818.2	0.0	0.0	0.0
1989	11	30.0	476.0	15.9	15.9	220.4	2984.0	99.5	273.2	6268.9	0.0	0.0	0.0
1989	12	29.0	449.0	15.5	14.5	220.8	2373.0	81.8	275.6	5285.1	0.0	0.0	0.0
Subtotal		295.0	4964.0	16.3	13.6		20890.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #11 (E-10). (NW 10-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	2248.7	0.0	0.0	1538.2	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	2248.7	0.0	0.0	1538.2	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	2248.7	0.0	0.0	1538.2	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	2248.7	0.0	0.0	1538.2	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	2248.7	0.0	0.0	1538.2	0.0	0.0	0.0	0.0
1987	6	11.0	5220.0	474.5	174.0	2254.0	9489.0	862.6	1547.6	1817.8	0.0	0.0	0.0
1987	7	29.0	11571.0	399.0	373.3	2265.5	38789.0	1337.6	1586.4	3352.3	0.0	0.0	0.0
1987	8	31.0	9180.0	296.1	296.1	2274.7	48427.0	1562.2	1634.9	5275.3	0.0	0.0	0.0
1987	9	24.0	5853.0	243.9	195.1	2280.6	41124.0	1713.5	1676.0	7026.1	0.0	0.0	0.0
1987	10	4.0	905.0	226.3	29.2	2281.5	7080.0	1770.0	1683.1	7823.2	0.0	0.0	0.0
1987	11	16.0	3656.0	228.5	121.9	2285.1	29803.0	1862.7	1712.9	8151.8	0.0	0.0	0.0
1987	12	1.0	227.0	227.0	7.3	2285.3	1829.0	1829.0	1714.7	8057.3	0.0	0.0	0.0
Subtotal		116.0	36612.0	315.6	100.3		176541.0				0.0		
1988	1	9.0	1548.0	172.0	49.9	2286.9	13751.0	1527.9	1728.5	8883.1	0.0	0.0	0.0
1988	2	9.0	548.0	60.9	19.6	2287.4	13980.0	1553.3	1742.4	25510.9	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	2287.4	0.0	0.0	1742.4	0.0	0.0	0.0	0.0
1988	4	17.0	1227.0	72.2	40.9	2288.7	27776.0	1633.9	1770.2	22637.3	0.0	0.0	0.0
1988	5	10.0	869.0	86.9	28.0	2289.5	15384.0	1538.4	1785.6	17703.1	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	2289.5	0.0	0.0	1785.6	0.0	0.0	0.0	0.0
1988	7	10.0	768.0	76.8	24.8	2290.3	23830.0	2383.0	1809.4	31028.6	0.0	0.0	0.0
1988	8	22.0	1922.0	87.4	62.0	2292.2	40414.0	1837.0	1849.8	21027.1	0.0	0.0	0.0
1988	9	27.0	3371.0	124.9	112.4	2295.6	58830.0	2178.9	1908.7	17451.8	0.0	0.0	0.0
1988	10	26.0	3030.0	116.5	97.7	2298.6	46911.0	1804.3	1955.6	15482.2	0.0	0.0	0.0
1988	11	1.0	50.0	50.0	1.7	2298.7	652.0	652.0	1956.2	13040.0	0.0	0.0	0.0
1988	12	2.0	199.0	99.5	6.4	2298.9	5144.0	2572.0	1961.4	25849.2	0.0	0.0	0.0
Subtotal		133.0	13532.0	101.7	37.1		246672.0				0.0		
1989	1	26.0	5664.0	217.8	182.7	2304.5	67989.0	2615.0	2029.4	12003.7	0.0	0.0	0.0
1989	2	27.0	5888.0	218.1	203.0	2310.4	70663.0	2617.1	2100.0	12001.2	0.0	0.0	0.0
1989	3	30.0	7613.0	253.8	245.6	2318.0	69897.0	2329.9	2169.9	9181.3	0.0	0.0	0.0
1989	4	30.0	6614.0	220.5	220.5	2324.7	51289.0	1709.6	2221.2	7754.6	0.0	0.0	0.0
1989	5	30.0	5067.0	168.9	163.5	2329.7	55611.0	1853.7	2276.8	10975.1	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	2329.7	0.0	0.0	2276.8	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	2329.7	0.0	0.0	2276.8	0.0	0.0	0.0	0.0
1989	8	24.0	1244.0	51.8	40.1	2331.0	61000.0	2541.7	2337.8	49035.4	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	2331.0	0.0	0.0	2337.8	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	2331.0	0.0	0.0	2337.8	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	2331.0	0.0	0.0	2337.8	0.0	0.0	0.0	0.0
1989	12	8.0	1057.0	132.1	34.1	2332.0	24770.0	3096.3	2362.6	23434.2	0.0	0.0	0.0
Subtotal		175.0	33147.0	189.4	90.6		401219.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #12 (A-22). (NE 22-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1988	1	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	506.4	0.0	0.0	233.8	0.0	0.0	0.0	0.0
1989	10	3.0	354.0	118.0	11.4	506.7	7363.0	2454.3	241.2	20799.4	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	506.7	0.0	0.0	241.2	0.0	0.0	0.0	0.0
1989	12	1.0	0.0	0.0	0.0	506.7	4698.0	4698.0	245.9	0.0	0.0	0.0	0.0
Subtotal		4.0	354.0	98.5	1.0		12061.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #13 (L-27). (SW 27-26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	MCMF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	29.0	4064.0	140.1	131.1	1656.3	9270.0	319.7	604.0	2281.0	0.0	0.0	0.0
1987	2	22.0	3515.0	159.8	125.5	1659.8	7210.0	327.7	611.2	2051.2	0.0	0.0	0.0
1987	3	30.0	4353.0	145.1	140.4	1664.2	10073.0	335.8	621.2	2314.0	0.0	0.0	0.0
1987	4	26.0	3639.0	140.0	121.3	1667.8	8560.0	329.2	629.8	2352.3	0.0	0.0	0.0
1987	5	31.0	3656.0	117.9	117.9	1671.5	6960.0	224.5	636.8	1903.7	0.0	0.0	0.0
1987	6	26.0	3775.0	145.2	125.8	1675.3	9639.0	370.7	646.4	2553.4	0.0	0.0	0.0
1987	7	25.0	3961.0	158.4	127.8	1679.2	10376.0	415.0	656.8	2619.5	0.0	0.0	0.0
1987	8	30.0	4737.0	157.9	152.8	1684.0	13463.0	448.8	670.2	2842.1	0.0	0.0	0.0
1987	9	30.0	4879.0	162.6	162.6	1688.8	11453.0	381.8	681.7	2347.4	0.0	0.0	0.0
1987	10	31.0	4654.0	150.1	150.1	1693.5	11455.0	369.5	693.2	2461.3	0.0	0.0	0.0
1987	11	25.0	3733.0	149.3	124.4	1697.2	10161.0	406.4	703.3	2721.9	0.0	0.0	0.0
1987	12	18.0	3274.0	181.9	105.6	1700.5	7582.0	421.2	710.9	2315.8	0.0	0.0	0.0
Subtotal		323.0	48240.0	149.3	132.2		116202.0				0.0		
1988	1	31.0	4734.0	152.7	152.7	1705.2	12327.0	397.6	723.2	2603.9	0.0	0.0	0.0
1988	2	23.0	3455.0	150.2	119.1	1708.7	9501.0	413.1	732.7	2749.9	0.0	0.0	0.0
1988	3	31.0	4525.0	146.0	146.0	1713.2	12608.0	406.7	745.3	2786.3	0.0	0.0	0.0
1988	4	30.0	4454.0	148.5	148.5	1717.7	10949.0	365.0	756.3	2458.2	0.0	0.0	0.0
1988	5	31.0	4501.0	145.2	145.2	1722.2	10906.0	351.8	767.2	2423.0	0.0	0.0	0.0
1988	6	29.0	4445.0	153.3	148.2	1726.6	12755.0	439.8	779.9	2869.5	0.0	0.0	0.0
1988	7	31.0	4338.0	139.9	139.9	1730.9	17835.0	575.3	797.8	4111.3	0.0	0.0	0.0
1988	8	31.0	4131.0	133.3	133.3	1735.1	16768.0	540.9	814.5	4059.1	0.0	0.0	0.0
1988	9	30.0	3719.0	124.0	124.0	1738.8	13453.0	448.4	828.0	3617.4	0.0	0.0	0.0
1988	10	31.0	4095.0	132.1	132.1	1742.9	12919.0	416.7	840.9	3154.8	0.0	0.0	0.0
1988	11	30.0	3451.0	115.0	115.0	1746.3	8714.0	290.5	849.6	2525.1	0.0	0.0	0.0
1988	12	31.0	4346.0	140.2	140.2	1750.7	14073.0	454.0	863.7	3238.2	0.0	0.0	0.0
Subtotal		359.0	50194.0	139.8	137.1		152808.0				0.0		
1989	1	31.0	4111.0	132.6	132.6	1754.8	13779.0	444.5	877.5	3351.7	0.0	0.0	0.0
1989	2	28.0	3168.0	113.1	109.2	1758.0	11082.0	395.8	888.6	3498.1	0.0	0.0	0.0
1989	3	30.0	2866.0	95.5	92.5	1760.8	11580.0	386.0	900.1	4040.5	0.0	0.0	0.0
1989	4	29.0	3916.0	135.0	130.5	1764.8	14757.0	508.9	914.9	3768.4	0.0	0.0	0.0
1989	5	31.0	4416.0	142.5	142.5	1769.2	20616.0	665.0	935.5	4668.5	0.0	0.0	0.0
1989	6	30.0	4069.0	135.6	135.6	1773.2	24948.0	831.6	960.5	6131.2	0.0	0.0	0.0
1989	7	31.0	4397.0	141.8	141.8	1777.6	23135.0	746.3	983.6	5261.5	0.0	0.0	0.0
1989	8	31.0	3884.0	125.3	125.3	1781.5	22816.0	736.0	1006.4	5874.4	0.0	0.0	0.0
1989	9	30.0	2919.0	97.3	97.3	1784.4	20196.0	673.2	1026.6	6918.8	0.0	0.0	0.0
1989	10	31.0	2779.0	89.6	89.6	1787.2	24078.0	776.7	1050.7	8664.3	0.0	0.0	0.0
1989	11	30.0	2994.0	99.8	99.8	1790.2	22485.0	749.5	1073.2	7510.0	0.0	0.0	0.0
1989	12	31.0	3139.0	101.3	101.3	1793.3	20879.0	673.5	1094.1	6651.5	0.0	0.0	0.0
Subtotal		363.0	42658.0	117.5	116.6		230351.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #14 (C-34). (NW 34 25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPO	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPO	CUM MBW
1987	1	0.0	0.0	0.0	0.0	606.9	0.0	0.0	4298.1	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	606.9	0.0	0.0	4298.1	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	606.9	0.0	0.0	4298.1	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	606.9	0.0	0.0	4298.1	0.0	0.0	0.0	0.0
1987	5	18.0	1308.0	72.7	42.2	608.2	3036.0	168.7	4301.2	2321.1	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	608.2	0.0	0.0	4301.2	0.0	0.0	0.0	0.0
1987	12	8.0	382.0	47.8	12.3	608.6	3908.0	488.5	4305.1	10230.4	0.0	0.0	0.0
Subtotal		26.0	1690.0	65.0	4.6		6944.0				0.0		
1988	1	4.0	118.0	29.5	3.8	608.7	1553.0	388.3	4306.6	13161.0	0.0	0.0	0.0
1988	2	8.0	0.0	0.0	0.0	608.7	8033.0	1004.1	4314.7	0.0	0.0	0.0	0.0
1988	3	10.0	20.0	2.0	0.6	608.7	15670.0	1567.0	4330.3	783500.0	0.0	0.0	0.0
1988	4	27.0	760.0	28.1	25.3	609.5	38803.0	1437.1	4369.1	51056.6	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	609.5	0.0	0.0	4369.1	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	609.5	0.0	0.0	4369.1	0.0	0.0	0.0	0.0
1988	7	10.0	378.0	37.8	12.2	609.9	18370.0	1837.0	4387.5	48597.9	0.0	0.0	0.0
1988	8	15.0	363.0	24.2	11.7	610.2	23499.0	1566.6	4411.0	64735.5	0.0	0.0	0.0
1988	9	28.0	589.0	21.0	19.6	610.8	53742.0	1919.4	4464.7	91242.8	0.0	0.0	0.0
1988	10	26.0	598.0	23.0	19.3	611.4	56060.0	2156.2	4520.8	93745.8	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	611.4	0.0	0.0	4520.8	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	611.4	0.0	0.0	4520.8	0.0	0.0	0.0	0.0
Subtotal		128.0	2826.0	22.1	7.7		215730.0				0.0		
1989	1	27.0	811.0	30.0	26.2	612.2	51535.0	1908.7	4572.3	63545.0	0.0	0.0	0.0
1989	2	28.0	965.0	34.5	33.3	613.2	56134.0	2004.8	4628.5	58169.9	0.0	0.0	0.0
1989	3	1.0	38.0	38.0	1.2	613.2	1899.0	1899.0	4630.4	49973.7	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	613.2	0.0	0.0	4630.4	0.0	0.0	0.0	0.0
Subtotal		56.0	1814.0	32.4	5.0		109568.0				0.0		

* BOPPO: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #16 (L-3). (SW 3-24N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	8.0	352.0	44.0	11.4	115.3	182.0	22.8	61.0	517.0	0.0	0.0	0.0
1987	2	15.0	354.0	23.6	12.6	115.7	156.0	10.4	61.2	440.7	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	115.7	0.0	0.0	61.2	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	115.7	0.0	0.0	61.2	0.0	0.0	0.0	0.0
1987	5	24.0	742.0	30.9	23.9	116.4	342.0	14.3	61.5	460.9	0.0	0.0	0.0
1987	6	17.0	345.0	20.3	11.5	116.8	197.0	11.6	61.7	571.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	116.8	0.0	0.0	61.7	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	116.8	0.0	0.0	61.7	0.0	0.0	0.0	0.0
1987	9	22.0	486.0	22.1	16.2	117.3	345.0	15.7	62.0	709.9	0.0	0.0	0.0
1987	10	31.0	383.0	12.4	12.4	117.6	302.0	9.7	62.3	788.5	0.0	0.0	0.0
1987	11	13.0	234.0	18.0	7.8	117.9	185.0	14.2	62.5	790.6	0.0	0.0	0.0
1987	12	9.0	323.0	35.9	10.4	118.2	223.0	24.8	62.8	690.4	0.0	0.0	0.0
Subtotal		139.0	3219.0	23.2	8.8		1932.0				0.0		
1988	1	20.0	278.0	13.9	9.0	118.5	250.0	12.5	63.0	899.3	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	118.5	0.0	0.0	63.0	0.0	0.0	0.0	0.0
1988	3	3.0	186.0	62.0	6.0	118.7	142.0	47.3	63.1	763.4	0.0	0.0	0.0
1988	4	21.0	265.0	12.6	8.8	118.9	206.0	9.8	63.4	777.4	0.0	0.0	0.0
1988	5	27.0	293.0	10.9	9.5	119.2	224.0	8.3	63.6	764.5	0.0	0.0	0.0
1988	6	30.0	243.0	8.1	8.1	119.5	190.0	6.3	63.8	781.9	0.0	0.0	0.0
1988	7	22.0	133.0	6.0	4.3	119.6	112.0	5.1	63.9	842.1	0.0	0.0	0.0
1988	8	11.0	113.0	10.3	3.6	119.7	88.0	8.0	64.0	778.8	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
Subtotal		134.0	1511.0	11.3	4.1		1212.0				0.0		
1989	1	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	119.7	0.0	0.0	64.0	0.0	0.0	0.0	0.0
1989	3	16.0	141.0	8.8	4.5	119.9	147.0	9.2	64.1	1042.6	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.1	0.0	0.0	0.0	0.0
1989	5	10.0	74.0	7.4	2.4	119.9	93.0	9.3	64.2	1256.8	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	119.9	0.0	0.0	64.2	0.0	0.0	0.0	0.0
Subtotal		26.0	215.0	8.3	0.6		240.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #21 (G-32). (NE 32-26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	4.0	82.0	20.5	2.6	3.1	82.0	20.5	5.8	1000.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	3.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	3.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	3.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	3.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	3.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0
1987	7	5.0	75.0	15.0	2.4	3.2	65.0	13.0	5.9	866.7	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	3.2	0.0	0.0	5.9	0.0	0.0	0.0	0.0
1987	9	4.0	81.0	20.3	2.7	3.3	80.0	20.0	6.0	987.7	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
Subtotal		13.0	238.0	18.3	0.7		227.0				0.0		
1988	1	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	3.3	0.0	0.0	6.0	0.0	0.0	0.0	0.0
1988	4	10.0	47.0	4.7	1.6	3.3	38.0	3.8	6.0	808.5	0.0	0.0	0.0
1988	5	18.0	21.0	1.2	0.7	3.3	1020.0	56.7	7.0	48571.4	0.0	0.0	0.0
1988	6	5.0	0.0	0.0	0.0	3.3	300.0	60.0	7.3	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
Subtotal		33.0	66.0	2.1	0.2		1358.0				0.0		
1989	1	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	3.3	0.0	0.0	7.3	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #22 (F-20). (NW 20 26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1988	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1988	8	31.0	118.0	3.8	3.9	0.1	965.0	31.1	1.0	8178.0	0.0	0.0	0.0
1988	9	20.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0
1988	10	11.0	0.0	0.0	0.0	0.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0
1988	11	30.0	140.0	4.7	4.7	0.3	2226.0	74.2	3.2	15900.0	0.0	0.0	0.0
1988	12	28.0	92.0	3.3	3.0	0.4	1884.0	67.3	5.1	20478.3	0.0	0.0	0.0
Subtotal		120.0	350.0	2.9	1.0		5075.0				0.0		
1989	1	31.0	42.0	1.4	1.4	0.4	1320.0	42.6	6.4	31428.6	0.0	0.0	0.0
1989	2	20.0	48.0	2.4	1.7	0.4	1317.0	65.9	7.7	27437.5	0.0	0.0	0.0
1989	3	30.0	33.0	1.1	1.1	0.5	594.0	19.8	8.3	18000.0	0.0	0.0	0.0
1989	4	30.0	43.0	1.4	1.4	0.5	442.0	14.7	8.7	10279.1	0.0	0.0	0.0
1989	5	31.0	75.0	2.4	2.4	0.6	688.0	22.2	9.4	9173.3	0.0	0.0	0.0
1989	6	20.0	55.0	2.8	1.8	0.6	293.0	14.7	9.7	5327.3	0.0	0.0	0.0
1989	7	27.0	44.0	1.6	1.4	0.7	476.0	17.6	10.2	10818.2	0.0	0.0	0.0
1989	8	24.0	50.0	2.1	1.6	0.7	734.0	30.6	10.9	14680.0	0.0	0.0	0.0
1989	9	22.0	38.0	1.7	1.3	0.8	510.0	23.2	11.4	13421.1	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	0.8	0.0	0.0	11.4	0.0	0.0	0.0	0.0
1989	11	28.0	0.0	0.0	0.0	0.8	8854.0	316.2	20.3	0.0	0.0	0.0	0.0
1989	12	14.0	0.0	0.0	0.0	0.8	1139.0	81.4	21.4	0.0	0.0	0.0	0.0
Subtotal		277.0	428.0	1.5	1.2		16367.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #23 (N-22). (SW 22-26N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	31.0	1306.0	42.1	42.1	54.6	2237.0	72.2	20.7	1712.9	0.0	0.0	0.0
1987	2	26.0	1478.0	56.8	52.8	56.0	2185.0	84.0	22.9	1478.3	0.0	0.0	0.0
1987	3	30.0	1607.0	53.6	51.8	57.6	2670.0	89.0	25.6	1661.5	0.0	0.0	0.0
1987	4	23.0	1237.0	53.8	41.2	58.9	2210.0	96.1	27.8	1786.6	0.0	0.0	0.0
1987	5	29.0	2347.0	80.9	75.7	61.2	377.0	13.0	28.2	160.6	0.0	0.0	0.0
1987	6	25.0	1718.0	68.7	57.3	62.9	1085.0	43.4	29.2	631.5	0.0	0.0	0.0
1987	7	29.0	2253.0	77.7	72.7	65.2	2084.0	71.9	31.3	925.0	0.0	0.0	0.0
1987	8	21.0	1994.0	95.0	64.3	67.2	1073.0	51.1	32.4	538.1	0.0	0.0	0.0
1987	9	30.0	2267.0	75.6	75.6	69.5	894.0	29.8	33.3	394.4	0.0	0.0	0.0
1987	10	31.0	2113.0	68.2	68.2	71.6	850.0	27.4	34.1	402.3	0.0	0.0	0.0
1987	11	26.0	2139.0	82.3	71.3	73.7	920.0	35.4	35.1	430.1	0.0	0.0	0.0
1987	12	28.0	2057.0	73.5	66.4	75.8	858.0	30.6	35.9	417.1	0.0	0.0	0.0
Subtotal		329.0	22516.0	68.4	61.7		17443.0				0.0		
1988	1	26.0	1955.0	75.2	63.1	77.7	944.0	36.3	36.9	482.9	0.0	0.0	0.0
1988	2	22.0	1835.0	83.4	65.5	79.6	807.0	36.7	37.7	439.8	0.0	0.0	0.0
1988	3	31.0	2306.0	74.4	74.4	81.9	1007.0	32.5	38.7	436.7	0.0	0.0	0.0
1988	4	27.0	2021.0	74.9	67.4	83.9	897.0	33.2	39.6	443.8	0.0	0.0	0.0
1988	5	31.0	2168.0	69.9	69.9	86.0	874.0	28.2	40.4	403.1	0.0	0.0	0.0
1988	6	30.0	2410.0	80.3	80.3	88.5	1076.0	35.9	41.5	446.5	0.0	0.0	0.0
1988	7	30.0	1684.0	56.1	54.3	90.1	802.0	26.7	42.3	476.2	0.0	0.0	0.0
1988	8	31.0	1412.0	45.5	45.5	91.6	646.0	20.8	43.0	457.5	0.0	0.0	0.0
1988	9	30.0	2710.0	90.3	90.3	94.3	1132.0	37.7	44.1	417.7	0.0	0.0	0.0
1988	10	31.0	2341.0	75.5	75.5	96.6	1031.0	33.3	45.1	440.4	0.0	0.0	0.0
1988	11	30.0	1854.0	61.8	61.8	98.5	807.0	26.9	45.9	435.3	0.0	0.0	0.0
1988	12	16.0	759.0	47.4	24.5	99.2	321.0	20.1	46.3	422.9	0.0	0.0	0.0
Subtotal		335.0	23455.0	70.0	64.3		10344.0				0.0		
1989	1	16.0	1541.0	96.3	49.7	100.8	648.0	40.5	46.9	420.5	0.0	0.0	0.0
1989	2	28.0	2453.0	87.6	84.6	103.2	1047.0	37.4	48.0	426.8	0.0	0.0	0.0
1989	3	30.0	2095.0	69.8	67.6	105.3	870.0	29.0	48.8	415.3	0.0	0.0	0.0
1989	4	29.0	1830.0	63.1	61.0	107.1	684.0	23.6	49.5	373.8	0.0	0.0	0.0
1989	5	31.0	1856.0	59.9	59.9	109.0	661.0	21.3	50.2	356.1	0.0	0.0	0.0
1989	6	19.0	2164.0	113.9	72.1	111.2	898.0	47.3	51.1	415.0	0.0	0.0	0.0
1989	7	28.0	1540.0	55.0	49.7	112.7	565.0	20.2	51.6	366.9	0.0	0.0	0.0
1989	8	16.0	2376.0	148.5	76.6	115.1	943.0	58.9	52.6	396.9	0.0	0.0	0.0
1989	9	30.0	2942.0	98.1	98.1	118.0	1630.0	54.3	54.2	554.0	0.0	0.0	0.0
1989	10	31.0	2697.0	87.0	87.0	120.7	1035.0	33.4	55.2	383.8	0.0	0.0	0.0
1989	11	30.0	3332.0	111.1	111.1	124.0	2487.0	82.9	57.7	746.4	0.0	0.0	0.0
1989	12	28.0	2403.0	85.8	77.5	126.4	3701.0	132.2	61.4	1540.2	0.0	0.0	0.0
Subtotal		316.0	27229.0	86.2	74.4		15169.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #24 (J-8). (SE 8-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	11.0	37.0	3.4	1.2	0.6	15.0	1.4	0.2	405.4	0.0	0.0	0.0
1987	2	19.0	25.0	1.3	0.9	0.6	10.0	0.5	0.3	400.0	0.0	0.0	0.0
1987	3	21.0	71.0	3.4	2.3	0.7	26.0	1.2	0.3	366.2	0.0	0.0	0.0
1987	4	25.0	125.0	5.0	4.2	0.8	50.0	2.0	0.3	400.0	0.0	0.0	0.0
1987	5	6.0	20.0	3.3	0.6	0.8	7.0	1.2	0.3	350.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.3	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.3	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.3	0.0	0.0	0.0	0.0
1987	9	8.0	21.0	2.6	0.7	0.9	40.0	5.0	0.4	1904.8	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		90.0	299.0	3.3	0.8		148.0				0.0		
1988	1	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #25 (8-32). (NE 32-25N-1W)

YR	MO	DAYS PRODUCED	OIL			GAS			GOR	WATER			
			BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	30.0	15072.0	502.4	486.2	391.7	12374.0	412.5	234.9	821.0	0.0	0.0	0.0
1987	2	19.0	12355.0	650.3	441.3	404.1	10123.0	532.8	245.1	819.3	0.0	0.0	0.0
1987	3	18.0	11233.0	624.1	362.4	415.3	10700.0	594.4	255.8	952.6	0.0	0.0	0.0
1987	4	13.0	8143.0	626.4	271.4	423.4	7985.0	614.2	263.8	980.6	0.0	0.0	0.0
1987	5	17.0	10188.0	599.3	328.6	433.6	7790.0	458.2	271.5	764.6	0.0	0.0	0.0
1987	6	27.0	15832.0	586.4	527.7	449.4	13890.0	514.4	285.4	877.3	0.0	0.0	0.0
1987	7	26.0	12938.0	497.6	417.4	462.4	15929.0	612.7	301.4	1231.2	0.0	0.0	0.0
1987	8	28.0	19297.0	689.2	622.5	481.7	26177.0	934.9	327.5	1356.5	0.0	0.0	0.0
1987	9	30.0	26922.0	897.4	897.4	508.6	29958.0	998.6	357.5	1112.8	0.0	0.0	0.0
1987	10	31.0	23884.0	770.5	770.5	532.5	29490.0	951.3	387.0	1234.7	0.0	0.0	0.0
1987	11	17.0	11881.0	698.9	396.0	544.4	15315.0	900.9	402.3	1289.0	0.0	0.0	0.0
1987	12	16.0	10257.0	641.1	330.9	554.6	11957.0	747.3	414.3	1165.7	0.0	0.0	0.0
Subtotal		272.0	178002.0	654.4	487.7		191688.0				0.0		
1988	1	19.0	14229.0	748.9	459.0	568.9	15608.0	821.5	429.9	1096.9	0.0	0.0	0.0
1988	2	25.0	17128.0	685.1	590.6	586.0	20197.0	807.9	450.1	1179.2	0.0	0.0	0.0
1988	3	31.0	19188.0	619.0	619.0	605.2	16981.0	547.8	467.0	885.0	0.0	0.0	0.0
1988	4	30.0	18065.0	602.2	602.2	623.2	17377.0	579.2	484.4	961.9	0.0	0.0	0.0
1988	5	31.0	18704.0	603.4	603.4	641.9	13982.0	451.0	498.4	747.5	0.0	0.0	0.0
1988	6	27.0	15695.0	581.3	523.2	657.6	13485.0	499.4	511.9	859.2	0.0	0.0	0.0
1988	7	29.0	15581.0	537.3	502.6	673.2	12597.0	434.4	524.5	808.5	0.0	0.0	0.0
1988	8	30.0	16200.0	540.0	522.6	689.4	18571.0	619.0	543.1	1146.4	0.0	0.0	0.0
1988	9	21.0	8355.0	397.9	278.5	697.8	8766.0	417.4	551.8	1049.2	0.0	0.0	0.0
1988	10	26.0	15193.0	584.3	490.1	713.0	17298.0	665.3	569.1	1138.6	0.0	0.0	0.0
1988	11	30.0	18915.0	630.5	630.5	731.9	24382.0	812.7	593.5	1289.0	0.0	0.0	0.0
1988	12	31.0	19050.0	614.5	614.5	750.9	25975.0	837.9	619.5	1363.5	0.0	0.0	0.0
Subtotal		330.0	176303.0	594.3	536.3		205219.0				0.0		
1989	1	31.0	18210.0	587.4	587.4	769.1	24138.0	778.6	643.6	1325.5	0.0	0.0	0.0
1989	2	28.0	16399.0	585.7	565.5	785.5	23131.0	826.1	666.7	1410.5	0.0	0.0	0.0
1989	3	30.0	17795.0	593.2	574.0	803.3	25352.0	845.1	692.1	1424.7	0.0	0.0	0.0
1989	4	24.0	11691.0	487.1	389.7	815.0	13677.0	569.9	705.8	1169.9	0.0	0.0	0.0
1989	5	31.0	15505.0	500.2	500.2	830.5	16854.0	543.7	722.6	1087.0	0.0	0.0	0.0
1989	6	30.0	14054.0	468.5	468.5	844.6	18360.0	612.0	741.0	1306.4	0.0	0.0	0.0
1989	7	31.0	13196.0	425.7	425.7	857.8	15939.0	514.2	756.9	1207.9	0.0	0.0	0.0
1989	8	31.0	10349.0	333.8	333.8	868.1	15557.0	501.8	772.5	1503.2	0.0	0.0	0.0
1989	9	14.0	4026.0	287.6	134.2	872.2	4800.0	342.9	777.3	1192.3	0.0	0.0	0.0
1989	10	25.0	7891.0	315.6	254.5	880.0	9428.0	377.1	786.7	1194.8	0.0	0.0	0.0
1989	11	29.0	6072.0	209.4	202.4	886.1	10445.0	360.2	797.2	1720.2	0.0	0.0	0.0
1989	12	23.0	2208.0	96.0	71.2	888.3	6548.0	284.7	803.7	2965.6	0.0	0.0	0.0
Subtotal		327.0	137396.0	420.2	375.4		184229.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #26 (K-31). (SW 31-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	29.0	49.0	1.7	1.6	2.6	34.0	1.2	1.8	693.9	0.0	0.0	0.0
1987	2	16.0	18.0	1.1	0.6	2.6	12.0	0.8	1.8	666.7	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	2.6	0.0	0.0	1.8	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	2.6	0.0	0.0	1.8	0.0	0.0	0.0	0.0
1987	5	24.0	100.0	4.2	3.2	2.7	63.0	2.6	1.9	630.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Subtotal		69.0	167.0	2.4	0.5		109.0				0.0		
1988	1	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	2.7	0.0	0.0	1.9	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #27 (K-8). (SE 8-24N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/8BL	Month	8WPD	CUM MBW
1987	1	29.0	216.0	7.4	7.0	9.0	115.0	4.0	4.8	532.4	0.0	0.0	0.0
1987	2	28.0	70.0	2.5	2.5	9.0	32.0	1.1	4.8	457.1	0.0	0.0	0.0
1987	3	30.0	146.0	4.9	4.7	9.2	75.0	2.5	4.9	513.7	0.0	0.0	0.0
1987	4	25.0	251.0	10.0	8.4	9.4	133.0	5.3	5.0	529.9	0.0	0.0	0.0
1987	5	31.0	129.0	4.2	4.2	9.6	62.0	2.0	5.1	480.6	0.0	0.0	0.0
1987	6	26.0	96.0	3.7	3.2	9.6	56.0	2.2	5.1	583.3	0.0	0.0	0.0
1987	7	29.0	240.0	8.3	7.7	9.9	120.0	4.1	5.2	500.0	0.0	0.0	0.0
1987	8	5.0	19.0	3.8	0.6	9.9	24.0	4.8	5.3	1263.2	0.0	0.0	0.0
1987	9	5.0	40.0	8.0	1.3	9.9	82.0	16.4	5.3	2050.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	9.9	0.0	0.0	5.3	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	9.9	0.0	0.0	5.3	0.0	0.0	0.0	0.0
1987	12	10.0	76.0	7.6	2.5	10.0	422.0	42.2	5.8	5552.6	0.0	0.0	0.0
Subtotal		218.0	1283.0	5.9	3.5		1121.0				0.0		
1988	1	31.0	77.0	2.5	2.5	10.1	405.0	13.1	6.2	5259.7	0.0	0.0	0.0
1988	2	24.0	44.0	1.8	1.5	10.1	242.0	10.1	6.4	5500.0	0.0	0.0	0.0
1988	3	31.0	56.0	1.8	1.8	10.2	306.0	9.9	6.7	5464.3	0.0	0.0	0.0
1988	4	30.0	55.0	1.8	1.8	10.3	294.0	9.8	7.0	5345.5	0.0	0.0	0.0
1988	5	31.0	15.0	0.5	0.5	10.3	66.0	2.1	7.1	4400.0	0.0	0.0	0.0
1988	6	28.0	25.0	0.9	0.8	10.3	577.0	20.6	7.7	23080.0	0.0	0.0	0.0
1988	7	31.0	131.0	4.2	4.2	10.4	795.0	25.6	8.5	6068.7	0.0	0.0	0.0
1988	8	28.0	38.0	1.4	1.2	10.5	257.0	9.2	8.7	6763.2	0.0	0.0	0.0
1988	9	30.0	25.0	0.8	0.8	10.5	219.0	7.3	8.9	8760.0	0.0	0.0	0.0
1988	10	31.0	27.0	0.9	0.9	10.5	185.0	6.0	9.1	6851.9	0.0	0.0	0.0
1988	11	30.0	32.0	1.1	1.1	10.5	148.0	4.9	9.3	4625.0	0.0	0.0	0.0
1988	12	27.0	28.0	1.0	0.9	10.6	139.0	5.1	9.4	4964.3	0.0	0.0	0.0
Subtotal		352.0	553.0	1.6	1.5		3633.0				0.0		
1989	1	31.0	21.0	0.7	0.7	10.6	186.0	6.0	9.6	8857.1	0.0	0.0	0.0
1989	2	28.0	2.0	0.1	0.1	10.6	160.0	5.7	9.7	80000.0	0.0	0.0	0.0
1989	3	30.0	1.0	0.0	0.0	10.6	156.0	5.2	9.9	156000.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	10.6	0.0	0.0	9.9	0.0	0.0	0.0	0.0
Subtotal		89.0	24.0	0.3	0.1		502.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #28 (B-29). (NE 29-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM		CUM		SCF/BBL	Month	BWPD	CUM MBW
						MBO	MCF/M	MCF/D	MNCF				
1987	1	27.0	22314.0	826.4	719.8	278.8	18409.0	681.8	217.9	825.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	278.8	0.0	0.0	217.9	0.0	0.0	0.0	0.0
1987	3	10.0	8141.0	814.1	262.6	287.0	6997.0	699.7	224.9	859.5	0.0	0.0	0.0
1987	4	16.0	12315.0	769.7	410.5	299.3	13376.0	836.0	238.2	1086.2	0.0	0.0	0.0
1987	5	17.0	11859.0	697.6	382.5	311.2	11510.0	677.1	249.7	970.6	0.0	0.0	0.0
1987	6	27.0	18433.0	682.7	614.4	329.6	21061.0	780.0	270.8	1142.6	0.0	0.0	0.0
1987	7	25.0	18104.0	724.2	584.0	347.7	23068.0	922.7	293.9	1274.2	0.0	0.0	0.0
1987	8	29.0	20912.0	721.1	674.6	368.6	28817.0	993.7	322.7	1378.0	0.0	0.0	0.0
1987	9	28.0	31439.0	1122.8	1048.0	400.0	59449.0	2123.2	382.1	1890.9	0.0	0.0	0.0
1987	10	31.0	30767.0	992.5	992.5	430.8	66939.0	2159.3	449.1	2175.7	0.0	0.0	0.0
1987	11	17.0	16981.0	998.9	566.0	447.8	41295.0	2429.1	490.4	2431.8	0.0	0.0	0.0
1987	12	16.0	16481.0	1030.1	531.6	464.3	35086.0	2192.9	525.5	2128.9	0.0	0.0	0.0
Subtotal		243.0	207746.0	854.9	569.2		326007.0				0.0		
1988	1	0.0	0.0	0.0	0.0	464.3	0.0	0.0	525.5	0.0	0.0	0.0	0.0
1988	2	8.0	8868.0	1108.5	316.7	473.1	13450.0	1681.3	538.9	1516.7	0.0	0.0	0.0
1988	3	9.0	7998.0	888.7	258.0	481.1	13458.0	1495.3	552.4	1682.7	0.0	0.0	0.0
1988	4	10.0	9549.0	954.9	318.3	490.7	15716.0	1571.6	568.1	1645.8	0.0	0.0	0.0
1988	5	10.0	8538.0	853.8	275.4	499.2	12122.0	1212.2	580.2	1419.8	0.0	0.0	0.0
1988	6	11.0	8369.0	760.8	279.0	507.6	14006.0	1273.3	594.2	1673.6	0.0	0.0	0.0
1988	7	12.0	9285.0	773.8	299.5	516.9	16227.0	1352.3	610.4	1747.7	0.0	0.0	0.0
1988	8	25.0	19192.0	767.7	619.1	536.1	29548.0	1181.9	640.0	1539.6	0.0	0.0	0.0
1988	9	28.0	17900.0	639.3	596.7	554.0	36131.0	1290.4	676.1	2018.5	0.0	0.0	0.0
1988	10	26.0	12946.0	497.9	417.6	566.9	26463.0	1017.8	702.6	2044.1	0.0	0.0	0.0
1988	11	30.0	12389.0	413.0	413.0	579.3	32131.0	1071.0	734.7	2593.5	0.0	0.0	0.0
1988	12	31.0	14606.0	471.2	471.2	593.9	35531.0	1146.2	770.2	2432.6	0.0	0.0	0.0
Subtotal		200.0	129640.0	648.2	355.2		244783.0				0.0		
1989	1	30.0	16203.0	540.1	522.7	610.1	37038.0	1234.6	807.3	2285.9	0.0	0.0	0.0
1989	2	28.0	16237.0	579.9	559.9	626.4	31409.0	1121.8	838.7	1934.4	0.0	0.0	0.0
1989	3	29.0	14289.0	492.7	460.9	640.6	29733.0	1025.3	868.4	2080.8	0.0	0.0	0.0
1989	4	30.0	11597.0	386.6	386.6	652.2	23576.0	785.9	892.0	2032.9	0.0	0.0	0.0
1989	5	31.0	11458.0	369.6	369.6	663.7	23345.0	753.1	915.3	2037.4	0.0	0.0	0.0
1989	6	11.0	1146.0	104.2	38.2	664.8	5788.0	526.2	921.1	5050.6	0.0	0.0	0.0
1989	7	30.0	13803.0	460.1	445.3	678.6	26049.0	868.3	947.2	1887.2	0.0	0.0	0.0
1989	8	22.0	8918.0	405.4	287.7	687.6	17631.0	801.4	964.8	1977.0	0.0	0.0	0.0
1989	9	16.0	6508.0	406.8	216.9	694.1	18113.0	1132.1	982.9	2783.2	0.0	0.0	0.0
1989	10	12.0	3139.0	261.6	101.3	697.2	14143.0	1178.6	997.1	4505.6	0.0	0.0	0.0
1989	11	29.0	6471.0	223.1	215.7	703.7	17310.0	596.9	1014.4	2675.0	0.0	0.0	0.0
1989	12	14.0	2334.0	166.7	75.3	706.0	16134.0	1152.4	1030.5	6912.6	0.0	0.0	0.0
Subtotal		282.0	12103.0	397.5	306.3		260269.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #29 (E-6). (NW 6-25N-1W)

		OIL				GAS				GOR	WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MCF	SCF/88L	Month	BWPD	CUM MBW
1987	1	29.0	12177.0	419.9	392.8	119.2	13638.0	470.3	126.9	1120.0	0.0	0.0	0.0
1987	2	2.0	420.0	210.0	15.0	119.6	406.0	203.0	127.3	966.7	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	119.6	0.0	0.0	127.3	0.0	0.0	0.0	0.0
1987	4	3.0	1290.0	430.0	43.0	120.9	2560.0	853.3	129.9	1984.5	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	120.9	0.0	0.0	129.9	0.0	0.0	0.0	0.0
1987	6	24.0	7128.0	297.0	237.6	128.1	31191.0	1299.6	161.1	4375.8	0.0	0.0	0.0
1987	7	25.0	7820.0	312.8	252.3	135.9	32926.0	1317.0	194.0	4210.5	0.0	0.0	0.0
1987	8	30.0	11180.0	372.7	360.6	147.1	28046.0	934.9	222.1	2508.6	0.0	0.0	0.0
1987	9	30.0	12518.0	417.3	417.3	159.6	25471.0	849.0	247.5	2034.7	0.0	0.0	0.0
1987	10	31.0	9714.0	313.4	313.4	169.3	31236.0	1007.6	278.8	3215.6	0.0	0.0	0.0
1987	11	15.0	3949.0	263.3	131.6	173.2	17914.0	1194.3	296.7	4536.3	0.0	0.0	0.0
1987	12	15.0	2324.0	154.9	75.0	175.6	11196.0	746.4	307.9	4817.6	0.0	0.0	0.0
Subtotal		204.0	68520.0	335.9	187.7		194584.0				0.0		
1988	1	12.0	1991.0	165.9	64.2	177.6	10386.0	865.5	318.3	5216.5	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	177.6	0.0	0.0	318.3	0.0	0.0	0.0	0.0
1988	3	6.0	983.0	163.8	31.7	178.5	5155.0	859.2	323.4	5244.2	0.0	0.0	0.0
1988	4	11.0	1284.0	116.7	42.8	179.8	9331.0	848.3	332.8	7267.1	0.0	0.0	0.0
1988	5	10.0	1377.0	137.7	44.4	181.2	8826.0	882.6	341.6	6409.6	0.0	0.0	0.0
1988	6	9.0	1104.0	122.7	36.8	182.3	8622.0	958.0	350.2	7809.8	0.0	0.0	0.0
1988	7	15.0	1979.0	131.9	63.8	184.3	13962.0	930.8	364.2	7055.1	0.0	0.0	0.0
1988	8	16.0	1283.0	80.2	41.4	185.6	12890.0	805.6	377.1	10046.8	0.0	0.0	0.0
1988	9	29.0	2060.0	71.0	68.7	187.6	15161.0	522.8	392.2	7359.7	0.0	0.0	0.0
1988	10	31.0	1872.0	60.4	60.4	189.5	19484.0	628.5	411.7	10408.1	0.0	0.0	0.0
1988	11	25.0	1372.0	54.9	45.7	190.9	11581.0	463.2	423.3	8441.0	0.0	0.0	0.0
1988	12	27.0	2129.0	78.9	68.7	193.0	18188.0	673.6	441.5	8543.0	0.0	0.0	0.0
Subtotal		191.0	17434.0	91.3	562.4		133586.0				0.0		
1989	1	31.0	3025.0	97.6	97.6	196.0	22926.0	739.5	464.4	7578.8	0.0	0.0	0.0
1989	2	26.0	2619.0	100.7	90.3	198.6	24400.0	938.5	488.8	9316.5	0.0	0.0	0.0
1989	3	30.0	2232.0	74.4	72.0	200.9	21386.0	712.9	510.2	9581.5	0.0	0.0	0.0
1989	4	29.0	2336.0	80.6	77.9	203.2	18896.0	651.6	529.1	8089.0	0.0	0.0	0.0
1989	5	30.0	2911.0	97.0	93.9	206.1	19823.0	660.8	548.9	6809.7	0.0	0.0	0.0
1989	6	30.0	2387.0	79.6	79.6	208.5	21056.0	701.9	570.0	8821.1	0.0	0.0	0.0
1989	7	31.0	2134.0	68.8	68.8	210.6	17943.0	578.8	587.9	8408.2	0.0	0.0	0.0
1989	8	29.0	1993.0	68.7	64.3	212.6	17631.0	608.0	605.5	8846.5	0.0	0.0	0.0
1989	9	28.0	1672.0	59.7	55.7	214.3	14490.0	517.5	620.0	8666.3	0.0	0.0	0.0
1989	10	31.0	1469.0	47.4	47.4	215.8	11873.0	383.0	631.9	8082.4	0.0	0.0	0.0
1989	11	30.0	1872.0	62.4	62.4	217.7	15479.0	516.0	647.4	8268.7	0.0	0.0	0.0
1989	12	31.0	2024.0	65.3	65.3	219.7	13287.0	428.6	660.7	6564.7	0.0	0.0	0.0
Subtotal		356.0	26674.0	74.9	72.9		219190.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #30 (F-30). (NW 30-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	29.0	10847.0	374.0	349.9	40.3	10760.0	371.0	47.4	992.0	0.0	0.0	0.0
1987	2	17.0	7480.0	440.0	267.1	47.8	6262.0	368.4	53.7	837.2	0.0	0.0	0.0
1987	3	30.0	11993.0	399.8	386.9	59.8	11066.0	368.9	64.7	922.7	0.0	0.0	0.0
1987	4	22.0	8534.0	387.9	284.5	68.3	9063.0	412.0	73.8	1062.0	0.0	0.0	0.0
1987	5	9.0	3207.0	356.3	103.5	71.5	3065.0	340.6	76.9	955.7	0.0	0.0	0.0
1987	6	26.0	9951.0	382.7	331.7	81.5	10856.0	417.5	87.7	1090.9	0.0	0.0	0.0
1987	7	28.0	10155.0	362.7	327.6	91.7	12232.0	436.9	100.0	1204.5	0.0	0.0	0.0
1987	8	27.0	11599.0	429.6	374.2	103.3	12614.0	467.2	112.6	1087.5	0.0	0.0	0.0
1987	9	30.0	12204.0	406.8	406.8	115.5	12554.0	418.5	125.1	1028.7	0.0	0.0	0.0
1987	10	31.0	10332.0	333.3	333.3	125.8	11790.0	380.3	136.9	1141.1	0.0	0.0	0.0
1987	11	17.0	5698.0	335.2	189.9	131.5	6886.0	405.1	143.8	1208.5	0.0	0.0	0.0
1987	12	31.0	9502.0	306.5	306.5	141.0	10647.0	343.5	154.4	1120.5	0.0	0.0	0.0
Subtotal		297.0	111502.0	375.4	305.5		117795.0				0.0		
1988	1	30.0	8228.0	274.3	265.4	149.2	10577.0	352.6	165.0	1285.5	0.0	0.0	0.0
1988	2	25.0	8583.0	343.3	306.5	157.8	10381.0	415.2	175.4	1209.5	0.0	0.0	0.0
1988	3	31.0	8721.0	281.3	281.3	166.5	8482.0	273.6	183.9	972.6	0.0	0.0	0.0
1988	4	30.0	8188.0	272.9	272.9	174.7	10151.0	338.4	194.0	1239.7	0.0	0.0	0.0
1988	5	29.0	7954.0	274.3	256.6	182.7	8456.0	291.6	202.5	1063.1	0.0	0.0	0.0
1988	6	30.0	9138.0	304.6	304.6	191.8	9176.0	305.9	211.7	1004.2	0.0	0.0	0.0
1988	7	31.0	7356.0	237.3	237.3	199.2	7841.0	252.9	219.5	1065.9	0.0	0.0	0.0
1988	8	31.0	7364.0	237.5	237.5	206.5	7224.0	233.0	226.7	981.0	0.0	0.0	0.0
1988	9	28.0	5063.0	180.8	168.8	211.6	4015.0	143.4	230.7	793.0	0.0	0.0	0.0
1988	10	31.0	7011.0	226.2	226.2	218.6	4977.0	160.5	235.7	709.9	0.0	0.0	0.0
1988	11	30.0	4452.0	148.4	148.4	223.0	4378.0	145.9	240.1	983.4	0.0	0.0	0.0
1988	12	31.0	6264.0	202.1	202.1	229.3	5195.0	167.6	245.3	829.3	0.0	0.0	0.0
Subtotal		357.0	88322.0	247.4	242.0		90853.0				0.0		
1989	1	31.0	6416.0	207.0	207.0	235.7	5230.0	168.7	250.5	815.1	0.0	0.0	0.0
1989	2	28.0	5848.0	208.9	201.7	241.6	5662.0	202.2	256.2	968.2	0.0	0.0	0.0
1989	3	29.0	5495.0	189.5	177.3	247.1	5884.0	202.9	262.1	1070.8	0.0	0.0	0.0
1989	4	19.0	3200.0	168.4	106.7	250.3	2339.0	123.1	264.4	730.9	0.0	0.0	0.0
1989	5	23.0	3123.0	135.8	100.7	253.4	3612.0	157.0	268.0	1156.6	0.0	0.0	0.0
1989	6	30.0	3960.0	132.0	132.0	257.4	6317.0	210.6	274.3	1595.2	0.0	0.0	0.0
1989	7	31.0	5920.0	191.0	191.0	263.3	6102.0	196.8	280.4	1030.7	0.0	0.0	0.0
1989	8	29.0	4242.0	146.3	136.8	267.5	7165.0	247.1	287.6	1689.1	0.0	0.0	0.0
1989	9	30.0	4564.0	152.1	152.1	272.1	6774.0	225.8	294.4	1484.2	0.0	0.0	0.0
1989	10	31.0	3958.0	127.7	127.7	276.0	4888.0	157.7	299.3	1235.0	0.0	0.0	0.0
1989	11	30.0	4372.0	145.7	145.7	280.4	5471.0	182.4	304.7	1251.4	0.0	0.0	0.0
1989	12	31.0	3716.0	119.9	119.9	284.1	3648.0	117.7	308.4	981.7	0.0	0.0	0.0
Subtotal		342.0	54814.0	160.3	149.8		63092.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #31 (N-31). (SW 31-26N-1W)

YR	MO	DAYS PRODUCED	OIL			GAS			GOR	WATER			
			BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MBCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	31.0	5619.0	181.3	181.3	60.4	3512.0	113.3	33.3	625.0	0.0	0.0	0.0
1987	2	24.0	2934.0	122.3	104.8	63.3	3574.0	148.9	36.9	1218.1	0.0	0.0	0.0
1987	3	25.0	3781.0	151.2	122.0	67.1	8547.0	341.9	45.4	2260.5	0.0	0.0	0.0
1987	4	12.0	1967.0	163.9	65.6	69.0	5330.0	444.2	50.7	2709.7	0.0	0.0	0.0
1987	5	6.0	936.0	156.0	30.2	70.0	2283.0	380.5	53.0	2439.1	0.0	0.0	0.0
1987	6	24.0	3850.0	160.4	128.3	73.8	10011.0	417.1	63.0	2600.3	0.0	0.0	0.0
1987	7	29.0	5288.0	182.3	170.6	79.1	13611.0	469.3	76.6	2573.9	0.0	0.0	0.0
1987	8	31.0	5912.0	190.7	190.7	85.0	7956.0	256.6	84.6	1345.7	0.0	0.0	0.0
1987	9	30.0	5592.0	186.4	186.4	90.6	5637.0	187.9	90.2	1008.0	0.0	0.0	0.0
1987	10	31.0	4935.0	159.2	159.2	95.6	8424.0	271.7	98.6	1707.0	0.0	0.0	0.0
1987	11	16.0	1870.0	116.9	62.3	97.4	6239.0	389.9	104.9	3336.4	0.0	0.0	0.0
1987	12	15.0	1402.0	93.5	45.2	98.8	6090.0	406.0	111.0	4343.8	0.0	0.0	0.0
Subtotal		274.0	44086.0	160.9	120.8		81214.0				0.0		
1988	1	0.0	0.0	0.0	0.0	98.8	0.0	0.0	111.0	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	98.8	0.0	0.0	111.0	0.0	0.0	0.0	0.0
1988	3	6.0	439.0	73.2	14.2	99.3	2384.0	397.3	113.4	5430.5	0.0	0.0	0.0
1988	4	13.0	848.0	65.2	28.3	100.1	4894.0	376.5	118.3	5771.2	0.0	0.0	0.0
1988	5	10.0	567.0	56.7	18.3	100.7	4747.0	474.7	123.0	8372.1	0.0	0.0	0.0
1988	6	17.0	1137.0	66.9	37.9	101.8	8262.0	486.0	131.3	7266.5	0.0	0.0	0.0
1988	7	20.0	1270.0	63.5	41.0	103.1	8837.0	441.9	140.1	6958.3	0.0	0.0	0.0
1988	8	16.0	705.0	44.1	22.7	103.8	6741.0	421.3	146.8	9561.7	0.0	0.0	0.0
1988	9	29.0	1039.0	35.8	34.6	104.8	12706.0	438.1	159.5	12229.1	0.0	0.0	0.0
1988	10	31.0	943.0	30.4	30.4	105.8	7450.0	240.3	167.0	7900.3	0.0	0.0	0.0
1988	11	25.0	1363.0	54.5	45.4	107.1	8163.0	326.5	175.2	5989.0	0.0	0.0	0.0
1988	12	27.0	2033.0	75.3	65.6	109.2	13167.0	487.7	188.3	6476.6	0.0	0.0	0.0
Subtotal		194.0	10344.0	53.3	28.3		77351.0				0.0		
1989	1	30.0	2545.0	84.8	82.1	111.7	15589.0	519.6	203.9	6125.3	0.0	0.0	0.0
1989	2	28.0	2279.0	81.4	78.6	114.0	5353.0	191.2	209.3	2348.8	0.0	0.0	0.0
1989	3	30.0	2018.0	67.3	65.1	116.0	10777.0	359.2	220.0	5340.4	0.0	0.0	0.0
1989	4	30.0	1037.0	34.6	34.6	117.1	12057.0	401.9	232.1	11626.8	0.0	0.0	0.0
1989	5	18.0	164.0	9.1	5.3	117.2	7489.0	416.1	239.6	45664.6	0.0	0.0	0.0
1989	6	28.0	68.0	2.4	2.3	117.3	13971.0	499.0	253.6	205455.9	0.0	0.0	0.0
1989	7	30.0	55.0	1.8	1.8	117.3	13207.0	440.2	266.8	240127.3	0.0	0.0	0.0
1989	8	31.0	121.0	3.9	3.9	117.5	15179.0	489.6	282.0	125446.3	0.0	0.0	0.0
1989	9	30.0	129.0	4.3	4.3	117.6	16030.0	534.3	298.0	124263.6	0.0	0.0	0.0
1989	10	31.0	64.0	2.1	2.1	117.7	12641.0	407.8	310.6	197515.6	0.0	0.0	0.0
1989	11	30.0	63.0	2.1	2.1	117.7	13032.0	434.4	323.7	206857.1	0.0	0.0	0.0
1989	12	31.0	44.0	1.4	1.4	117.8	12337.0	398.0	336.0	280386.4	0.0	0.0	0.0
Subtotal		347.0	8587.0	24.7	23.5		147662.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #32 (J-6). (SE 6-25N-1W)

YR	MO	DAYS PRODUCED	OIL			GAS			GOR		WATER		
			BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	31.0	2690.0	86.8	86.8	30.3	8000.0	258.1	60.6	2974.0	0.0	0.0	0.0
1987	2	17.0	948.0	55.8	33.9	31.2	7535.0	443.2	68.2	7948.3	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	31.2	0.0	0.0	68.2	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	31.2	0.0	0.0	68.2	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	31.2	0.0	0.0	68.2	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	31.2	0.0	0.0	68.2	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	31.2	0.0	0.0	68.2	0.0	0.0	0.0	0.0
1987	8	24.0	1901.0	79.2	61.3	33.1	7695.0	320.6	75.9	4047.9	0.0	0.0	0.0
1987	9	28.0	1397.0	49.9	46.6	34.5	7635.0	272.7	83.5	5465.3	0.0	0.0	0.0
1987	10	8.0	128.0	16.0	4.1	34.7	3286.0	410.8	86.8	25671.9	0.0	0.0	0.0
1987	11	10.0	257.0	25.7	8.6	34.9	9689.0	968.9	96.5	37700.4	0.0	0.0	0.0
1987	12	15.0	293.0	19.5	9.5	35.2	6586.0	439.1	103.1	22477.8	0.0	0.0	0.0
Subtotal		133.0	7614.0	57.2	20.9		50426.0				0.0		
1988	1	12.0	198.0	16.5	6.4	35.4	6490.0	540.8	109.6	32777.8	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	35.4	0.0	0.0	109.6	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	35.4	0.0	0.0	109.6	0.0	0.0	0.0	0.0
1988	4	17.0	178.0	10.5	5.9	35.6	8632.0	507.8	118.2	48494.4	0.0	0.0	0.0
1988	5	16.0	92.0	5.8	3.0	35.7	7915.0	494.7	126.1	86032.6	0.0	0.0	0.0
1988	6	17.0	172.0	10.1	5.7	35.9	9327.0	548.6	135.4	54226.7	0.0	0.0	0.0
1988	7	21.0	246.0	11.7	7.9	36.1	12217.0	581.8	147.7	49662.6	0.0	0.0	0.0
1988	8	16.0	151.0	9.4	4.9	36.3	7414.0	463.4	155.1	49099.3	0.0	0.0	0.0
1988	9	29.0	277.0	9.6	9.2	36.5	15898.0	548.2	171.0	57393.5	0.0	0.0	0.0
1988	10	31.0	240.0	7.7	7.7	36.8	12813.0	413.3	183.8	53387.5	0.0	0.0	0.0
1988	11	30.0	202.0	6.7	6.7	37.0	11587.0	386.2	195.4	57361.4	0.0	0.0	0.0
1988	12	31.0	195.0	6.3	6.3	37.2	10498.0	338.6	205.9	53835.9	0.0	0.0	0.0
Subtotal		220.0	1951.0	8.9	5.3		102791.0				0.0		
1989	1	31.0	226.0	7.3	7.3	37.4	14523.0	468.5	220.4	64261.1	0.0	0.0	0.0
1989	2	28.0	111.0	4.0	3.8	37.5	14539.0	519.3	234.9	130982.0	0.0	0.0	0.0
1989	3	30.0	152.0	5.1	4.9	37.7	14605.0	486.8	249.5	96085.5	0.0	0.0	0.0
1989	4	30.0	137.0	4.6	4.6	37.8	11877.0	395.9	261.4	86693.4	0.0	0.0	0.0
1989	5	16.0	62.0	3.9	2.0	37.9	5498.0	343.6	266.9	88677.4	0.0	0.0	0.0
1989	6	20.0	132.0	6.6	4.4	38.0	6786.0	339.3	273.7	51409.1	0.0	0.0	0.0
1989	7	30.0	159.0	5.3	5.1	38.1	8106.0	270.2	281.8	50981.1	0.0	0.0	0.0
1989	8	30.0	162.0	5.4	5.2	38.3	7825.0	260.8	289.6	48302.5	0.0	0.0	0.0
1989	9	29.0	167.0	5.8	5.6	38.5	9147.0	315.4	298.8	54772.5	0.0	0.0	0.0
1989	10	30.0	138.0	4.6	4.5	38.6	8119.0	270.6	306.9	58833.3	0.0	0.0	0.0
1989	11	27.0	114.0	4.2	3.8	38.7	7759.0	287.4	314.6	68061.4	0.0	0.0	0.0
1989	12	28.0	87.0	3.1	2.8	38.8	4555.0	162.7	319.2	52356.3	0.0	0.0	0.0
Subtotal		329.0	1647.0	5.0	4.5		113339.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #33 (F-18). (NW 18-25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS	CUM			CUM			SCF/BBL	Month	BWPD	CUM	
		PRODUCED	BOPM	BOPPD	BOPCD	MBO	MCF/M	MCF/D					MMCF
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	7	14.0	3830.0	273.6	123.5	3.8	2492.0	178.0	2.5	650.7	0.0	0.0	0.0
1987	8	31.0	9806.0	316.3	316.3	13.6	4754.0	153.4	7.2	484.8	0.0	0.0	0.0
1987	9	24.0	9433.0	393.0	314.4	23.1	4988.0	207.8	12.2	528.8	0.0	0.0	0.0
1987	10	28.0	11100.0	396.4	358.1	34.2	4535.0	162.0	16.8	408.6	0.0	0.0	0.0
1987	11	14.0	5004.0	357.4	166.8	39.2	2709.0	193.5	19.5	541.4	0.0	0.0	0.0
1987	12	30.0	9732.0	324.4	313.9	48.9	5023.0	167.4	24.5	516.1	0.0	0.0	0.0
Subtotal		141.0	48905.0	346.8	134.0		24501.0				0.0		
1988	1	30.0	9335.0	311.2	301.1	58.2	4766.0	158.9	29.3	510.6	0.0	0.0	0.0
1988	2	24.0	7173.0	298.9	256.2	65.4	4969.0	207.0	34.2	692.7	0.0	0.0	0.0
1988	3	31.0	8920.0	287.7	287.7	74.3	5360.0	172.9	39.6	600.9	0.0	0.0	0.0
1988	4	30.0	8054.0	268.5	268.5	82.4	5595.0	186.5	45.2	694.7	0.0	0.0	0.0
1988	5	31.0	7235.0	233.4	233.4	89.6	4519.0	145.8	49.7	624.6	0.0	0.0	0.0
1988	6	29.0	7368.0	254.1	245.6	97.0	5877.0	202.7	55.6	797.6	0.0	0.0	0.0
1988	7	31.0	7384.0	238.2	238.2	104.4	5652.0	182.3	61.2	765.4	0.0	0.0	0.0
1988	8	31.0	5619.0	181.3	181.3	110.0	3878.0	125.1	65.1	690.2	0.0	0.0	0.0
1988	9	28.0	2717.0	97.0	90.6	112.7	2296.0	82.0	67.4	845.0	0.0	0.0	0.0
1988	10	21.0	5938.0	282.8	191.5	118.6	7370.0	351.0	74.8	1241.2	0.0	0.0	0.0
1988	11	14.0	3404.0	243.1	113.5	122.1	3021.0	215.8	77.8	887.5	0.0	0.0	0.0
1988	12	1.0	82.0	82.0	2.6	122.1	93.0	93.0	77.9	1134.1	0.0	0.0	0.0
Subtotal		301.0	73229.0	243.3	200.6		53396.0				0.0		
1989	1	13.0	3082.0	237.1	99.4	125.2	4727.0	363.6	82.6	1533.7	0.0	0.0	0.0
1989	2	12.0	2358.0	196.5	81.3	127.6	5700.0	475.0	88.3	2417.3	0.0	0.0	0.0
1989	3	29.0	4456.0	153.7	143.7	132.0	6975.0	240.5	95.3	1565.3	0.0	0.0	0.0
1989	4	25.0	5095.0	203.8	169.8	137.1	5468.0	218.7	100.8	1073.2	0.0	0.0	0.0
1989	5	28.0	2940.0	105.0	94.8	140.1	3471.0	124.0	104.2	1180.6	0.0	0.0	0.0
1989	6	14.0	2442.0	174.4	81.4	142.5	3193.0	228.1	107.4	1307.5	0.0	0.0	0.0
1989	7	27.0	4480.0	165.9	144.5	147.0	5010.0	185.6	112.4	1118.3	0.0	0.0	0.0
1989	8	27.0	3719.0	137.7	120.0	150.7	5374.0	199.0	117.8	1445.0	0.0	0.0	0.0
1989	9	21.0	897.0	42.7	29.9	151.6	1358.0	64.7	119.2	1513.9	0.0	0.0	0.0
1989	10	30.0	7513.0	250.4	242.4	159.1	9167.0	305.6	128.3	1220.2	0.0	0.0	0.0
1989	11	26.0	6133.0	235.9	204.4	165.2	3233.0	124.3	131.6	527.1	0.0	0.0	0.0
1989	12	6.0	217.0	36.2	7.0	165.5	190.0	31.7	131.8	875.6	0.0	0.0	0.0
Subtotal		258.0	43332.0	168.0	118.4		53866.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #34 (F-19). (NW 19-25N-1W)

		OIL				GAS			GOR		WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	6	4.0	92.0	23.0	3.1	0.1	100.0	25.0	0.1	1087.0	0.0	0.0	0.0
1987	7	29.0	1935.0	66.7	62.4	2.0	17400.0	600.0	17.5	8992.2	0.0	0.0	0.0
1987	8	31.0	2172.0	70.1	70.1	4.2	22687.0	731.8	40.2	10445.2	0.0	0.0	0.0
1987	9	24.0	1346.0	56.1	44.9	5.5	17217.0	717.4	57.4	12791.2	0.0	0.0	0.0
1987	10	4.0	136.0	34.0	4.4	5.7	1606.0	401.5	59.0	11808.8	0.0	0.0	0.0
1987	11	15.0	730.0	48.7	24.3	6.4	11790.0	786.0	70.8	16150.7	0.0	0.0	0.0
1987	12	17.0	631.0	37.1	20.4	7.0	10227.0	601.6	81.0	16207.6	0.0	0.0	0.0
Subtotal		124.0	7042.0	56.8	19.3		81027.0				0.0		
1988	1	4.0	213.0	53.3	6.9	7.3	1145.0	286.3	82.2	5375.6	0.0	0.0	0.0
1988	2	4.0	0.0	0.0	0.0	7.3	1036.0	259.0	83.2	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	7.3	0.0	0.0	83.2	0.0	0.0	0.0	0.0
1988	4	15.0	429.0	28.6	14.3	7.7	10368.0	691.2	93.6	24167.8	0.0	0.0	0.0
1988	5	6.0	227.0	37.8	7.3	7.9	3805.0	634.2	97.4	16762.1	0.0	0.0	0.0
1988	6	13.0	622.0	47.8	20.7	8.5	12906.0	992.8	110.3	20749.2	0.0	0.0	0.0
1988	7	9.0	394.0	43.8	12.7	8.9	6975.0	775.0	117.3	17703.0	0.0	0.0	0.0
1988	8	16.0	713.0	44.6	23.0	9.6	15513.0	969.6	132.8	21757.4	0.0	0.0	0.0
1988	9	28.0	1088.0	38.9	36.3	10.7	23382.0	835.1	156.2	21490.8	0.0	0.0	0.0
1988	10	29.0	1306.0	45.0	42.1	12.0	24112.0	831.4	180.3	18462.5	0.0	0.0	0.0
1988	11	25.0	774.0	31.0	25.8	12.8	15581.0	623.2	195.9	20130.5	0.0	0.0	0.0
1988	12	15.0	339.0	22.6	10.9	13.1	8127.0	541.8	204.0	23973.5	0.0	0.0	0.0
Subtotal		164.0	6105.0	37.2	16.7		122950.0				0.0		
1989	1	22.0	583.0	26.5	18.8	13.7	8046.0	365.7	212.0	13801.0	0.0	0.0	0.0
1989	2	11.0	259.0	23.5	8.9	14.0	3212.0	292.0	215.2	12401.5	0.0	0.0	0.0
1989	3	30.0	410.0	13.7	13.2	14.4	4277.0	142.6	219.5	10431.7	0.0	0.0	0.0
1989	4	24.0	204.0	8.5	6.8	14.6	8368.0	348.7	227.9	41019.6	0.0	0.0	0.0
1989	5	17.0	371.0	21.8	12.0	15.0	9251.0	544.2	237.1	24935.3	0.0	0.0	0.0
1989	6	28.0	310.0	11.1	10.3	15.3	9979.0	356.4	247.1	32190.3	0.0	0.0	0.0
1989	7	31.0	227.0	7.3	7.3	15.5	13936.0	449.5	261.0	61392.1	0.0	0.0	0.0
1989	8	30.0	297.0	9.9	9.6	15.8	8768.0	292.3	269.8	29521.9	0.0	0.0	0.0
1989	9	30.0	319.0	10.6	10.6	16.1	11411.0	380.4	281.2	35771.2	0.0	0.0	0.0
1989	10	26.0	267.0	10.3	8.6	16.4	10127.0	389.5	291.4	37928.8	0.0	0.0	0.0
1989	11	30.0	221.0	7.4	7.4	16.6	12435.0	414.5	303.8	56267.0	0.0	0.0	0.0
1989	12	31.0	395.0	12.7	12.7	17.0	10439.0	336.7	314.2	26427.8	0.0	0.0	0.0
Subtotal		310.0	3863.0	12.5	10.6		110249.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #35 (D-17). (NW 17 25N-1W)

		OIL				GAS			GOR	WATER			
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	6	15.0	201.0	13.4	6.7	0.2	220.0	14.7	0.2	1094.5	0.0	0.0	0.0
1987	7	15.0	177.0	11.8	5.7	0.4	177.0	11.8	0.4	1000.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1987	12	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		30.0	378.0	12.6	1.0		397.0				0.0		
1988	1	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	4	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	5	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	6	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	8	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	9	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	10	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	11	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1988	12	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		
1989	1	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	2	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	5	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	6	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	8	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	9	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	10	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	11	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
1989	12	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0
Subtotal		0.0	0.0	0.0	0.0		0.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #36 (A-20). (NE 20 25N-1W)

		OIL				GAS				GOR	WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	14.0	650.0	46.4	23.2	0.7	1000.0	71.4	1.0	1538.5	0.0	0.0	0.0
1987	3	5.0	286.0	57.2	9.2	0.9	495.0	99.0	1.5	1730.8	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.9	0.0	0.0	1.5	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.9	0.0	0.0	1.5	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	0.9	0.0	0.0	1.5	0.0	0.0	0.0	0.0
1987	7	7.0	128.0	18.3	4.1	1.1	183.0	26.1	1.7	1429.7	0.0	0.0	0.0
1987	8	15.0	1082.0	72.1	34.9	2.1	3310.0	220.7	5.0	3059.1	0.0	0.0	0.0
1987	9	24.0	1309.0	54.5	43.6	3.5	6867.0	286.1	11.9	5246.0	0.0	0.0	0.0
1987	10	4.0	155.0	38.8	5.0	3.6	803.0	200.8	12.7	5180.6	0.0	0.0	0.0
1987	11	14.0	526.0	37.6	17.5	4.1	3284.0	234.6	15.9	6243.3	0.0	0.0	0.0
1987	12	13.0	679.0	52.2	21.9	4.8	3629.0	279.2	19.6	5344.6	0.0	0.0	0.0
Subtotal		96.0	4815.0	50.2	13.2		19571.0				0.0		
1988	1	31.0	1368.0	44.1	44.1	6.2	10215.0	329.5	29.8	7467.1	0.0	0.0	0.0
1988	2	4.0	116.0	29.0	4.1	6.3	1208.0	302.0	31.0	10413.8	0.0	0.0	0.0
1988	3	0.0	0.0	0.0	0.0	6.3	0.0	0.0	31.0	0.0	0.0	0.0	0.0
1988	4	19.0	838.0	44.1	27.9	7.1	6897.0	363.0	37.9	8230.3	0.0	0.0	0.0
1988	5	17.0	639.0	37.6	20.6	7.8	5050.0	297.1	42.9	7903.0	0.0	0.0	0.0
1988	6	30.0	983.0	32.8	32.8	8.8	8336.0	277.9	51.3	8480.2	0.0	0.0	0.0
1988	7	31.0	853.0	27.5	27.5	9.6	8541.0	275.5	59.8	10012.9	0.0	0.0	0.0
1988	8	31.0	792.0	25.5	25.5	10.4	8361.0	269.7	68.2	10556.8	0.0	0.0	0.0
1988	9	30.0	678.0	22.6	22.6	11.1	5509.0	183.6	73.7	8125.4	0.0	0.0	0.0
1988	10	31.0	434.0	14.0	14.0	11.5	6812.0	219.7	80.5	15695.9	0.0	0.0	0.0
1988	11	30.0	585.0	19.5	19.5	12.1	6149.0	205.0	86.6	10511.1	0.0	0.0	0.0
1988	12	31.0	697.0	22.5	22.5	12.8	6068.0	195.7	92.7	8705.9	0.0	0.0	0.0
Subtotal		285.0	7983.0	28.0	21.9		73146.0				0.0		
1989	1	31.0	566.0	18.3	18.3	13.4	5029.0	162.2	97.7	8885.2	0.0	0.0	0.0
1989	2	28.0	692.0	24.7	23.9	14.1	4004.0	143.0	101.8	5786.1	0.0	0.0	0.0
1989	3	30.0	640.0	21.3	20.6	14.7	3286.0	109.5	105.0	5134.4	0.0	0.0	0.0
1989	4	0.0	0.0	0.0	0.0	14.7	0.0	0.0	105.0	0.0	0.0	0.0	0.0
1989	5	3.0	17.0	5.7	0.5	14.7	1022.0	340.7	106.1	60117.6	0.0	0.0	0.0
1989	6	22.0	395.0	18.0	13.2	15.1	2046.0	93.0	108.1	5179.7	0.0	0.0	0.0
1989	7	29.0	375.0	12.9	12.1	15.5	2004.0	69.1	110.1	5344.0	0.0	0.0	0.0
1989	8	31.0	177.0	5.7	5.7	15.7	1697.0	54.7	111.8	9587.6	0.0	0.0	0.0
1989	9	30.0	132.0	4.4	4.4	15.8	1494.0	49.8	113.3	11318.2	0.0	0.0	0.0
1989	10	31.0	275.0	8.9	8.9	16.1	1397.0	45.1	114.7	5080.0	0.0	0.0	0.0
1989	11	30.0	143.0	4.8	4.8	16.2	746.0	24.9	115.4	5216.8	0.0	0.0	0.0
1989	12	30.0	116.0	3.9	3.7	16.3	883.0	29.4	116.3	7612.1	0.0	0.0	0.0
Subtotal		295.0	3528.0	12.0	9.6		23608.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #37 (G-5). (NE 5-24N-1W)

		OIL				GAS			GOR		WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM			SCF/BBL	Month	BWPD	CUM MBW	
						MBO	MCF/M	MCF/D					MMCF
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
1987	9	5.0	1873.0	374.6	62.4	1.9	1427.0	285.4	1.4	761.9	0.0	0.0	
1987	10	16.0	3058.0	191.1	98.6	4.9	8731.0	545.7	10.2	2855.1	0.0	0.0	
1987	11	18.0	3310.0	183.9	110.3	8.2	6887.0	382.6	17.0	2080.7	0.0	0.0	
1987	12	21.0	3084.0	146.9	99.5	11.3	8194.0	390.2	25.2	2656.9	0.0	0.0	
Subtotal		60.0	11325.0	188.8	31.0		25239.0				0.0		
1988	1	31.0	4952.0	159.7	159.7	16.3	13259.0	427.7	38.5	2677.5	0.0	0.0	
1988	2	23.0	3289.0	143.0	117.5	19.6	8658.0	376.4	47.2	2632.4	0.0	0.0	
1988	3	31.0	4594.0	148.2	148.2	24.2	6626.0	213.7	53.8	1442.3	0.0	0.0	
1988	4	30.0	4765.0	158.8	158.8	28.9	6570.0	219.0	60.4	1378.8	0.0	0.0	
1988	5	30.0	4281.0	142.7	138.1	33.2	4732.0	157.7	65.1	1105.3	0.0	0.0	
1988	6	29.0	4381.0	151.1	146.0	37.6	5620.0	193.8	70.7	1282.8	0.0	0.0	
1988	7	31.0	3496.0	112.8	112.8	41.1	6672.0	215.2	77.4	1908.5	0.0	0.0	
1988	8	29.0	2807.0	96.8	90.5	43.9	5475.0	188.8	82.9	1950.5	0.0	0.0	
1988	9	30.0	2647.0	88.2	88.2	46.5	6513.0	217.1	89.4	2460.5	0.0	0.0	
1988	10	31.0	2265.0	73.1	73.1	48.8	6565.0	211.8	95.9	2898.5	0.0	0.0	
1988	11	22.0	665.0	30.2	22.2	49.5	1802.0	81.9	97.7	2709.8	0.0	0.0	
1988	12	29.0	1523.0	52.5	49.1	51.0	3498.0	120.6	101.2	2296.8	0.0	0.0	
Subtotal		346.0	39665.0	114.6	108.7		75990.0				0.0		
1989	1	24.0	573.0	23.9	18.5	51.6	3621.0	150.9	104.8	6319.4	0.0	0.0	
1989	2	28.0	1499.0	53.5	51.7	53.1	7939.0	283.5	112.8	5296.2	0.0	0.0	
1989	3	30.0	1400.0	46.7	45.2	54.5	14741.0	491.4	127.5	10529.3	0.0	0.0	
1989	4	29.0	796.0	27.4	26.5	55.3	13947.0	480.9	141.5	17521.4	0.0	0.0	
1989	5	31.0	727.0	23.5	23.5	56.0	14008.0	451.9	155.5	19268.2	0.0	0.0	
1989	6	28.0	327.0	11.7	10.9	56.3	10578.0	377.8	166.1	32348.6	0.0	0.0	
1989	7	31.0	475.0	15.3	15.3	56.8	9564.0	308.5	175.6	20134.7	0.0	0.0	
1989	8	31.0	289.0	9.3	9.3	57.1	12860.0	414.8	188.5	44498.3	0.0	0.0	
1989	9	30.0	201.0	6.7	6.7	57.3	8423.0	280.8	196.9	41905.5	0.0	0.0	
1989	10	31.0	145.0	4.7	4.7	57.4	7246.0	233.7	204.2	49972.4	0.0	0.0	
1989	11	29.0	150.0	5.2	5.0	57.6	6864.0	236.7	211.0	45760.0	0.0	0.0	
1989	12	31.0	167.0	5.4	5.4	57.7	6643.0	214.3	217.7	39778.4	0.0	0.0	
Subtotal		353.0	6749.0	19.1	18.4		116434.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

* NR: NOT REPORTED.

WEST PUERTO CHIQUITO POOL, RIO ARRIBA CO., NM
 BENSON-MONTIN-GREER DRILLING CORP., COU #38 (F-7). (NW 7-25N-1W)

		OIL				GAS			GOR		WATER		
YR	MO	DAYS PRODUCED	BOPM	BOPPD	BOPCD	CUM MBO	MCF/M	MCF/D	CUM MMCF	SCF/BBL	Month	BWPD	CUM MBW
1987	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	10	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	11	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1987	12	17.0	0.0	0.0	0.0	0.0	6263.0	368.4	6.3	0.0	0.0	0.0	0.0
Subtotal		17.0	0.0	0.0	0.0		6263.0				0.0		
1988	1	26.0	481.0	18.5	15.5	0.5	22196.0	853.7	28.5	46145.5	0.0	0.0	0.0
1988	2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	28.5	0.0	0.0	0.0	0.0
1988	3	5.0	513.0	102.6	16.5	1.0	6726.0	1345.2	35.2	13111.1	0.0	0.0	0.0
1988	4	13.0	1340.0	103.1	44.7	2.3	9452.0	727.1	44.6	7053.7	0.0	0.0	0.0
1988	5	9.0	892.0	99.1	28.8	3.2	8856.0	984.0	53.5	9928.3	0.0	0.0	0.0
1988	6	16.0	2030.0	126.9	67.7	5.3	19019.0	1188.7	72.5	9369.0	0.0	0.0	0.0
1988	7	15.0	1414.0	94.3	45.6	6.7	19549.0	1303.3	92.1	13825.3	0.0	0.0	0.0
1988	8	26.0	3218.0	123.8	103.8	9.9	25209.0	969.6	117.3	7833.7	0.0	0.0	0.0
1988	9	30.0	3417.0	113.9	113.9	13.3	21215.0	707.2	138.5	6208.7	0.0	0.0	0.0
1988	10	28.0	3023.0	108.0	97.5	16.3	19929.0	711.8	158.4	6592.5	0.0	0.0	0.0
1988	11	24.0	2807.0	117.0	93.6	19.1	17598.0	733.3	176.0	6269.3	0.0	0.0	0.0
1988	12	31.0	2719.0	87.7	87.7	21.9	23043.0	743.3	199.1	8474.8	0.0	0.0	0.0
Subtotal		223.0	21854.0	98.0	59.7		192792.0				0.0		
1989	1	26.0	2031.0	78.1	65.5	23.9	14382.0	553.2	213.4	7081.2	0.0	0.0	0.0
1989	2	28.0	2568.0	91.7	88.6	26.5	35478.0	1267.1	248.9	13815.4	0.0	0.0	0.0
1989	3	30.0	2178.0	72.6	70.3	28.6	28168.0	938.9	277.1	12933.0	0.0	0.0	0.0
1989	4	18.0	1368.0	76.0	45.6	30.0	16376.0	909.8	293.5	11970.8	0.0	0.0	0.0
1989	5	31.0	2756.0	88.9	88.9	32.8	30835.0	994.7	324.3	11188.3	0.0	0.0	0.0
1989	6	27.0	2673.0	99.0	89.1	35.4	27243.0	1009.0	351.5	10191.9	0.0	0.0	0.0
1989	7	30.0	3072.0	102.4	99.1	38.5	27142.0	904.7	378.7	8835.3	0.0	0.0	0.0
1989	8	31.0	2339.0	75.5	75.5	40.8	29510.0	951.9	408.2	12616.5	0.0	0.0	0.0
1989	9	30.0	2200.0	73.3	73.3	43.0	25087.0	836.2	433.3	11403.2	0.0	0.0	0.0
1989	10	31.0	2662.0	85.9	85.9	45.7	25710.0	829.4	459.0	9658.2	0.0	0.0	0.0
1989	11	30.0	2562.0	85.4	85.4	48.3	23278.0	775.9	482.3	9085.9	0.0	0.0	0.0
1989	12	31.0	2225.0	71.8	71.8	50.5	22113.0	713.3	504.4	9938.4	0.0	0.0	0.0
Subtotal		343.0	28634.0	83.5	78.2		305322.0				0.0		

* BOPPD: BARRELS PER PRODUCING DAY.

* BOPCD: BARRELS PER CALENDAR DAY.

OK
7-25-89

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING, ALBUQUERQUE, NEW MEXICO 87102
RECEIVED

JUL 24 1989

July 21, 1989

OIL CONSERVATION DIV.
SANTA FE

#8952

U.S. Department of the Interior
Bureau of Land Management
435 Montano Road NE
Albuquerque, NM 87107
Attention: Gary Stephens

New Mexico Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attention: Roy E. Johnson
Senior Petroleum Geologist

New Mexico Commissioner of Public Lands
State Land Office
P.O. Box 1148
Santa Fe, NM 87501
Attention: Floyd Prado, Director
Oil and Gas Division

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO:
AMENDED 1989 PLAN OF DEVELOPMENT

Gentlemen:

We recommend the 1989 Plan of Development be amended to delete the drilling of one well, the N-30, Section 30, Township 26 North, Range 1 West; and to add sidetracking of existing well A-16 in Section 16, Township 25 North, Range 1 West.

These changes are recommended to more effectively protect the unit from drainage. The better unit wells on the west side of Township 25 North appear to have reduced the potential for migration from unit lands next adjoining to the north (Sections 30 and 31); so that we now believe the well initially proposed to be drilled in Section 30, the N-30, will not be required.

In lieu of drilling this well, we now recommend that an attempt be made to intercept more of the pressure maintenance

...

BENSON-MONTIN-GREER DRILLING CORP.

Bureau of Land Management
New Mexico Oil Conservation Division
New Mexico Commissioner of Public Lands

Page No. 2
July 21, 1989

generated oil before it reaches the west boundary area and the initial effort in this respect we think should be to sidetrack the existing A-16 wellbore approximately 2000 feet to the east.

There is only a small "time window" this fall (controlled by weather) in which we are willing to commence this work. If the well is not drilled this fall, we will want to drill it next spring.

We hereby respectfully request approval of this proposed amendment to the 1989 Plan of Development.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:


Albert R. Greer, President

ARG/tlp

cc: Canada Ojitos Unit
Working Interest Owners

BENSON-MONTIN-GREER DRILLING CORP.

221 PETROLEUM CENTER BUILDING, FARMINGTON, NM. 87401 505-325-8874

July 21, 1989

U.S. Department of the Interior
Bureau of Land Management
435 Montano Road NE
Albuquerque, NM 87107
Attention: Gary Stephens

New Mexico Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attention: Roy E. Johnson
Senior Petroleum Geologist

New Mexico Commissioner of Public Lands
State Land Office
P.O. Box 1148
Santa Fe, NM 87501
Attention: Floyd Prado, Director
Oil and Gas Division

Re: CANADA OJITOS UNIT
RIO ARRIBA COUNTY, NEW MEXICO:
AMENDED 1989 PLAN OF DEVELOPMENT

Gentlemen:

We recommend the 1989 Plan of Development be amended to delete the drilling of one well, the N-30, Section 30, Township 26 North, Range 1 West; and to add sidetracking of existing well A-16 in Section 16, Township 25 North, Range 1 West.

These changes are recommended to more effectively protect the unit from drainage. The better unit wells on the west side of Township 25 North appear to have reduced the potential for migration from unit lands next adjoining to the north (Sections 30 and 31); so that we now believe the well initially proposed to be drilled in Section 30, the N-30, will not be required.

In lieu of drilling this well, we now recommend that an attempt be made to intercept more of the pressure maintenance

...

*P-
Unit letter
Tux Rg*

RECEIVED

1111 24 1989

OIL CONSERVATION DIV.
SANTA FE

BENSON-MONTIN-GREER DRILLING CORP.

Bureau of Land Management
New Mexico Oil Conservation Division
New Mexico Commissioner of Public Lands

Page No. 2
July 21, 1989

generated oil before it reaches the west boundary area and the initial effort in this respect we think should be to sidetrack the existing A-16 wellbore approximately 2000 feet to the east.

There is only a small "time window" this fall (controlled by weather) in which we are willing to commence this work. If the well is not drilled this fall, we will want to drill it next spring.

We hereby respectfully request approval of this proposed amendment to the 1989 Plan of Development.

Yours truly,

BENSON-MONTIN-GREER DRILLING CORP.

BY:


Albert R. Greer, President

ARG/tlp

cc: Canada Ojitos Unit
Working Interest Owners

Canada Ojitos Unit (POD)
3180 (019)

AUG. 03 1989

Benson-Montin-Greer Drilling Corporation
Attn: Albert R. Greer
221 Petroleum Center Building
Farmington, NM 87401

Gentlemen:

One approved copy of your amended 1989 Plan of Development for the Canada Ojitos Unit area, Rio Arriba County, New Mexico is enclosed. Such plan, proposing to delete the drilling of one well, the N-30, section 30, Township 26 N., Range 1 W.; and to add side tracking of existing well A-16 in sec. 16, T. 25 N., R. 1 W. was approved on this date subject to like approval by the appropriate officials of the State of New Mexico.

The possibility of drainage by wells outside of the unit boundary may exist. You will be contacted at a later date about this possibility.

If you have any questions, please contact Gail Keller at the above address or telephone (505) 327-5344.

Sincerely,

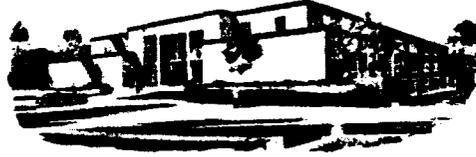
/s/ John L. Keller

John Keller
Chief, Branch of Minerals

Enclosure

cc: New Mexico Oil Conservation Division, State Land Office Building,
P. O. Box 2088, Santa Fe, NM 87504
Commissioner of Public Lands, State of New Mexico, P. O. Box 1148,
Santa Fe, NM 87504

State of New Mexico



W.R. HUMPHRIES
COMMISSIONER

Commissioner of Public Lands

September 29, 1989

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Benson-Montin-Greer Drilling Corp.
221 Petroleum Center Building
Farmington, NM 87401

ATTN: Albert R. Greer

RE: Canada Ojitos Unit
Rio Arriba County, New Mexico
Amended 1989 Plan of Development

Gentlemen:

The Commissioner of Public Lands has this date approved your Amended 1989 Plan of Development as per your letter dated July 21, 1989. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy of each for your files. If we may be of further help, please do not hesitate to contact Susan Howarth at (505) 827-5791.

Very truly yours,

W.R. HUMPHRIES
COMMISSIONER OF PUBLIC LANDS

BY:

A handwritten signature in cursive script, appearing to read "Floyd O. Prando".

FLOYD O. PRANDO, Director
Oil and Gas Division
(505) 827-5749

cc: OCD - Santa Fe, New Mexico
BLM
Unit Correspondence File
Unit P.O.D. File

WRH/FOP/SMH

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9671
ORDER NO. R-8344-A

APPLICATION OF BENSON-MONTIN-GREER
DRILLING CORPORATION TO AMEND DIVISION
ORDER NO. R-8344, RIO ARRIBA COUNTY,
NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 10, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 2nd day of June, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Division Order No. R-8344, issued in Case No. 8952 and dated November 7, 1986, the New Mexico Oil Conservation Commission authorized statutory unitization, pursuant to the New Mexico Statutory Unitization Act (Sections 70-7-1 through 70-7-21, NMSA, 1978 Compilation), for the Canada Ojitos Unit Area in the West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico, as further described in Exhibit "A" attached hereto and made a part hereof.
- (3) The applicant in the immediate case, Benson-Montin-Greer Drilling Corporation, now seeks the amendment of said Order No. R-8344 to include within the Canada Ojitos Unit Area, an additional 320 acres, comprising the E/2 of Section 12, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico.
- (4) By Division Order No. R-2565-B, dated November 28, 1966, the Division created and defined the West Puerto Chiquito-Mancos Oil Pool for the production of oil from the Mancos formation.

(5) The West Puerto Chiquito-Mancos Oil Pool, is entirely within the Canada Ojitos Unit. The applicant, Benson-Montin-Greer Drilling Corporation, is the operator of said Unit and presently conducts pressure maintenance operations as authorized by Division Order No. R-3401, as amended, within that unit.

(6) By Division Order No. R-7407, dated December 20, 1983 and made effective March 1, 1984, the Division created and defined the Gavilan-Mancos Oil Pool for the production of oil from the Niobrara member of the Mancos formation.

(7) The E/2 of Section 12, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, is currently within the boundaries of the Gavilan-Mancos Oil Pool, and is to the west of and adjacent to the Canada Ojitos Unit.

(8) Appearing in support of this application were Dugan Production Corporation and Sun Exploration and Production Company. Appearing at the hearing in opposition to the subject matter were Amoco Production Company, Mobil Exploration and Producing, U.S., Inc., Mesa Grande, Ltd., Mallon Oil Company, and Hooper, Kimball and Williams, Inc.

(9) The federal lease comprising the E/2 of said Section 12 is currently scheduled to expire by its own terms in July, 1989.

(10) At the time of the hearing, 81.25% of the working interest owners in the proposed expansion area and 89% of the working interest owners in the existing unit have authorized expanding the Canada Ojitos Unit Area to include the E/2 of said Section 12.

(11) Testimony presented at the hearing indicates that approximately 1200 barrels of primary oil actually remain under the E/2 of said Section 12; however, the applicant proposes to allocate approximately 60,000 barrels of oil to the E/2 of Section 12 pursuant to the allocation of production provisions of the Canada Ojitos Unit Operating Agreement.

(12) According to the testimony presented at the hearing the applicant does not intend to drill a well for either producing or injection purposes in the proposed expansion area.

(13) The general purpose of the New Mexico Statutory Unitization Act is to allow secondary recovery operations such that greater ultimate recovery may be achieved, waste prevented, and correlative rights protected.

(14) The subject expansion of the Canada Ojitos Unit into the E/2 of said Section 12 pursuant to the authority of the New Mexico Statutory Unitization Act should not be approved at this time for the following reasons:

- (a) The evidence and testimony presented at the hearing failed to adequately show that the inclusion of the E/2 of said Section 12 into the Canada Ojitos Unit Area is reasonably necessary to effectively carry on pressure maintenance operations therein;
 - (b) The applicant failed to show that such expansion would prevent waste and would result with reasonable probability in the increased recovery of substantially more oil than would otherwise be recovered;
 - (c) the proposed participation formula in this expansion is unfair and unjust; and,
 - (d) the proposed expansion area is within another pool from that of the existing unit area and would be in violation of Section 70-7-6.A(1), NMSA, 1978 Compilation.
- (15) This application should therefore be denied.

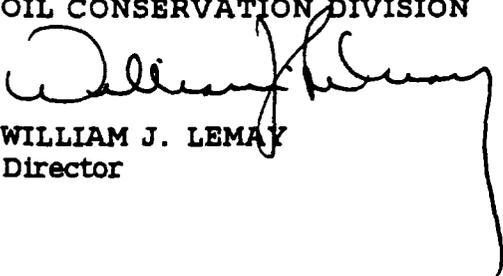
IT IS THEREFORE ORDERED THAT:

(1) The application of Benson-Montin-Greer Drilling Corporation for the amendment of Division Order No. R-8344 to include an additional 320 acres comprising the E/2 of Section 12, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, within the existing Canada Ojitos Unit Area, pursuant to the authority of the New Mexico Statutory Unitization Act, is hereby denied.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

EXHIBIT "A"
CASE NO. 9671
ORDER NO. R-8344-A
CANADA OJITOS UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

(As Approved by Division Order No. R-8344,
dated November 7, 1986)

TOWNSHIP 24 NORTH, RANGE 1 EAST, NMPM

Sections 6 and 7: All

Section 8: W/2

Section 17: W/2

Section 18: All

Section 19: N/2

Section 20: NW/4

TOWNSHIP 24 NORTH, RANGE 1 WEST, NMPM

Sections 1 through 15: All

Section 23: N/2

Section 24: N/2

TOWNSHIP 25 NORTH, RANGE 1 EAST, NMPM

Sections 5 through 8: All

Sections 17 through 20: All

Section 29: W/2

Sections 30 and 31: All

TOWNSHIP 25 NORTH, RANGE 1 WEST, NMPM

Sections 1 through 36: All

TOWNSHIP 26 NORTH, RANGE 1 EAST, NMPM

Section 19: All

Section 20: W/2

Sections 29 through 32: All

TOWNSHIP 26 NORTH, RANGE 1 WEST, NMPM

Sections 1 through 36: All

Said unit comprising 69,567.235 acres, more or less, of State, Federal and Fee lands.