Jason Kellahin W. Thomas Kellahin Karen Aubrey

# KELLAHIN and KELLAHIN Attorneys at Law El Patio - 117 North Guadalupe Post Office Box 2265 Santa Fe, New Mexico 87504-2265

Telephone 982-4285 Area Code 505

July 17, 1986

RECEIVED

JUL 17 1986

OIL CONSERVATION DIVISION

Mr. Richard L. Stamets
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Application of Tenneco Oil
Exploration and Production
Company for approval of an
Unorthodox Well Location for
its State "QE" 24 #1
W/2NE/4 Sec 24, Tl2S, R34E,
Ranger Lake Penn Pool
Lea County, New Mexico

Case 8966

Dear Mr. Stamets:

Please consider this letter on behalf of Tenneco Oil Exploration and Production Company, as its written application for hearing of the referenced unorthodox well location.

On July 14, 1986 Tenneco filed an application for administrative approval of the referenced unorthodox well location. That application included geologic information and waivers from all affected offset operators.

Because Division Rules do not provide for administrative approval of this type of application, this will confirm that the application is now set for an Examiner hearing on August 6, 1986.

Very truly yours,

Thomas Kellahin

WTK:ca

cc: David Motloch, Esq.
Tenneco Oil Exploration & Production
7990 IH 10 West
San Antonio, Texas 78230

#### KELLAHIN and KELLAHIN

Mr. Richard L. Stamets July 17, 1986 Page 2

Rex Borland
Tenneco Oil Exploration & Production
7990 IH 10 West
San Antonio, Texas 78230

"Certified Return-Receipt Requested"
All Addresses below:

INEXCO 211 Highland Cross Suite 201 Houston, Texas 77073

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Union Texas Exploration Corporation 4000 North Big Spring Midland, Texas 79705

### Tenneco Oil Exploration and Production

A Tenneco Company

Southwestern Division

7990 IH 10 West San Antonio, Texas 78230 (512) 366-8000

805t



July 14, 1986

GIL CONSERVATION DIVISION

JUL 15 1986

Mr. David Catanach Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503 RECEIVED \$466

Re: Application for Permit to Drill

An Unorthodox Location

State "QE" 24 #1

WE/4 Sec. 24, T12S, R34E Lea County, New Mexico East Ranger Lake Area

Dear Sir:

Enclosed please find an application for permit to drill an Unorthodox Location for Tenneco Oil Company's State "QE" 24 #1, located at 330' FNL and 2310' FEL, Section 24, T12S-R34E, Lea County, New Mexico. Also, enclosed are all Offse: Operators Waivers along with all required maps and geological information.

If you have any further requests please contact Mary Hall at (512) 366-8126.

Sincerely.

mary Hally Staff Production Analyst

MH/mcm/3767G

## Tenneco Oil Exploration and Production ATenneco Company

7990 IH 10 West San Antonio, Texas 78230 (512) 366-8000



Southwestern Division

June 20, 1986

Offset Operators
Addressee List Attached

Case 8966

RE: Unorthodox Location State "QE" 24 #1

NE/4 Sec. 24, T12S-R34E Lea County, New Mexico

East Ranger Lake Area

Tenneco Oil Company is making application for a permit to drill the State "QE"  $24 \ \#1$  well at an unorthodox location of 330' FNL and 2310' FEL, Sec. 24, 112S-R34E, Lea County, New Mexico.

This letter is written to you as an offset operator for notification purposes, and to ask that if there are no objections to said location, please indicate such waiver by executing and returning the enclosed copy of this letter.

Your cooperation is greatly appreciated. Should you have any questions concerning this matter, please do not hesitate to contact us.

Very truly yours,

TENNECO OIL COMPANY

Rex Bourland, CPL Land Supervisor

RB/amc/7715A

OBJECTION TO UNORTHODOX LOCATION FOR TENNECO'S STATE "QE" 24 #1 WAIVED THIS 25th DAY OF \_\_\_\_\_\_, 1986.

INEXCO OIL COMPANY

Mack R. Ames Area Landman

## Tenneco Oil Exploration and Production ATenneco Company

7990 IH 10 West San Antonio, Texas 78230 (512) 366-8000



Southwestern Division

June 20, 1986

TOC-SWD

JUN 25 1986

LAND DEPARTMENT

Offset Operators
Addressee List Attached

Case 8966

RE: Unorthodox Location State "OE" 24 #1

> NE/4 Sec. 24, T12S-R34E Lea County, New Mexico East Ranger Lake Area

Tenneco Oil Company is making application for a permit to drill the State "QE"  $24 \ \#1$  well at an unorthodox location of 330' FNL and 2310' FEL, Sec. 24, T12S-R34E, Lea County, New Mexico.

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Your cooperation is greatly appreciated. Should you have any questions concerning this matter, please do not hesitate to contact us.

Very truly yours,

TENNECO OIL COMPANY

Rex Bourland, CPL Land Supervisor

RB/amc /7715A

OBJECTION TO UNORTHODOX LOCATION FOR TENNECO'S STATE "QE" 24 #1 WAIVED THIS 0 3 DAY OF June\_\_\_\_\_, 1986.

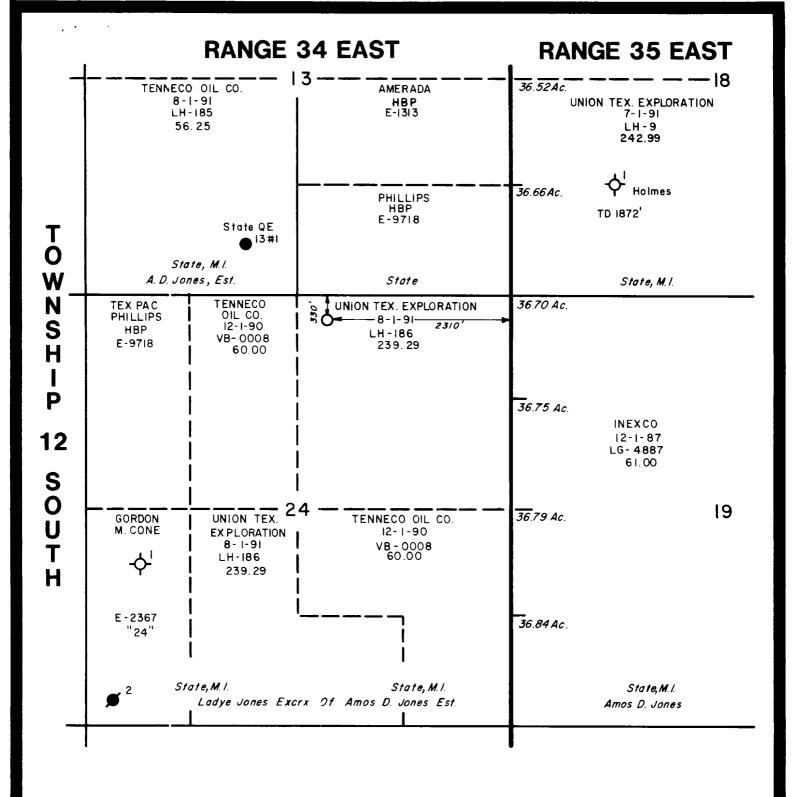
UNION TEXAS EXPLORATION CORPORATION

Case 5966

#### WAIVER OF OBJECTIONS

Phillips Petroleum Company, as an offest operator, hereby waives any and all objections to Tenneco Oil Company's Application to Drill the State "ÇE" 24 Well No. 1. It is understood this well is to be spotted at a location of 330' FNL and 2310' FEL of Section 24, T-12-S, R-34-E, Lea Courty, New Mexico.

Signatur	e: Huhm
Name: _	J. C. Mihm
Title:	Manager, Permian Basin Region
Date: _	July, 2, 1986



1/2 MILE

TENNECO OIL EXPLORATION & PRODUCTION Southwestern Division



EAST RANGER LAKE Lea County, New Mexico

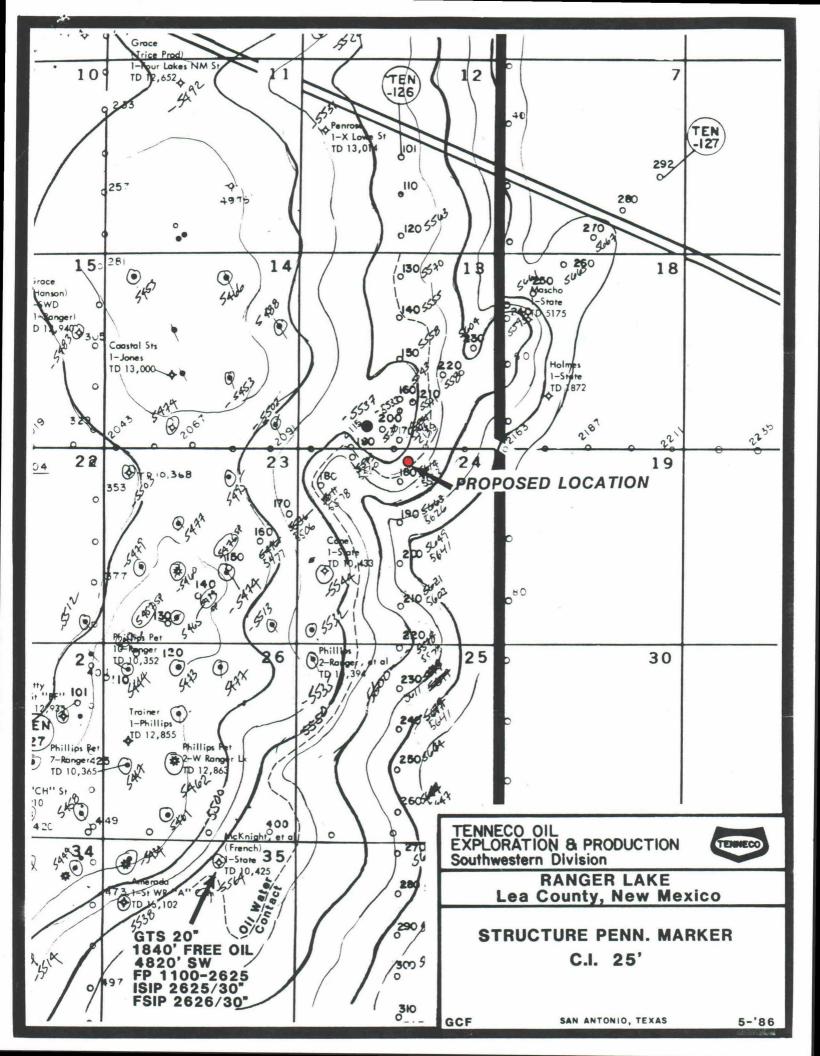
STATE QE 24 #1 330' FNL & 2310' FEL SEC. 24 T - 12 - S, R-34-E

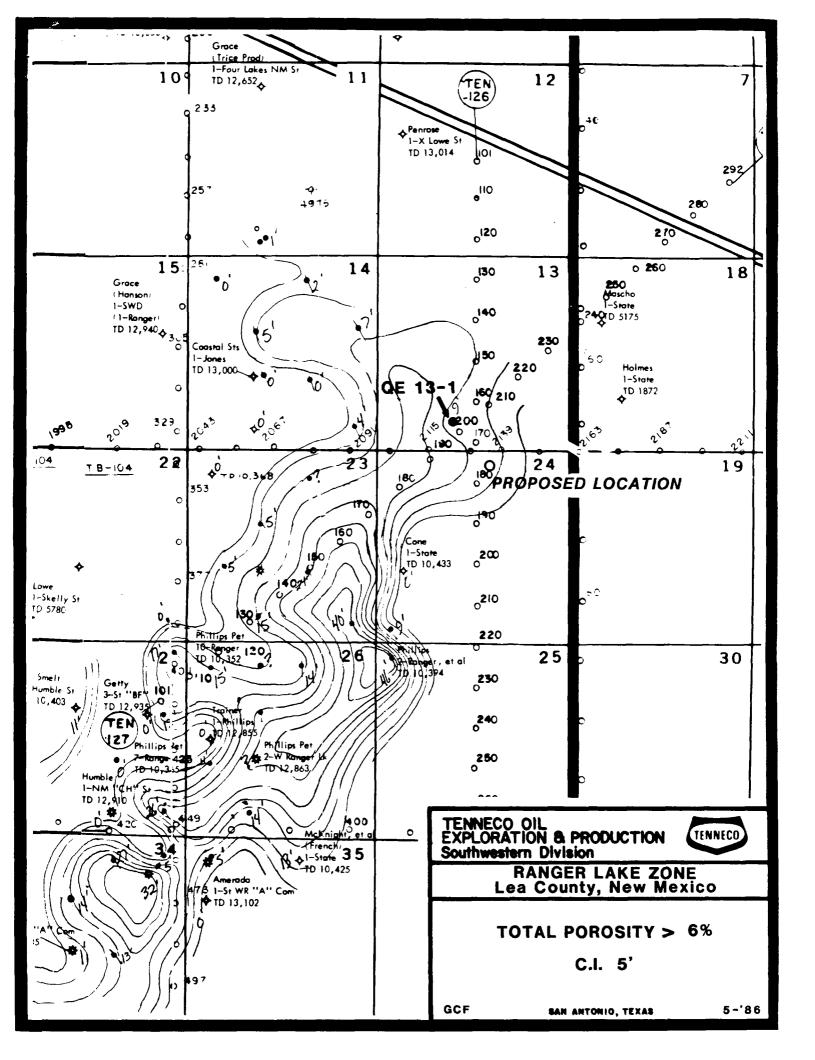
SAN ANTONIO, TEXAS

6-'**8**6

The geological foundation of the East Ranger Lake play consisted of the expectation of finding on our prospect Ranger Lake Zone structure equal to that found in the Ranger Lake Field and of finding an extension of the Ranger Lake Zone porosity from the field onto our acreage. In fact the State QE 13-1, located in the SE SW sec. 13 - T12S - R34E, proved to be productive but we did not find the structural elevation or porosity thickness we had anticipated, and the result has been that the risk factor in the offset wells has been increased.

The attached structure map shows that the closure on our acreage is small and that the offset potential is restricted by the oil-water contact defined by the well in the NE/4 of section 35. The attached porosity isopach map shows that our well does not have enough porosity thickness to be located in the main trend of porosity development which makes it difficult to predict if our well is on the south flank, north flank or on the northern terminus of the porosity trend. In the case of an offset in the NE/4 of section 24, the best course we could follow in reducing the risk is to locate the offset well 330' FNL and 2310' FEL which would place us as structurally high as possible and which would increase our chances in finding adequate porosity.





DRILL X DEEPEN PLUG BACK 8. Form or Leone Name    State QE 24		OFPARTMENT	OIL	P. O. BOX 20		N	Form C-101 Revised 10-1	1-78
Company   Comp	SANTA FE		S۸	NTA FE, NEW MI	IXICO 87501		ATATE X	· · · ·
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Tenneco Oil Company    Tenneco Oil Company   Section   State QR 24	APPLI Type of Work	CATION FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	-	7. Unit Agree	ment Name
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7990 IH 10 West San Antonio, TX 78230  Ranger Lake Perm  Ranger Lake North  Rate North Rate N		o Oil Compa	ny				I	
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<ul> <li>CO casing after sufficient WOC time. NU 13 3/8" x 13 5/8" - 3M casing head. NU 13 5/8"-3M SRRA preventers. (This is minimum acceptable BOP hook-up). NU diverter system.</li> <li>Test wellhead to 50% of casing collapse. Test BOP's (except annular) to working pressure. Test manifold to 3000 psi and all valves. Function test all valves (open and close). Test annular preventer to 50% of W.P.</li> <li>Continue on next page</li> <li>OVE SPACE DESCRIPE PROPISED PROGRAMM, IF PROPOSAL IS TO DEEPEN OR PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED WERE PROPOSED NEW PR</li></ul>	1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13	illing rig. "bit and draquifer has turns could o POOH 3/8" casing	ill surf been com exist in as follo	ace hole to 350 pletely drilled this interval.	'+/- w/fresh before stopp Dry drill i	400 Clas 400 Clas 300 Clas water spud ing to run f necessary	s ClassC ss H ss C mud. (Be casing.)	Surface 10,000' 4,000' sure that Possible per sweep
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pressure. Test manifold to 3000 psi and all valves. Function test all valves (open and close). Test annular preventer to 50% of W.P.  Continue on next page  OVE SPACE DESCRIPE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE FORE AND PROPOSED NEW PROPOSE	12 ½" 7 7/8"  1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13 baffle 4. CO casi 5/8"-3M	illing rig. "bit and draquifer has turns could o POOH 3/8" casing collar, casing after suf	ill surf been com exist in as follo ng to su ficient	ace hole to 350 pletely drilled this interval.  ws: 13 3/8" floarface. Cement a WOC time. NU 1	'+/- w/fresh before stopp Dry drill i at shoe, 1 jt as per cement 3 3/8" x 13 5	400 Clas 400 Clas 300 Clas water spud ring to run f necessary . 13 3/8" of program at /8" - 3M ca	mud. (Be casing.) , pump pa	Surface 10,000' 4,000' sure that Possible per sweep 3/8"
Continue on next page  OVE SPACE DESCRIPE PROPISED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED	12 ½" 7 7/8"  1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13 baffle 4. CO casi 5/8"-3M system. 5. Test we	illing rig. "bit and draquifer has turns could or POOH 3/8" casing collar, casing after suf SRRA preven	ill surf been com exist in as follo ng to su ficient ters. (	ace hole to 350 pletely drilled this interval.  ws: 13 3/8" flowerface. Cement a WOC time. NU 1: This is minimum ing collapse.	'+/- w/fresh before stopp Dry drill i at shoe, 1 jt as per cement 3 3/8" x 13 5 acceptable B	water spudding to run f necessary  13 3/8" of program at /8" - 3M ca OP hook-up)	mud. (Be casing.) y, pump parasing, 13 tached. sing head. NU div	Surface 10,000' 4,000' sure that Possible per sweep 3/8" . NU 13 erter
Tandy Saut Title Drilling Engineer Date 7-10-36	12 ½" 7 7/8"  1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13 baffle 4. CO casi 5/8"-3M system. 5. Test we pressure	illing rig. "bit and draquifer has turns could o POOH 3/8" casing collar, casing after suf SRRA preventil thead to 50 e. Test man	ill surf been com exist in as follo ng to su ficient ters. ( % of cas ifold to	ace hole to 350 pletely drilled this interval.  wws: 13 3/8" flow frace. Cement a WOC time. NU 13 This is minimum ing collapse.	'+/- w/fresh before stopp Dry drill i at shoe, 1 jt as per cement 3 3/8" x 13 5 acceptable B Fest BOP's (e	water spudding to run f necessary  13 3/8" of program at /8" - 3M ca OP hook-up)	mud. (Be casing.) y, pump parasing, 13 tached. sing head. NU div	Surface 10,000' 4,000' sure that Possible per sweep 3/8" . NU 13 erter
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The state of the s	12 ½" 7 7/8"  1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13 baffle 4. CO casi 5/8"-3M system. 5. Test we pressure and close Continue	illing rig.  "bit and dr aquifer has turns could o POOH 3/8" casing collar, casi ng after suf SRRA preven llhead to 50 e. Test man se). Test a	ill surf been comexist in as follong to sufficient ters. ( % of casifold to nnular page	ace hole to 350 pletely drilled this interval.  ws: 13 3/8" flow rface. Cement a WOC time. NU 1: This is minimum ing collapse.  3000 psi and a reventer to 50%	10600'  '+/- w/fresh before stopp Dry drill i  at shoe, 1 jt as per cement 3 3/8" x 13 5 acceptable B  Test BOP's (e Il valves. F of W.P.	water spudding to run f necessary  13 3/8" of program at /8" - 3M ca OP hook-up)  except annulunction tes	mud. (Be casing.) y, pump parasing, 13 tached. sing head. NU div	Surface 10,000' 4,000' sure that Possible per sweep 3/8" . NU 13 erter rking ves (open
	12 ½" 7 7/8"  1. MIRU dr 2. PU 17 ½ Ogalla loss re prior t 3. Run 13 baffle 4. CO casi 5/8"-3M system. 5. Test we pressure and clo	illing rig.  "bit and dr aquifer has turns could o POOH 3/8" casing collar, casi ng after suf SRRA preven llhead to 50 e. Test man se). Test a	ill surf been comexist in as follong to sufficient ters. ( % of casifold to nnular page	ace hole to 350 pletely drilled this interval.  ws: 13 3/8" floarface. Cement a WOC time. NU 1: This is minimum ing collapse.  3000 psi and a reventer to 50%	10600'  '+/- w/fresh before stopp Dry drill i  at shoe, 1 jt as per cement 3 3/8" x 13 5 acceptable B  Test BOP's (e 11 valves. F of W.P.	water spudding to run f necessary  13 3/8" of program at /8" - 3M ca OP hook-up)  Except annulunction tes	mud. (Be casing.) , pump parasing, 13 tached. sing head. NU div. ar) to woot all val	Surface 10,000' 4,000' sure that Possible per sweep 3/8" . NU 13 erter rking ves (open

CHDITIONS OF APPROVAL, IF ANYI

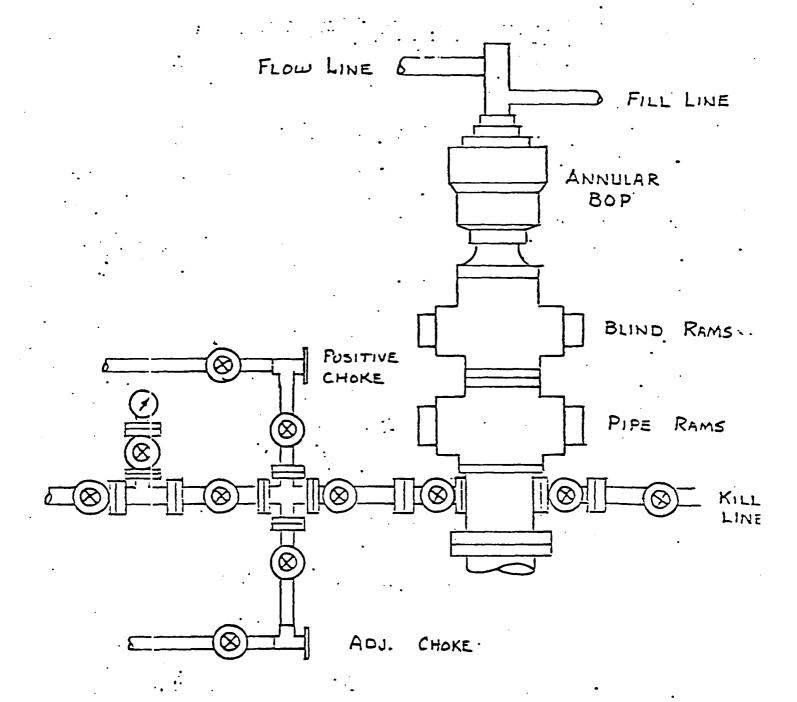
- 6. PU DC's & DP. RIH. Test Casing to 600 psi for 30 minutes. Test is satisfactory if pressure drops no more than 10%. Insure that cement has been in place at least 18 hours before initiating test.
- 7. Drill out FE and drill 12 1/4" hole to 4200'. (Insure that San Andres zone has been topped before stopping to run casing). POOH.
- 8. RU loggers and log as directed by Geologists.
- 9. Make conditioning trip after logging.
- 10. RU casing crevs and run 8 5/8" casing. Cement as per cementing recommendation. Reciprocate pipe while cementing. Set 20% casing weight on bottom.
   11. Cut off 8 5/8' casing. NU 13 5/8" 3M x 11"-5M casing spool. Test spool to 80% of
- 11. Cut off 8 5/8' casing. NU 13 5/8" 3M x 11"-5M casing spool. Test spool to 80% of casing collapse. Install 13 5/8" BOP's as hooked up in step No. 4. Test BOP's as per step No. 5. RU mudlogger prior to drilling out.
- 12. PU 7 7/8" bit. GIH. Drill out to FE. Test casing to 1500 psi. Insure that cement has been in place at least 18 hours before initiating test. Drill out casing.
- 13. Drill to 10,600. (NOTE: Possible 4 DST's in Ranger Lake Zone  $\pm 10,200$ .)
- 14. Log as directed by Geologst.
- 15. If well is productive, run and stage cement 5 1/2" casing. Set DV tool @ +/-5600' to cover San Andres.
- 16. Cement tops should be picked by Geologst. Have water samples sent in for analysis prior to cementing.
- 17. If well is to be P&A'd contact NMOCC, for P&A procedures. Get tops of potential zones from Geologis: prior to his departure from the location. Set plugs in accordance with NMOCC requirements. Release rig.

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

TENNECO OIL COMPANY	Lex	STATE QE	'24''		Well No.
That Letter Section Township 1	2 SOUTH	Range 34 EAST	County	LEA	
Actual Footage Location of Wel:  330 feet from the NORTH	line and	2308 fee	t from the	EAST	line
Ground Level Elev. Producing Formation Fennsylvanian	Poo	Ranger Lake	Penn		ated Acreage;  Acres
1. Outline the acreage dedicated to the a	subject well	by colored pencil o	r hachure m	arks on the plat	below.
<ol> <li>If more than one lease is dedicated t interest and royalty.</li> </ol>	o the well, o	utline each and ide	ntify the ow	nership thereof	(both as to working
3. If more than one lease of different owned dated by communitization, unitization, for			have the int	terests of all o	wners been consoli-
Yes No If answer is "ye	s;" type of co	onsolidation			
If answer is "no," list the owners and this form if necessary.)	tract descript	ions which have ac	tually been	consolidated. (	l'se reverse side of
No allowable will be assigned to the welforced-pooling, or otherwise) or until a no sion.					
	•330,			CERT	FICATION
	7	12308'	•		haf the information con-
		1		byst of my knowl	de and complete to the dge and belief.
				Name /	0~~
	/-			Gary Fitz	simmons
	/ /	1	/   <del> </del>	Geologist	<del></del>
l.				Date	il Company
				7	/01/86
					that the well location
	1088	NO SUAL		nates of actual	surveys made by me or
	ANO	NO. KYOR		• • •	sion, and that the some ect to the best of my lief.
	Jac No.	676 - 17			
1	10	MEXICS MES		Date Surveyed JUNE 24	,1986
				Registered Profess and/or Land Survey	<u>-</u>
0 330 860 '90 1320 '880 1980 2310 2640	2000	1800 1000 8		Certificate No. JOH	IN W. WEST, 676 ALD J. EIDSON, 3239



This is to be 3000 psi wp, which is adequate, that will be used on the 11" and 7 7/8" hole. This is the minimum possible BOP stack that will be used. Tenneco may choose to use more equipment and higher pressure.

State QE 24-1

Lea Courty, New Mexico

OBTRIN SANTA FE FILE	UTION				188		Revised 10-	1 " / 0
U.S.G.S.			AAR	P. O. BOX 20 NTA FE, NEW ME			ATATE 2	Type of Leane  Fee  Gas-Loanu No.
CPERATOR							111111	
A Type of Work	PPLICATIO	N FOR PE	ERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK		7. Unit Agree	ement Name
Type of Well	DRILL X			DEEPEN 🗌	PLU	G BACK	8. Farm or Le	ose Name
Will X	GAS WELL	671	(CR		SINGLE X	TONE TO	State Q	E 24
ranie of Operation	enneco Oi	1 Compan	v				9. Well No. #1	
adress of Oper	Join							Pool, or Vildeat
ccation of Wel	<del></del> -			o, TX 78230 330	N7		Ranger L	ake Penn
2308		ia	LOCA	ATEDF		th une		
THTTITT	MORT TIST	THE Eas	LLLLLL F	or sec. <b>2</b> 4		34E	12. County	
							Lea	
				######	9. Projesed Depth	19A. Formotic		io, fictory or C. F.
					10,600	Penn		Rotary
Lievations (She	.28.3 GR	. K., etc.) •	Blanl	1	15. Drilling Contracto Unknown	r	22. Appres. 7/15/8	Date Work will start
			PF	ROPOSED CASING AND				
SIZE OF	HOLE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEPT	н (васка оғ	F CEMENT	EST, TOP
17 ½"		13 3/8		54.5#	350'		Class C	Surface
12 坛" 7 7/8	п	8 5/8' 5 ½''	'	32# 17#	10600'		s ClassC	Surface
,.	•	3 2	į	17#	10000	400 Clas 300 Clas		10,000' 4,000'
2. PU Oga los pri	lla aquit s returns or to PO(	and dra Ter has l Gould o	been comp exist in	ce hole to 350 letely drilled this interval.	before stoppi Dry drill if	ng to run necessary	casing.) , pump pa	Possible aper sweep
4. CO	rie colla casing af	ter suff	ng to sur Ficient W	rs: 13 3/8" floaface. Cement a	as per cement $3 3/8$ " x $13 5/$	program at 8" - 3M ca	tached.	l NII 13
·sys	tem.			his is minimum				
pre	ssure. ]	est man	lfold to	ng collapse. 1 3000 psi and all eventer to 50%	ll valves. Fu	cept annul nction tes	ar) to wo	orking ves (open
CON BOVE SPACE D	tinue on	next pag	SE OGRAMI IF PI	ROPOSÁL IS TÖ DEEPEN OA	PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW PRO
thy certify that	the information	on above is tr	ue and comp!	cte to the best of my kn	_			
a /an	ay X	and		TuleDrill	ing Engineer		Dose7-1(	)-36
(1	his space for !	State lise)						

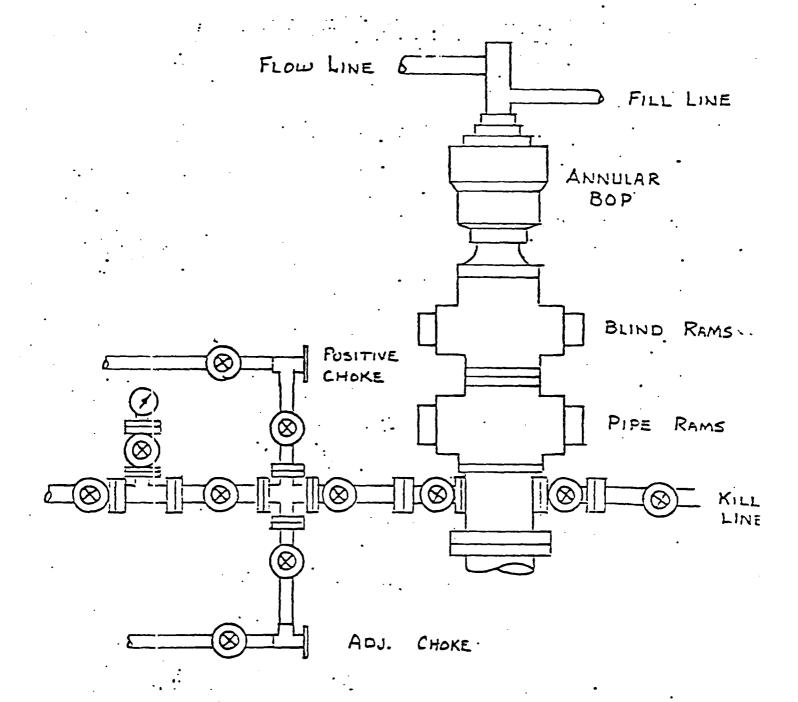
- PU DC's & DP. RIH. Test Casing to 600 psi for 30 minutes. Test is satisfactory if 6. pressure drops no more than 10%. Insure that cement has been in place at least 18 hours before initiating test.
- Drill out FE and drill 12 1/4" hole to 4200'. (Insure that San Andres zone has been 7. topped before stopping to run casing). POOH.
- 8. RU loggers and log as directed by Geologists.
- Make conditioning trip after logging. 9.
- RU casing crews and run 8 5/8" casing. Cement as per cementing recommendation. 10.
- Reciprocate pipe while cementing. Set 20% casing weight on bottom. Cut off 8 5/8" casing. NU 13 5/8" 3M x 11"-5M casing spool. Test spool to 80% of 11. casing collapse. Install 13 5/8" BOP's as hooked up in step No. 4. Test BOP's as per step No. 5. RU mudlogger prior to drilling out.
- PU 7 7/8" bit. GIH. Drill out to FE. Test casing to 1500 psi. Insure that cement has been in place at least 18 hours before initiating test. Drill out casing.
- 13. Drill to 10,600. (NOTE: Possible 4 DST's in Ranger Lake Zone +/-10,200'.)
- Log as directed by Geologst.
- If well is productive, run and stage cement 5 1/2" casing. Set DV tool @ +/-5600' to 15. cover San Andres.
- 16. Cement tops should be picked by Geologst. Have water samples sent in for analysis prior to cementing.
- 17. If well is to be P&A'd contact NMOCC, for P&A procedures. Get tops of potential zones from Geologist prior to his departure from the location. Set plugs in accordance with NMOCC requirements. Release rig.

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator TENN	ECO OIL COMPA	AXY	STATE QE	"24"		Well No.	
That Letter	Section 24	Township 12 SOUTH	Range 34 EAST	County	LEA		
Actual Factage Loc	ation of Well:						
330 Ground Level Elev.	feet from the Producing Fo	NORTH line and	2308 te	et from the	EAST Ded:	line cated Acreage:	
4128.3	Fennsy	lvanian	Ranger Lake	Penn		80	Acres
1. Outline th	e acreage dedice	ited to the subject we	ll by colored pencil	or hachure n	marks on the pla	at below.	
	ian one lease is nd royalty).	dedicated to the well	, outline each and id	entify the o	wnership therec	of (both as to wo	orking
		lifferent ownership is d unitization, force-poolin		, have the in	nterests of all	owners been cor	nsolı-
Yes	☐ No If a	nawer is "yes;" type of	consolidation				
	is "no," list the f necessary.)	owners and tract desci	iptions which have a	ictually been	n consolidated.	(l'se reverse si	ide of
	•	ed to the well until all	interests have been	consolidate	d (by communi	tization, unitiza	ation,
forced-poo		) or until a non-standard					
sion.							
	! 	•330,			CEI	RTIFICATION	
	1	7	2308'	1		the information	
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	1		/ i		Tun (V)		
	 	V <i>V</i>	/   		Name /	zsimmons	
			Zi -		Fosition		
	1				Geologis	t	
	1		į		Tenneco	Oil Company	
					Date	7/01/86	
			1		I hereby certif	fy that the well lo	cation
	1	نزو ا	SUBFESE/O		•	olat was plotted from	
	1		AND SUR			l surveys made by vision, and that the	
	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NO. ELE			orrect to the best	of my
	+		- 676 - N		knowledge and	oeriet.	
	1	القار	VEW WEST				
	1		OHN WINES		Date Surveyed JUNE	24,1986	
	1				Registered Profes	•	
	<u> </u>		   		Um	Wall	19
0 330 000	190 1320 1650 18	80 2310 2640 2000	1800 1000	<b>3</b> 00		OHN W. WEST, DNALD J. EIDSON,	676 3239



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State QE 24-1

Lea County, New Mexico