1	OIL CONSERVATION DIVISION						
2	STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO						
3	22 October 1986						
4	EXAMINER HEARING						
5							
6							
7		IN THE MATTER OF:					
8	Application of Geo Engineering, Inc. CASE for exceptions to Division General 8932, 8933, Rules 104(F) and 104(C)(I), McKinley 8974						
9	County, New Mexico.	County, New Mexico.					
10							
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12	<b>:</b>						
13	BEFORE: David R. Catanach, Examiner						
14							
15							
16	TRANSCRIPT OF HEARING	TRANSCRIPT OF HEARING					
17							
18	APPEARANCES						
19							
20	For the Division:  Geoffrey Sloan Legal Counsel for the Energy and Minerals D		sion				
21	Santa Fe, New Mexico		-				
22	For the Applicant:  J. Scott Hall Attorney at Law						
23	CAMPBELL & BLACK P.A. P. O. Box 2208	•					
24	Santa Fe, New Mexico	87501					
25	For the Navajo Nation:  Richie Nez Attorney at Law Window Rock, Arizona						

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MR. CATANACH: We'll call next

3 | Case 8932.

MR. SLOAN: This is an applica-

5 tion of Geo Engineering, Incorporated, for exceptions to Di-

vision General Rules 104 (F) and 104 (C) (I), McKineley

7 | County, New Mexico.

MR. CATANACH: Are there ap-

9 | pearances in this case?

MR. HALL: Mr. Examiner, my

name is Scott Hall from the Campbell & Black law firm of

12 | Santa Fe, on behalf of the applicant.

I don't anticipate putting on

14 any witnesses today but we have some available if need be.

MR. NEZ: Mr. Examiner, my name

16 is Richie Nez. I'm an attorney for the Navajo Nation in

17 Window Rock, Arizona.

I'll be appearing for the Nava-

19 | jo Nation in this case.

MR. HALL: Mr. Examiner, also

21 | we'd like this case to be consolidated and heard along with

22 | Cases 8974 and 8933.

MR. CATANACH: Okay, we'll call

24 next Case 8933.

MR. SLOAN: 8933 is an applica-

tion of Geo Engineering, Incorporated, for exceptions to
Division General Rules 104 (F) and 104 (C) (I), McKinley
County, New Mexico.

MR. CATANACH: And we'll call

next Case 8974.

MR. SLOAN: That is an application of Geo Engineering, Inc., for exceptions to Division General Rules 104 (F) and 104 (C) (I), McKinley County, New Mexico.

MR. CATANACH: For the record Case 8932, 8933, and 8974 were heard on August 20th, 1986, and were reopened at the request of the Navajo Nation.

You may proceed, Mr. Hall.

MR. HALL: Mr. Examiner, if I could just make a brief statement.

These cases are indeed a continuation of the cases heard on August 20th of this year.

The record was reopened on the request of the Navajo Nation.

Interrogatories were propounded by the applicant to the Navajo Nation to determine the nature of their request to reopen, whether or not it was on engineering or geologic grounds.

Subsequently the applicant was contacted by Mr. Nez, the attorney for the Navajo Nation and we are advised that there were some concerns that certain of

the applicant's surface operations might interfere with the grazing activities on Section 28, which are part of the application lands.

The Navajo Nation has a State of New Mexico grazing lease on part of Section 28 and I believe the grazing lease is coterminous with the oil and gas lease held by the applicant in Section 28.

Subsequently a meeting was had between myself, Mr. Jim Law, Geo Engineering, and Mr. Nez, and the parties reached an accommodation over the matters concerning the surface use. Those, the terms of that accommodation have been put forth in a letter dated October 21, 1986, signed by myself and addressed to Mr. Nez.

We offer that into the record as Applicant's Exhibit One-A, and if there is no objection from Mr. Nez, we would tender that as a part of the evidentiary record at this time.

MR. NEZ: No objection at this time, Mr. Examiner; however, there are some ambiguities in this exhibt which needs to be cleared up on the record.

The ambiguities will be initially we had talked about establishing time lines, specifically in reference to Sub-paragraph 1 and 2 and 3. At our initial conference we had talked about having Geo Engineering come into full compliance with the State rules and regu-

lations and we had talked about, at that time, I believe it was thirty days.

When we had a meeting this morning we were going to concur in this subject to the Nava-jo Nation's inspections to make sure that the compliance and the grazing portions of our rights on that land are fully protected.

And Geo Engineering, their application will be -- will be concurred in by the Navajo Nation subject to our inspection and if there is any -- any noncompliance going on out there, they will concur in having this thing reopened.

MR. HALL: That's basically correct, Mr. Examiner.

It's my understanding from representatives of Geo Engineering that the items set out in -- or the matters set out in Items 1 through 3 of Exhibits One-A have indeed already been taken care of and it's our understanding that Geo Engineering is in full compliance with the surface use matters on the location.

We do agree to allow this matter to being reopened upon subsequent application of the Navajo Nation but at this point we think that this agreement puts the Oil Conservation Division in that position of

immediately approving the application and we would request an expedited order in this matter.

MR. CATANACH: As I understand it, Mr. Hall, the stipulations contained in Paragraphs 1, 2, and 3 have already been accomplished?

MR. HALL: That's my understanding.

MR. CATANACH: Fine.

MR. NEZ: Mr. Examiner, the Navajo Nation hasn't had the opportunity to confirm this. I've requested my people to go out there and to check out to make sure that any compliance has been done.

My phone call to the office this morning has -- hasn't produced anything. The people that are supposed to be out there are on their way to Albuquerque on another matter, and so we should be able to know for our -- to our own satisfaction whether in fact Geo Engineering has done all this stuff within a week.

MR. CATANACH: All right. Then, Mr. Nez, you have no objection to the Division entering an order before you check it out or would you like to --

MR. NEZ: Well, that's the -that's our -- that's our understanding between Mr. Hall and
us. It shouldn't take that long to go out there and verify

it. If in fact it hasn't been done, that would still give us time before drilling operations start to try to reopen.

MR. CATANACH: Okay. Would you ask that you be allowed sufficient time to inspect the leases; maybe send in a letter to the Division?

MR. NEZ: Subject to Mr. Hall's concurrences I would request a week.

MR. HALL: Well, it's my understanding of the agreement is that we have concurrence here today that if there is an incident of noncompliance then this matter may be reopened.

We expressed our concern to Mr.

Nez that we take the proceeding to a position where the Oil

Conservation Division can enter its order as soon as possible and I believe that was the understanding between the parties.

And that's why we're requesting an expedited order, and further, we contemplated that the matter be reopened later at any time if there was a noncompliance. I don't think we really agreed to any further delays in this matter. It's been going on for several months now.

MR. NEZ: Before -- Mr. Examiner, if I may, we'll go ahead and concur in the application. It will take a matter of weeks for them to start

drilling operations anyway, and during that interim we can certainly go out there and inspect.

MR. CATANACH: All right.

Okay, then an order will be issued as soon as possible in this case, in these cases.

Is there anything further, Mr.

Nez?

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MR. NEZ: No, sir.

MR. KENNEDY: I'm Claude C.

Kennedy, appearing for and on behalf of myself in Case 8932.

Do you want me to go ahead and

12 | read my statement?

MR. CATANACH: Yes, sir, Mr.

14 Kennedy.

MR. KENNEDY: I'm an independent oil operator residing at 6115 Del Campo Place, Albuquerque.

I am the record title owner of State Lease E-5113-69, consisting of the southwest quarter of the northwest quarter of Section 32, 20 North, 9 West.

This is a State lease issued on 4-4-1951. I took assignment on 4-7-1972. The lease is held by production and will probably be held by production for the next forty years, and I merely want the OCD Hearing Examiner to be aware that I have not been properly notified in

1 this case. 2 CATANACH: Mr. Kennedy, do MR. 3 you have any documents or proof of your ownership of this lease? 5 MR. KENNEDY: I don't have any 6 documents with me but they're in this building. They're in 7 a case file downstairs. 8 MR. HALL: May I ask a question 9 10 MR. CATANACH: Yes. 11 MR. HALL: -- of Mr. Kennedy? 12 MR. CATANACH: Yes, you may. 13 MR. HALL: Mr. Kennedy, do you 14 appear for any purpose other than stating that you did not 15 receive notice of this case? 16 MR. KENNEDY: No, I don't ob-17 ject or agree to the application because I don't even know 18 what it's about. 19 MR. HALL: Okay. 20 MR. CATANACH: Mr. Kennedy's 21 statement will be entered into the record. 22 Is there anything further 23 Case 8932, 8933, or 8974? 24 If not, they will be taken un-25 der advisement.

(Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY

CERTIFY the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing Is a complete record of the proceedings in the Examiner hearing of Case No. 8933,8934 heard by me on Octuber 30, 1986

. Examiner

Oil Conservation Division

1 2	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO		
3	20 August 1986		
4			
5	EXAMINER HEARING		
6			
7 8	IN THE MATTER OF:		
	Application of Geo Engineering, Inc. CASE		
9	for exceptions to Division General 8974 Rules 104(F) and 104(C) (I), 8932		
10	McKinley County, New Mexico. 8933		
11			
12			
13	BEFORE: David R. Catanach, Examiner		
14			
15	TRANSCRIPT OF HEARING		
16			
17	APPEARANCES		
18			
19	For the Oil Conservation Jeff Taylor Division: Attorney at Law		
20	Legal Counsel to the Division		
21	State Land Office Bldg. Santa Fe, New Mexico 87501		
22			
23	For the Applicant: Scott Hall		
24	Attorney at Law CAMPBELL & BLACK P.A.		
25	P. O. Box 2208 Santa Fe, New Mexico. 87501		
	Santa re, New Mexico. 6/501		
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MR. CATANACH: This hearing

3 | will come to order.

We'll call next Case 8974.

MR. TAYLOR: The application of

6 GeoEngineering, Incorporated, for exceptions to Division

General Rules 104(F) and 104(C) 1, McKinley County, New Mex-

g | ico.

7

12

MR. CATANACH: Are there ap-

10 pearances in this case?

MR. HALL: Mr. Examiner, my

name is Scott Hall from the Campbell and Black law firm of

13 | Santa Fe.

The applicant is also bringing

15 today Cases 8932 and 8933.

We would request that these be

17 | consolidated for hearing today.

MR. CATANACH: At the request

19 of the applicant we'll now call Case 8932 and 8933.

MR. TAYLOR: Those are the same

21 | thing so they are called.

MR. CATANACH: All right.

MR. HALL: I have two witnesses

24 to be sworn.

MR. CATANACH: Are there other

1 appearances in this case? MR. STOCKTON: Mr. Examiner, my 3 name is Bruce Stockton with the State Land Office. Dr. Sabo and I are here on behalf of the Land Office. 5 MR. DEHIYA: Mr. Examiner, my name is Alfred Dehiya. I'm representing the Navajo Tribe in 6 7 Window Rock, Arizona. 8 MR. CATANACH: How do you spell 9 your last name, sir? 10 MR. DEHIYA: D-E-H-I-Y-A. 11 MR. TAYLOR: Alfred, would you tell us your title with the tribe? 12 13 MR. DEHIYA: I'm the Deputy Di-14 rector for the Navajo Division of Resources. 15 MR. TAYLOR: Do you have any 16 other tribal officials that we should get in the record as 17 far as their name and title? 18 MR. DEHIYA: I've got with me 19 20 MR. TAYLOR: I'll bet you have 21 the Land Office, don't you? 22 MR. Melvin DEHIYA: Yes, 23 Bautista. He's the Director for the Office of Navajo Land 24 Administration. 25 MR. TAYLOR: Melvin?

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                                 MR. DEHIYA: Bautista, B-A-U-T-
2
    I-S-T-A.
3
                                 And Arlene Luther, Environment-
    alist with the Office of Environmental Protection.
5
                                 Allen Nez, Landman with the Of-
6
    fice of Land Administration.
7
                                 Albert Deschine, Title Examiner
    of our office, Land Administration.
8
9
                                 And then Kenneth Yazzie, Tribal
10
    Ranches Program.
11
                                 MR. TAYLOR: Where's Jerry All-
12
    wood?
13
                                 MR. DEHIYA: He's --
14
                                 MR. TAYLOR: Vacation?
15
                                 Okay, and we'll have them ap-
16
    pearing as officials of the Tribe rather than through an at-
17
    torney.
18
                                 MR.
                                      CATANACH: Do we need to
19
    swear any of your people in? Are they going to testify?
20
                                 MR.
                                      DEHIYA:
                                                No, I'll be the
21
    one making the -- presenting the statement from the Tribe.
22
                                 MR. CATANACH: All right.
23
                                 Will all the witnesses please
24
    stand and be sworn in at this time?
25
                                 MR.
                                      TAYLOR:
                                                           I as-
                                                 You guys,
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1
    sume, just want to make a statement or just want to appear?
2
3
                          (Witnesses sworn.)
5
                             JAMES LAW,
6
    being called as a witness and being duly sworn upon his
7
    oath, testified as follows, to-wit:
8
9
                         DIRECT EXAMINATION
    BY MR. HALL:
10
11
                       For the record please state your name.
             Q
                       James W. Law.
12
             Ά
13
                       And where do you live?
14
             Α
                       1303 Calle Giraso, Santa Fe.
15
                       By whom are you employed and in what
16
    position?
17
             Α
                       I'm Vice President with Geo Engineering,
18
    Inc.
19
             Q
                       And, Mr. Law, have you previously testi-
20
    fied before the Division and had your credentials accepted?
21
             Α
                       Yes, sir, I have.
22
                                What is it that -- are you
                        Okay.
23
    familiar with the lands and the subject application?
24
                       Yes, I am.
             Α
25
                        What is it that Geo Engineering is seek-
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١
    ing by this application?
2
                        Geo Engineering is seeking a change
             Α
                                                               in
3
    the spacing requirement, well spacing requirement for
           in question to a denser spacing of five acres
                                                               per
5
    well.
             0
                        Okay.
                                What is the present spacing
                                                              out
7
    there?
8
                       Well, it's 40 acres but 4 wells per 40.
             Α
9
             Q
                                Do you have another witness who
                        Okay.
10
    will testify on the geologic characteristics of the --
11
             Α
                       Yes --
                       -- subject land?
12
             Q
13
                       -- sir, Mr. Woods will testify.
             Α
14
                        Okay.
                                What formation are you presently
15
    producing from?
16
             A
                       From the Menefee.
17
             0
                       Okay.
18
                       Various sand lenses in the Menefee.
             Α
19
             0
                        What is the present development program
20
    on those lands?
21
             Α
                        At the current -- at present we
22
    the process of a waterflood in Section 28 and the
23
    30, a development drilling program. We have plans for addi-
24
    tional development drilling in Section 28 and in Section 30.
25
             0
                        All right, do you intend to implement
```

1 other waterfloods on Section 32?

A As time goes on and we gain more informaion and are able to get the proper studies and permits.

Q And that will be by separate application.

A Yes, sir.

Q All right. I'd like for you to refer to what's been marked as Exhibit One and explain what that is to reflect to the Examiner.

A Isn't that it up there?

Q Yes.

A Okay, let me see. Exhibit One, the heavy dotted line indicates the acreage under lease by Geo Engineering.

Q I'm sorry, let me interrupt you. Exhibit
One is the surface plat.

A Oh, okay. Exhibit One shows in yellow the outline of lands under lease to Geo Engineering. It shows the location of the injection wells that are currently permitted and it shows the ownership of the surrounding lands.

Q All right. Does it happen to show the water source for the waterflood?

A No, it's not on that.

Q Okay. Let's look at Exhibit Two, if you would, and explain what that is intended to reflect.

1 Α Okay. Exhibit Two is a schematic diagram 2 which would indicate the probable well placement on five ac-3 re spacing. Okay, and you have those for proposed lo-5 cations --6 Α Yes. 7 0 -- within a 40-acre tract. 8 Uh-huh. Α 9 All right. 10 Right. Α 11 Let's look at Exhibit Three, now, that's Q 12 the large one. 13 Α Okay. 14 Q What does Exhibit Three show? 15 Again we have outlined in a -- this time 16 in a dotted line the acreage which is under lease to Geo 17 Engineering. 18 We also show with a solid line the esti-19 mated productive limits of four different areas within this 20 acreage and all of the current wells are plotted on the --21 on this map, and at the base of the map is a idealized cross 22 section which shows the number of producing horizons and 23 their depths under each pool. 24 Why was it necessary that these be ideal-25 ized cross sections?

1 These reservoirs are Α quite complex. 2 We're dealing with deltaic or river deposits that meander. 3 We're not quite sure, even with the well spacing we have, where the productive limits are. It was necessary to ideal-5 ize the cross section because it's very difficult to corre-6 late across these pools. 7 0 Okay. So you weren't able to correlate any continuity across --8 Well, some places you think you can and some places you're not sure. 10 11 Okay. Now from the operations that had conducted on these lands, what geologic and engineering 12 information have those operations yielded, generally? 13 14 Well, generally speaking, of course, we 15 have all of the normal geology as acquired from well 16 numerous core analyses, and our own interpretations. 17 We have, as I mentioned, quite a number 18 of core analyses and visual core examinations which show us 19 average porosities, permeabilities, and fluid saturations. 20 Okay. Do you have those available? 0 21 I can give you ranges. There are 22 different reservoirs involved here and there are ranges that 23 I could encompass all of them with, if that would be 24 suitable.

Why don't we do that. How many,

let me

ask you, how many reservoirs have you identified?

A Eight.

Q Okay.

A There may be more. The permeabilities that we have measured range from 20 to 375 millidarcies.

Porosities range from 19 to 26-1/2 percent and oil viscosity is very near to one in all of the reservoirs.

Q All right, these ranges you give me, are they for any particular reservoir or are they for all eight reservoirs?

A They cover all eight reservoirs.

Q Okay. Let me ask you, why are the present spacing and location requirements unsatisfactory?

Due to the nature of the deposition in this area in the Menefee, we evidently have numerous sand lenses of varying thickness that come and go fairly rapidly. In other words, between two wells 330 feet apart we can completely lose one sand and pick up two more sand members. We simply cannot define the reservoir limits and which I believe are necessary in order to make proper determinations for secondary recovery operations without this information.

From a primary oil recovery standpoint this is not an economical property. We have to use enhanced recovery in order to make this a viable project.

1 Q All right. Is there any substantial re-2 servoir energy and --3 Α No. You've mentioned that 330 feet is Okay. 5 probably insufficient. What do you anticipate the actual 6 drainage to be for any given well? 7 It's very difficult to calculate. All I 8 is estimate and I would hesitate to say on primary that these wells would drain over one acre. 10 Q Okay. 11 There's simply no gas in solution. 12 All right. Is it your opinion, 0 then, 13 that the reservoirs cannot be adequately drained on the 14 present spacing requirements? 15 Α Yes. 16 All right. Is there any danger of drain-17 age across the lease boundary lines with the spacing at 165 18 feet off the lease boundary lines? 19 Α None whatsoever. 20 0 Okay. What do you propose to 21 reasonable spacing restriction for future wells? 22 Α Five acres. 23 Would it be acceptable to have wells 24 cated no closer than 10 feet to the quarter quarter 25 tions?

1 Yes. Α 2 And no closer than 165 feet to the lease 3 boundaries? Α Yes. 5 Okay. How many wells would this allow to Q 6 be appropriate on quarter quarters? 7 Α This would -- that would be eight wells. 8 Are there any other offset operators 9 the pool? Let me rephrase it. 10 Are there other operators in these pools 11 or the subject lands and --Α 12 No. 13 0 Okay. Are you aware of any objections to 14 this application? 15 Α No. 16 Can you estimate the percentage of other-17 wise recoverable oil that would be lost if the application 18 were not granted? 19 Α Assuming a total recovery under flood at 20 40 percent, the differential would be 37-1/2 to 80 percent, 21 which, if I may add, comes to a total of 1,150,000 barrels, 22 approximately, of additional oils that would be recovered 23 under flood. 24 Okay. Or conversely left in the ground. 25 Α True.

1 All right. What is the basis of Q those 2 figures you've just alluded to? Well, let me ask you, did 3 you prepare some calculations? Yes, I did. 5 0 Are those shown on Exhibit Five? Yes, sir, they are. Α 7 Q Why don't you just briefly review those 8 for the Examiner? All right. What we have here is for each 10 separate productive outline that's shown on the map here, we 11 have an acre foot calculation based on core analysis and electric logs combined with porosities and fluid saturations 12 13 based upon core analysis and electric logs, and using a to-14 under flood recovery factor of 40 percent we have ar-15 rived at the barrels of oil that are reflected on this exhi-16 bit. 17 Okay. In your opinion would a drilling 18 program operated upon the terms reflected in the applica-19 tions for these lands impair correlative rights? 20 Α No. 21 Q Okay. Would the granting of this appli-22 cation permit waste by lifting otherwise unrecoverable oil? 23 Α You mean prevent waste? 24 Q Yes. 25 Α Yes, it would.

1 Generally, will granting this application Q 2 be in the interest of conservation, the prevention of waste, 3 and protection of correlative rights? Yes, sir. 5 0 Were Exhibits One through Five prepared 6 by you or at your direction? 7 Yes, they were. 8 Let me ask you, I believe I neglected to 0 9 ask you about Exhibit Four. If you'd refer to those, does Exhibit Four appear to be the notice provided to all offset 10 11 operators? Yes, sir. 12 Α 13 Q Okay. 14 MR. HALL: At this point we'd 15 tender Exhibits One through Five. 16 MR. CATANACH: Exhibits One 17 through Five will be admitted into evidence. 18 MR. HALL: That concludes my 19 direct of this witness. 20 MR. CATANACH: Mr Dehiya, do 21 you have any questions of the witness? 22 MR. DEHIYA: Just one, Mr. Exa-23 miner, directed to the question raised, did he know of or 24 was aware of any objections from any interest holder in the 25 area, either by correspondence or telephone call there were

1 questions on the operation. 2 MR. HALL: I'm not sure I 3 understand that question. MR. CATANACH: Mr. Dehiya, why 5 don't you direct your question directly to Mr. Law? 6 7 QUESTIONS BY MR. DEHIYA 8 You mentioned that you were unaware 9 any objection from either the Tribe or any of the people in 10 the area. 11 They had been out there and (not clearly understood) the actual concerns of the operation. 12 13 What concerns? 14 (Inaudible) contamination and so forth. 15 MR. HALL: Well, let me object. 16 I believe the scope on direct was limited to the applica-17 tions at hand and the original question propounded to this 18 witness is whether he knew of any objections to these ap-19 plications. And I believe he testified there were none. 20 MR. CATANACH: Mr. Hall, the 21 Navajo Nation seems to have some questions that may not be 22 within the scope of this hearing but they do think they need 23 to be addressed.

MR.

allow them to make any statements. I believe before they're

HALL:

We'd be pleased to

24

allowed to pursue any questioning there's a question as to their standing in this case. They need to establish that they're an interest owner affected.

I don't believe that's been done and there's been no entry of appearance filed on behalf of the Navajos. They don't appear to be represented by an attorney.

Other than allowing them to make that statement, I don't believe they're entitled to interrogate witnesses.

if I may further clarify my objection, the applications we're hearing today have to do only with well spacing and they seek, the applications seek an exception to the current well spacing requirements.

From the thrust of the -- Mr. Dehiya's questions, it appears that his concerns are addressed with certain surface matters, which are completely irrelevant to this proceeding and beyond the scope.

I would suggest that this is perhaps the wrong forum to proceed (inaudible).

MR. TAYLOR: We'll let him ask the question, but, Mr. Dehiya, for the record would you state what the Tribe's interest in this is? Are they the surface lessee or surface owner or what's their interest in this case?

1 MR. DEHIYA: For the records, I want to state that the Tribe is the owner of surface rights 2 3 surrounding Section 28, Section 30, and then also for the 4 record the Tribe has a grazing lease on the New Mexico State surface section. 5 MR. TAYLOR: So you own some 7 surface and you lease some surface? 8 MR. DEHIYA: Yes. 9 MR. TAYLOR: Mr. Law, would you 10 address the question of whether or not there've been -- what 11 was the question -- whether or not problems have been raised to you about your operation? 12 13 MR. HALL: The question on di-14 rect was whether he was aware of any objections to these ap-15 plications. 16 MR. TAYLOR: Right. 17 A No. 18 MR. TAYLOR: Mr. Dehiya, you 19 may continue. Do you have any other questions? 20 MR. HALL: That concludes my 21 direct. 22 DR. SABO: The Land Office 23 would like to ask a question or at least direct a comment. 24 Interest of waste, or the pre-25 vention of waste, also involves over-drilling, over-expending of capital, possibly destruction of land or even setting a precedent that in the future might result in this.

Now, the testimony stated that we would recover approximately -- or drain one acre of land, or reservoir, but there was no further mention of the cost of the well or the economics. In other words, the recovery as against the amount of drainage, the amount of recovery, or possibly the impact on the area itself by the denser drilling.

We'd be curious to know how much a well costs, what the return on the investment would be, as to whether it would be an economical venture as far as other state land to this area as a precedent, if nothing else.

MR. HALL: May I respond to that?

I believe the witness did testify that on present spacing that the project would probably be uneconomical but there was, you are correct, no testimony on well cost.

DR. SABO: Then, of course, the follow-up question would be if it is uneconomical, can extensive drilling be justified?

MR. HALL: I'll let him answer the question.

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MR. LAW: Okay, we think with the addition of 30 to 40 additional wells in the whole area at an approximate cost to complete, \$15,000 each, we can recover at current market prices an additional \$16,000,000 worth of oil, at current market. That's \$15.00 a barrel, at

MR. CATANACH: Does that answer

DR. SABO: Okay.

CROSS EXAMINATION

BY MR. CATANACH:

your question?

least the last time I saw it.

Mr. Law, how do you come up with figure that one well will only drain less than five acres?

Looking at primary production history, which is before we took this property over, on an indivudal basis is admittedly pretty sketchy because of the records, but based upon our own experience here since we've been in the field, on cumulative recover from each well, say on a 20 percent of total oil in place on primary, there is way that these wells could -- are conceivably draining more than one acre of land within a ten year period.

This is actual production history since we've been on the -- on the property, Mr. Examiner.

> 0 Now, that's based on original oil

1 place based on volumetric calculations? 2 Yes, sir. 3 And which in turn are based on the aver-4 age core data that presented earlier. 5 0 When was that, Mr. Law? When was core 6 data presented? 7 Α Early in my testimony when I gave the 8 porosity and permeability range and the formation volume 9 factor, viscosity. 10 And that is based on cores? 0 11 Yes, sir. 12 The 2 percent assumption on -- of primary Q 13 recovery, 2 to 3 percent, is that based on the lack of 14 reservoir energy? 15 Yes, completely. Everything else, we im-16 mediately believe, is going to make a lot oil. 17 And you're assuming what percentage did 18 you say for secondary recovery? 19 Α Total of 40 percent of the oil in -- ori-20 ginal oil in place. That includes primary and secondary, 21 which is probably rather conservative. 22 So on your Exhibit Number Two, the Form 23 C-102, is there a -- do you intend to establish some kind of 24 pattern for these wells as against --25 Α No, I -- strictly the geology and adapt-

1 ability to a flood pattern. 2 Do you have a set flood pattern? 3 Not yet; depending on the configuration 4 of the reservoir as we develop them from this drilling. 5 At the current time we have a split line drive in operation on Section 28, but I don't know what the 7 future flood pattern is going to be. 8 We do, also, have -- well, we have permitted the remainder of the split line drive. We just have 10 a line drive in operation at the current -- at the present 11 time. 12 MR. CATANACH: I have no fur-13 ther questions for Mr. Law at this present time. 14 If there are no other questions 15 -- Mr. Stockton? 16 17 QUESTIONS BY MR. STOCKTON: 18 Mr. Law, if the Land Office or some other 19 surface owner in the area requested special litigation pro-20 cedures on your drilling operations, special reclamation 21 procedures, would this substantially affect your economics? 22 I don't think so. 23 MR. STOCKTON: That's all. 24 MR. CATANACH: Mr. Taylor, do 25

you have some questions?

## CROSS EXAMINATION

2 BY MR. TAYLOR:

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Q Mr. Law if your application in this case is approved, will that -- essentially that's going to permit you to expand this project, is it not?

A Yes.

Q In the past haven't you had problems with the Division as far as complying with our rules and regulations on your existing size of your project?

A We did have some problems, yes.

Q Are those cleared up?

A To the best of my knowledge they are yes, sir.

Q Did you get a notice dated August 11th cancelling your allowable for failure to comply with the rules and regulations of the Division?

A Not to my knowledge.

Q You haven't seen that?

Why don't you take a look at it?

You haven't seen that yet?

A No.

Q Not yet?

A No.

Q Do you know why those things haven't been filed?

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                       Yes, I think I do, but I'd prefer that my
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   partner who has been filing them answer the question.
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            Q
                       Okay, and why don't you tell me about the
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    -- what efforts you've made to clear up your other problems.
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    I know you in the past -- you've been cited numerous
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    for failure to file various documents that need to be filed
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    with us, production reports, drilling reports, completion
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            in fact, here's a thing dated -- a letter dated
    reports;
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    February 21st, which says that --
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                                      HALL: Well, I'm going to
                                 MR.
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    object right now to --
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                                 MR.
                                      TAYLOR:
                                               You can't object,
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    Scott. I'm part of the --
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                                 MR. HALL: -- to counsel's --
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                                 MR.
                                      TAYLOR: -- Division and
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    I'm going to ask the questions.
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                                 MR. HALL: -- propounding ques-
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    tions to this witness.
                            They are improper in that counsel is
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    also serving as counsel for the Hearing Examiner. The ques-
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    tions appear to be hostile and adverse and I believe are in
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    conflict.
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                                 MR.
                                      TAYLOR:
                                                Okay,
                                                       that's an
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    objection for the record, Sally.
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                       Now this letter says that you had entered
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    into a --
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MR. HALL: Do I get a ruling on

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my objection?

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MR. TAYLOR: You don't get to

make an objection. You can object for the record that I shouldn't be doing this but you can't stop me from doing it.

O It says here that you don't have signs on your wells; that your tank is consistently overflowing; that spills have not been cleaned up; that an old flowing well has not been capped; that injection wells were flowing water at the surface; that a shut-in well was flowing water and oil at the surface; the wells had been plugged that had been abandoned.

MR. HALL: I'm going to renew my objection and also state that these questions are also

irrelevant and beyond the scope and I request a ruling.

MR. TAYLOR: Well, I'll just respond that if your -- Geo Engineering is attempting to expand a project that they have and it's a project that's authorized by us by approving various things that they have to get approved before they can undertake to drill wells or various other things, that if they've got outstanding violations with us, it's my belief that they should not be approved, and it's my belief that if this is an application to expand an existing project where we have substantial prob

lems, that it shouldn't be expanded until the existing problems are cleared up.

And we just had problems -- I've got documents going back over two years of consistent rule violations and apparently they still have not been totally cleared up.

We have scheduled or we're going to schedule a hearing to show cause why this whole thing shouldn't be shut down, and we were assured by Mr. Law that all these problems would be cleared up. But here I get a letter in the mail yesterday that says that they still are not filing productions.

MR. HALL: Are you going to put on some evidence, Counsel?

MR. TAYLOR: Sure. I just want to know what's going on here. is this situation going to be cleared up and are you going to operate or are we going to have consistent violations of the rules, failures to file reports, and just kind of wandering around making kind of a half-assed effort to run this operation out there.

MR. HALL: Again I'm going to renew my objection and request a ruling.

MR. CATANACH: Let's take a five minute break.

## (Thereupon a recess was taken.)

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MR. CATANACH: On the ruling that was raised by -- the objection raised by the applicant's attorney, we are going to hear this case today and just the issues that involve this case and before this case, before a decision is made on this case, the Division is going to schedule a show cause hearing to address the other issues that have been raised at this hearing.

MR. HALL: At this time I call

11 Mr. James Woods.

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JAMES R. WOODS,

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

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## DIRECT EXAMINATION

18 BY MR. HALL:

19 Q For the record please state your name.

20 A James R. Woods.

21 Q And where do you live?

22 A Box 1417, Socorro.

23 | Q How are you employed?

A I'm a geologist for Geo Engineering, Inc.

25 Q Mr. Woods, have you previously testified

28 1 before the Division and --2 No. -- had your credentials accepted? Α No. No, I have a resume in case 5 want to see it. All right. Q 7 HALL: We'll mark these as MR. 8 Exhibit Six and provide them to the Examiner. Why don't you briefly summarize your 10 educational background and work experience? 11 Again, would you briefly summarize your 12 educational background and work experience? 13 Α I have studied geological engineering at 14 Mexico Institute of Mining and Technology and finished 15 all the requirements at the University of New Mexico. 16 I have worked for Superior Oil Company, 17 Sinclair Oil Company, and old Humble Oil Company. 18 Okay, in what capacities? 0 19 Α As field geologist. 20 0 All right. And how are you employed now 21 with Geo Engineering? 22 Α Project geologist in the Red Mountain 23 Oil Pool. 24 All right. Are you familiar with 25 lands and the subject applications?

1 Yes, I am. 2 MR. HALL: At this point we'd 3 tender Mr. Woods as a qualified geologist. MR. CATANACH: Mr. Woods is 5 considered qualified. 6 Q Mr. Woods, are you familiar with the 7 geology in the application area? 8 Yes, I am. Are you also familiar with the producing 10 formation? 11 Yes. Α 12 What are the geological characteristics Q 13 of that formation? 14 The Menefee formation in the Red Mountain 15 Pool and the Chaco Wash Pool is a fluvial flood deposit that 16 was laid down with a stream, meandering stream system, and 17 oil sands are being produced from the different lenses of 18 sands in the Menefee. 19 0 Okay. Mr. Woods, do you have an opinion 20 as to whether the sands in the subject area are contiquous 21 across the whole property? 22 The sands are -- we don't -- we haven't 23 done enough exploration yet to determine the continuity but 24 my feeling is that there is no continuity. 25 Then are the sands generally indefineable

30 1 boundary-wise? 2 They're indefineable lenses laid down in 3 these channel deposits. Q How many lenses or reservoirs, if you 5 will, have you identified? 6 Α Eight. 7 And what is the areal extent --0 8 A I'm not sure at this time. 9 Okay. What is the average depth of these Q 10 lenses? 11 From 12 to 18 feet. A 12 All right. In your opinion is drilling 13 on 330-acre spacing sufficient to drain lenses such as 14 these? 15 No, it's not. There's no energy. The 16 only oil that's produced primarily is just what's dripped 17 into the bore hole. 18 Q Okay. In your opinion would the granting 19 of this application prevent waste by lifting otherwise unre-20 coverable oil? 21 Yes. 22 Will granting this application be in the 23 interest of conservation, the prevention of waste, and the 24 protection of correlative rights?

I think so.

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1 All right, let me ask you, as an officer 0 2 of Geo Engineering do you understand Geo Engineering to be 3 in compliance with the Oil Commission regulations --Yes. Α -- with respect to operations? 6 Α Yes. 7 All right, no further questions. Q 8 MR. HALL: We'd move the admission of Exhibit Six, the resume. 10 MR. CATANACH: Exhibit Six will 11 be admitted into evidence. 12 MR. TAYLOR: I don't have any 13 questions. 14 MR. CATANACH: Mr. Dehiya, do 15 you have any questions for the witness regarding the appli-16 cation? 17 Mr. Stockton or Mr. Sabo? 18 That concludes our MR. HALL: 19 case, Mr. Examiner. 20 MR. CATANACH: Well, I have no 21 further questions of the witness. 22 I'll state again that this case 23 will -- the decision on this case will be pending the deci-24 sion on the case that the Division is going to bring 25 to show cause, so we could leave the record open on it

there's any other testimony that we might need to pre-sent later on. soon as possible. 

Would you agree to that?

MR. HALL: I don't believe so.

We would request that an order be entered in this case as

MR. CATANACH: Well, as I said, an order will not be entered in this case until after the decision has been made on the show cause hearing.

(Hearing concluded.)

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 ${\tt C} \ {\tt E} \ {\tt R} \ {\tt T} \ {\tt I} \ {\tt F} \ {\tt I} \ {\tt C} \ {\tt A} \ {\tt T} \ {\tt E}$ 

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division (Commission) was reported by me; that the said transcript is a full, true, and correct record of the hearing prepared by me to the best of my ability.

Saeg W. Boyd COR

I do here y coming that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 5934 5833 8974 heard by me on August 20 19 36.

Oil Conservation Division