

## OIL CONSERVATION DIVISION ARTESIA, NEW MEXICO DISTRICT II

Case 8981

Nomenclature Advertisement for August, 1986

(A) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the South Culebra Bluff (3c// No Wolfcamp Gas Pool. The discovery well is HNG Oil Co. Fate 34/41, located in Unit N of Section 34, Township 23 South, Range 28 East, NMPM. Said pool would comprise:

Township 23 South, Range 28 East, NMPM. Section 34: W/2

(B) Extend the East Brushy Draw-Delaware Pool in Eddy County, New Mexico, to include therein:

Township 26 South, Range 30 East, NMPM Section 9: SE/4
10: SW/4

(C) Extend the High Lonesome-Queen Pool in Eddy County, New Mexico, to include therein:

Township 16 South, Range 29 East, NMPM Section 19: SW/4

(D) Extend the Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

Township 24 South, Range 28 East, NMPM Section 13: E/2

(E) Extend the Outpost-Delaware Pool in Eddy County, New Mexico, to include therein:

Township 19 South, Range 28 East, NMPM Section 25: W/2

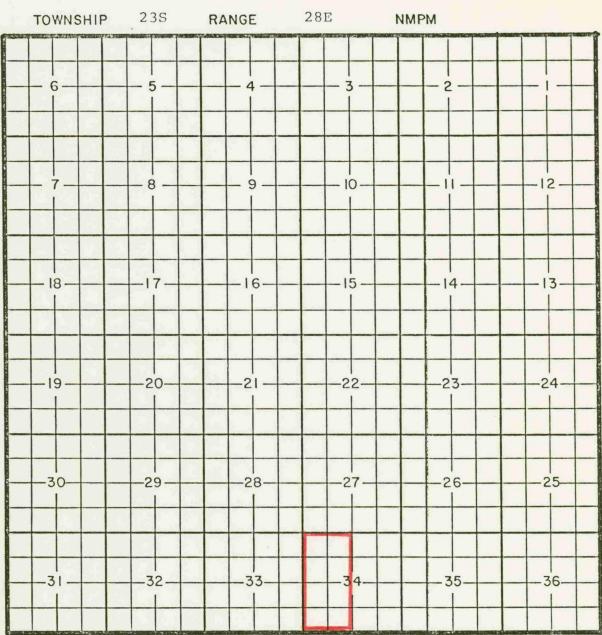
(F) Extend the Phantom Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

South,	Range 31 East, NMPM
S/2	BEFORE EXAMINER CATANACH
	OIL COMBENIATION DIVISION  OCD  Dist. D  Nomecleture  CASE NO. 8981

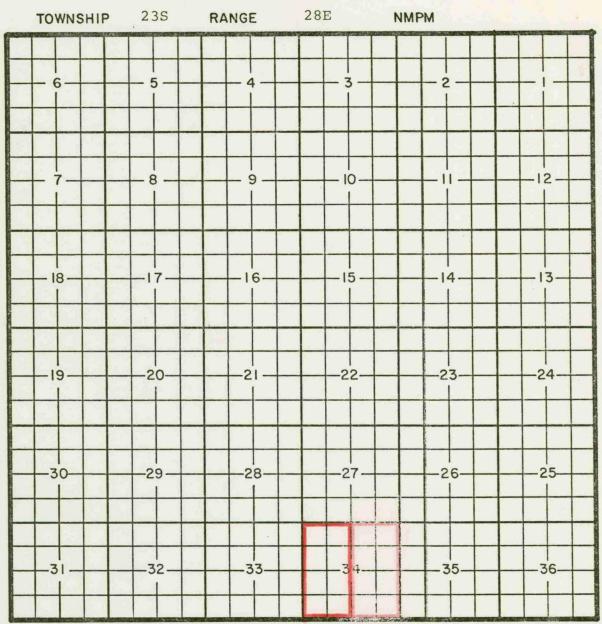
It	It is recommended that a new gas pool be created and	l designated
as the	south Culebra Bluff-Wolfcamp Gas Pool.	
	Vertical limits to be the Wolfcamp	_ formation and
the hor	norizontal limits should be as follows: Section 34: W	
	Discovery well was HNG Oil Co., Fate 34 No. 1	.,
located	ted in Unit N , Section 34, Township 23 , Range 28	and was completed
on	6/19/86 . Top of perforations is at	10,606 feet.
It	It is recommended that a newpool be created and	d designated
as the	he Pool.	
	Vertical limits to be the	formation and
the hor	horizontal limits should be as follows:	
	Discovery well was	
located	ted in Unit, Section, Township, Range	
on	Top of perforations is at	feet.
I	It is recommended that a new pool be created an	nd designated
as the	he Pool.	
	Vertical limits to be the	formation and
the ho	horizontal limits should be as follows:	
	Discovery well was	
locate	ated in Unit, Section, Township, Range	
on	. Top of perforations is at	

It is recommended that a new <u>gas</u> pool be created and designated
as the South Culebra Bluff-Wolfcamp Gas Pool.
Vertical limits to be the Wolfcamp formation and
the horizontal limits should be as follows: Section 34: W/2
Discovery well was HNG Oil Co., Fate 34 No. 1
located in Unit $\underline{N}$ , Section $\underline{34}$ , Township $\underline{23}$ , Range $\underline{28}$ , and was completed
on 6/19/86 . Top of perforations is at 10,606 feet.
It is recommended that a newpool be created and designated
as thePool.
Vertical limits to be the formation and
the horizontal limits should be as follows:
Discovery well was,
located in Unit, Section, Township, Range, and was complete
on Top of perforations is at feet.
It is recommended that a new pool be created and designated
as thePool.
Vertical limits to be the formation and
the horizontal limits should be as follows:
Discovery well was
located in Unit, Section, Township, Range, and was complete
on Top of perforations is at feet.

					land designated
is the		a Bluff-Wolf			
	Vertical limi	ts to be the _	Wo	Lfcamp	formtion and
he hor					W/2
	Discovery wel	1 was HNG	Oil Co.	, Fate 34 No	. 1
wated	in Unit <u>N</u> ,	Section $34$ ,	Township	$\frac{23}{Range}$	8 ,and was complete
on	6/19/86	. To	p of perf	orations is at	10,606 feet.
T ł	is recommond	vi that a now		wal be greate	d and designated
					a and designated
as uie		ika ta ka tha			·
					formation and
the nor					•
located	l in Unit,	Section	Township	,Range _	,and was complet
)n	····	. T	op of perl	Torations is a	tfeet.
1	t is recommend	ed that a new		pool be create	ed and designated
as Uie				_ Pool.	
	Vertical lim	its to be the			formation and
the ho	rizontal limit	s should be as	follows:		
	Discovery we	ell was			enterprise and the second seco
1œate					,and was comple
on					ntfeet

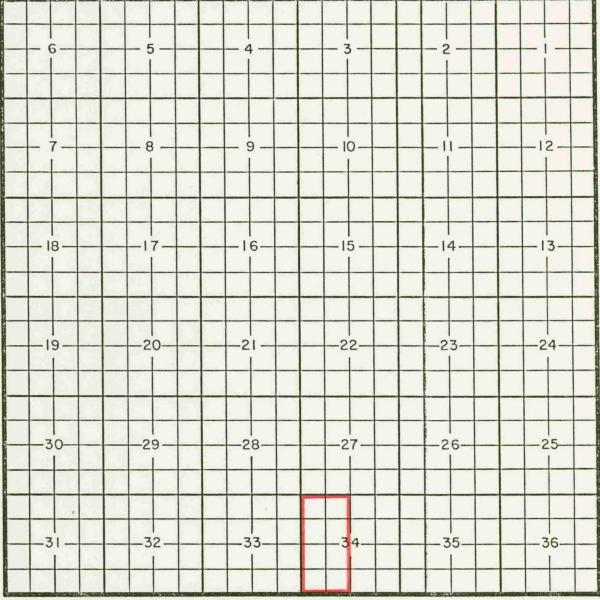


One completed gas well capable. Discovery well: HNG Oil Co., Fate 34 #1 - N - Sec. 34, T23S, R28E Completed 6-19-86 in the Wolfcamp formation Top perf. 10,606 feet. Proposed pool boundary outlined in red. Section 34: W/2



Purpose: One completed gas well capable. Discovery well: HNG Oil Co., Fate 34 #1 - N - Sec. 34, T23S, R28E Completed 6-19-86 in the Wolfcamp formation Top perf. 10,606 feet.

Proposed pool boundary outlined in red. Section 34: W/2



Purpose: One completed gas well capable.

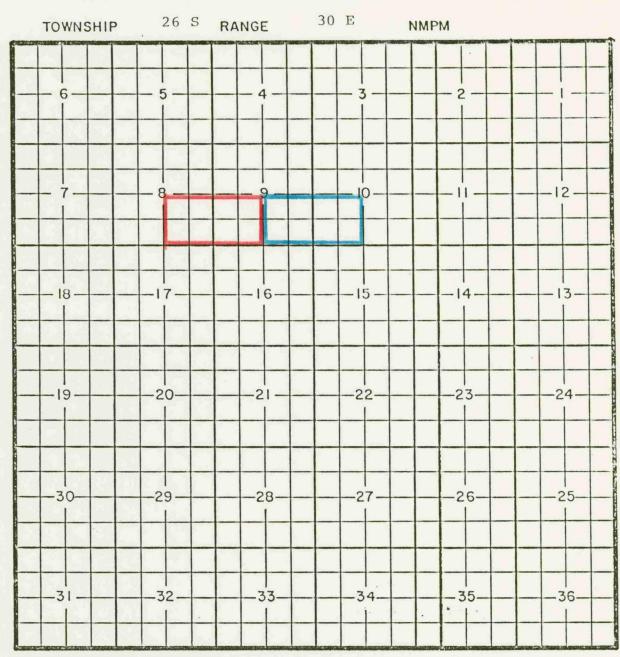
Discovery well: HNG Oil Co., Fate 34 #1 - N - Sec. 34, T23S, R28E

Completed 6-19-86 in the Wolfcamp formation

Top perf. 10,606 feet.

Proposed pool boundary outlined in red.

Section 34: W/2



PURPOSE: One completed oil well capable of producing.

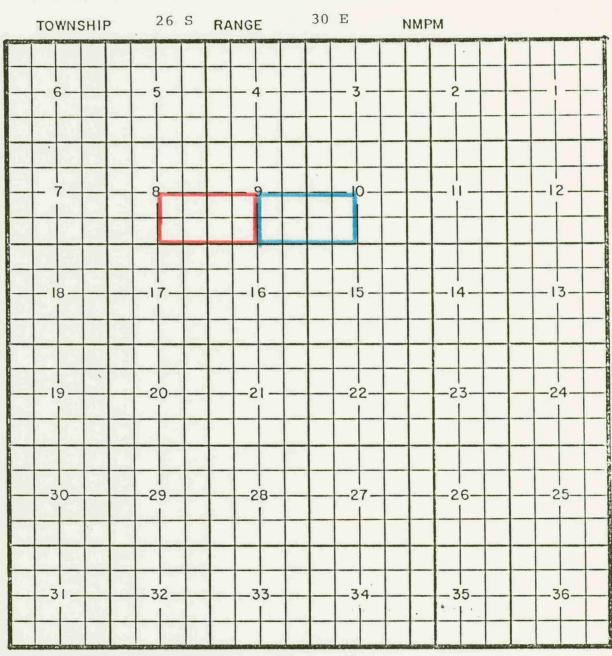
	OPERATOR		LEASE		#-UT.	S-T-R	COMP.	FORMATION	TOI
J. C.	Williamson	Sun	Ex Fed.	Ut.	1-N	10-26-30	5/14/86	Delaware	605
	-								
	200 <del>-</del>					·			
		2∞1 bound	lary outl	ined i	in red.				

SE/4

SW/4

Section 9:

10:

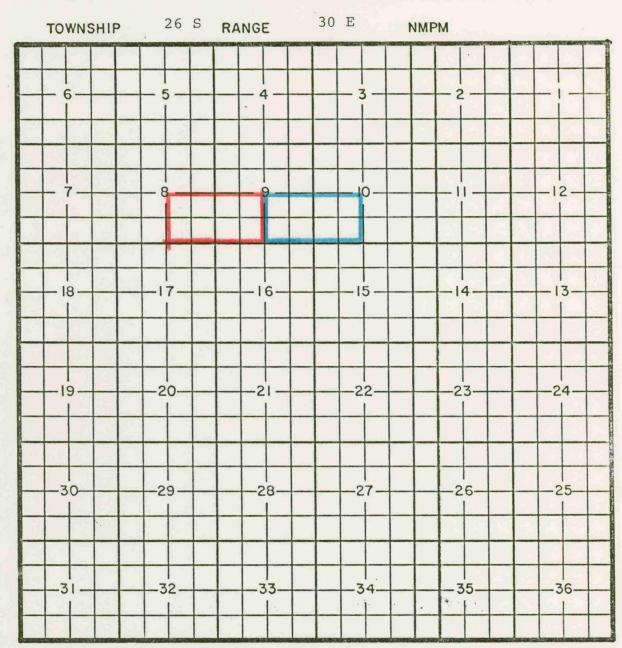


PURPOSE: One completed oil well capable of producing.

	OPERATOR		LEASE		#-UT.	S-T-R	COMP.	FORMATION	TOP
J. C	. Williamso	on Sun	Ex Fed.	Ut.	1-N	10-26-30	5/14/86	Delaware	6050
		Pool bound	lary outli	ined i	n red.				
4 .		Proposed e	extension	outli	ned in	blue.		Texts of the contract of the c	

Section 9: SE/4

10: SW/4



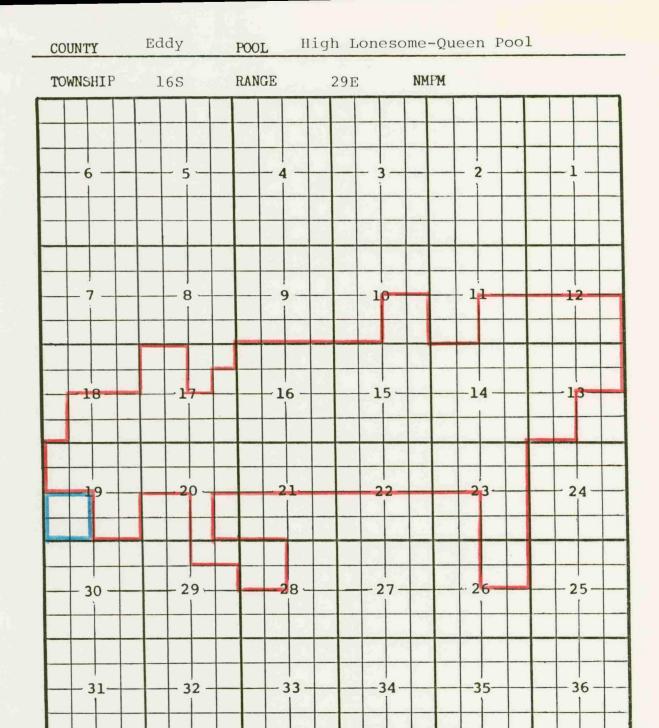
PURPOSE: One completed oil well capable of producing.

		OPERATOR			L	EASE		#-UT.	S-T-R	COMP.	FORMATION	TÓP
J.	C.	Williams	on	Sun	Ex	Fed.	Ut.	1-N	10-26-30	5/14/86	Delaware	6050
										F. HET I		-
												-
					,				`d+iji€.			
			Pool 1	bound	lary	outli	ined i	in red.	l de la constant			
			Propos	sed e	exte	nsion	outl	ined in	blue.			

SE/4

10: SW/4

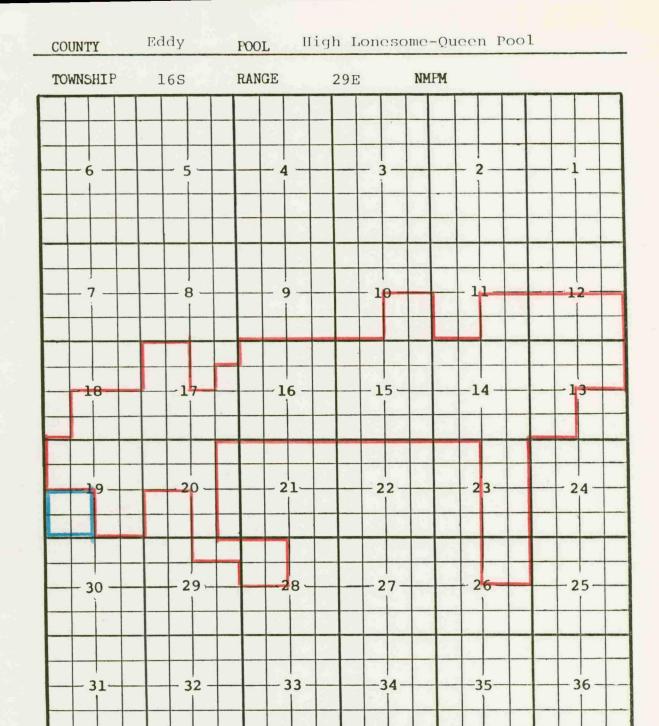
Section 9:



Purpose: One completed oil well capable of producing.

Operator	Lease	#-UT.	S.T.R.	Comp.	Fmtn.	Top
J. T. Haile Pet., Ltd.	1	1-N	19-26-29	5-19-86	Queen	1785

Pool boundary outlined in red.	
Proposed extension outlined in blue.	
Section 19: SW/4	

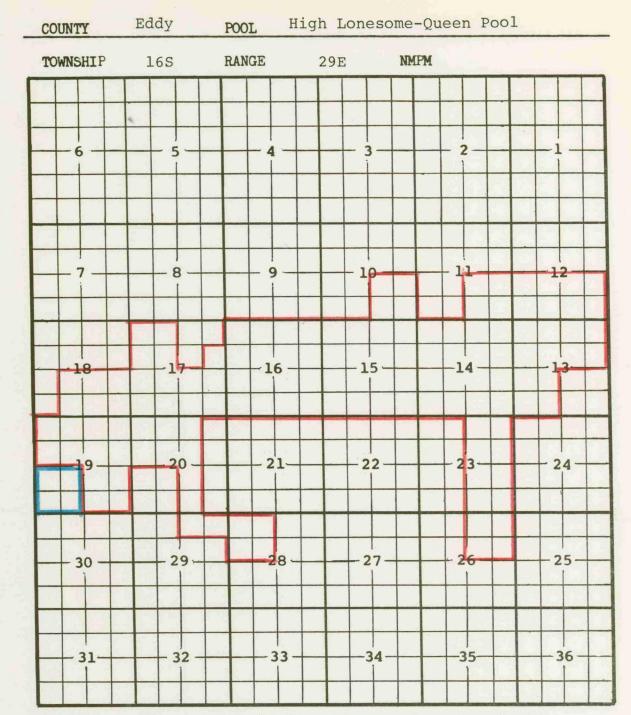


Purpose: One completed oil well capable of producing.

Operator	Lease	#-UT.	S.T.R.	Comp.	Fmtn.	Top
J. T. Haile	_	1-N	19-26-29	5-19-86	Queen	1785
Pet., Ltd	•				-	

Proposed extension outlined in blue.

Section 19: SW/4



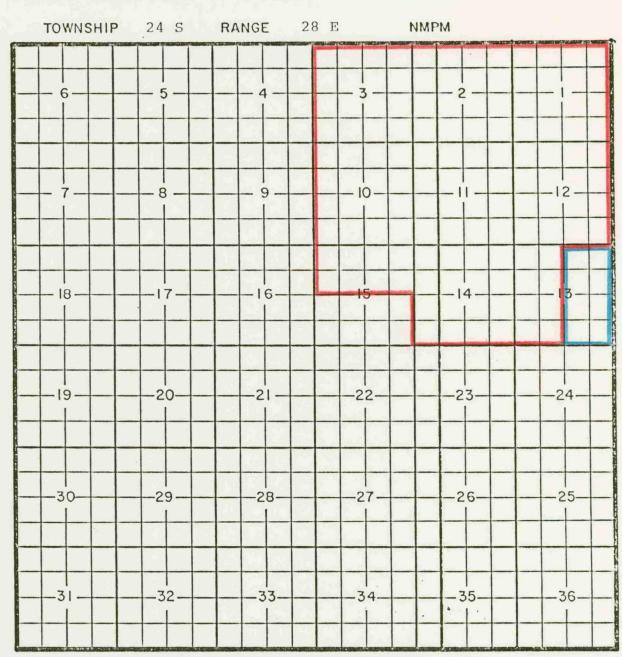
Purpose: One completed oil well capable of producing.

Operator	Lease	#-UT.	S.T.R.	Comp.	Fmtn.	Top
J. T. Haile		1-N	19-26-29	5-19-86	Queen	1785

Pool boundary outlined in red.

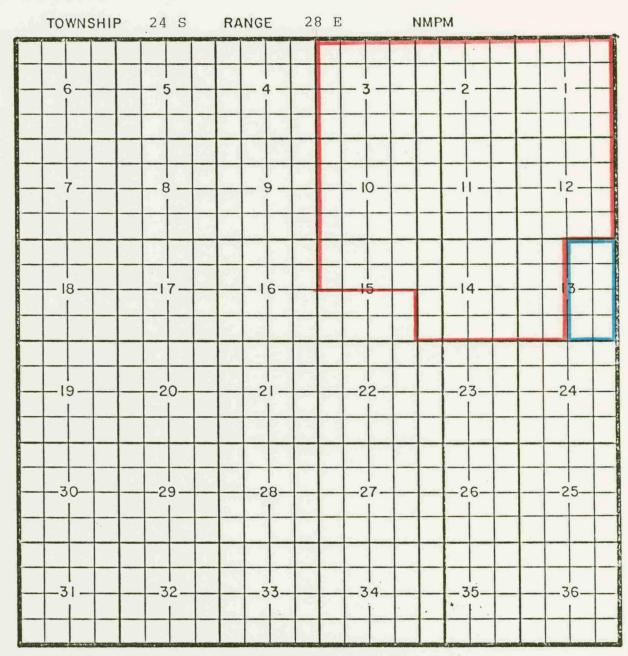
Proposed extension outlined in blue.

Section 19: SW/4



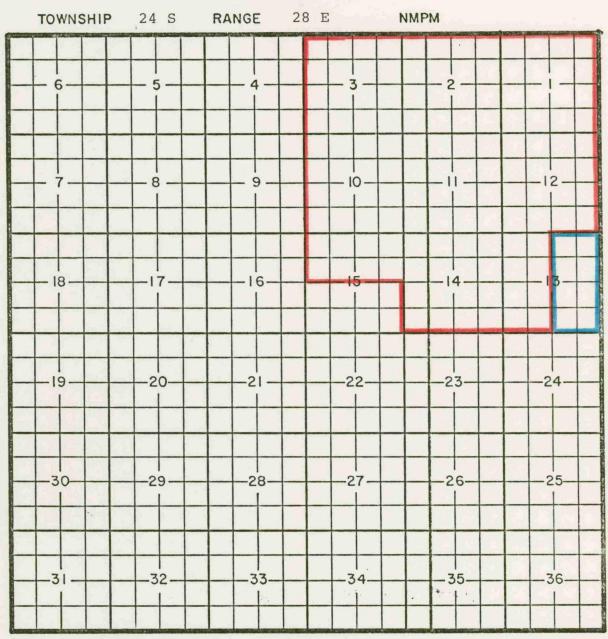
PURPOSE: One completed gas well capable of producing.

OPERA'IOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Tenneco Oil Co.	Harrison CL 13	1-J	13-24-28	6/11/86	Atoka	11,984
	H-VI HOUSE TO					
Pe	col boundary outlined i	n red.				
	roposed extension outli	ned in	blue			
P	toposed extension outil	ilca ili	DIGC.			



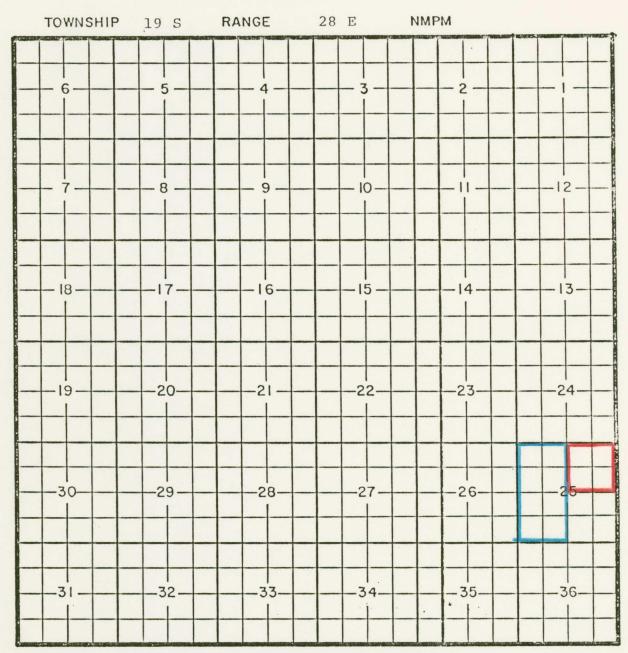
One completed gas well capable of producing. PURPOSE:

OPERATOR	LEA	SE	#-UT.	S-T-R	COMP.	FORMATION	TOP	
Tenneco Oil Co.	Harrison	CL 13	1-J	13-24-28	6/11/86	Atoka	11,984	
			-				The first of the second second	
	Partie Carl						seem afron some on the seem of	
	Pool boundary o	outlined	in red.					
	Proposed extens	sion outl	ined in	blue.				
	Sect	ion 13:	E/2			A CONTRACTOR OF THE PARTY OF TH		



PURPOSE: One completed gas well capable of producing.

OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Tenneco Oil Co	Harrison CL 13	1-J	13-24-28	6/11/86	Atoka	11,984
			2"44" 12"	K EFFE		
	Pool boundary outlined	in red.				
7.4.3	Proposed extension outl	ined in	blue.	2.54		
	Section 13:	E/2				



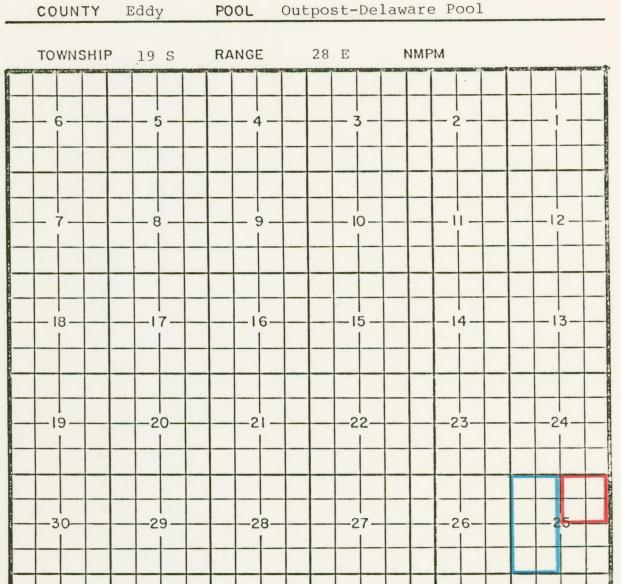
One completed oil well capable of producing. PURPOSE:

OPERATOR		LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Sure Energy		Connie C State	3-K	25-19-28	5/14/86	Delaware	3177
	Pool	boundary outlined	in red.				***************************************
	Prop	osed extension outl	ined in	blue.			

Section 25: W/2

-31-

-32-



One completed oil well capable of producing. PURPOSE:

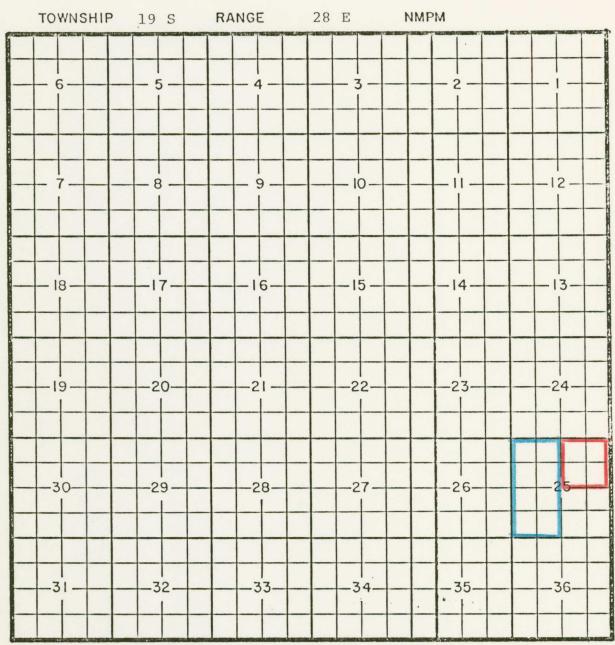
-33-

34-

-35-

-36-

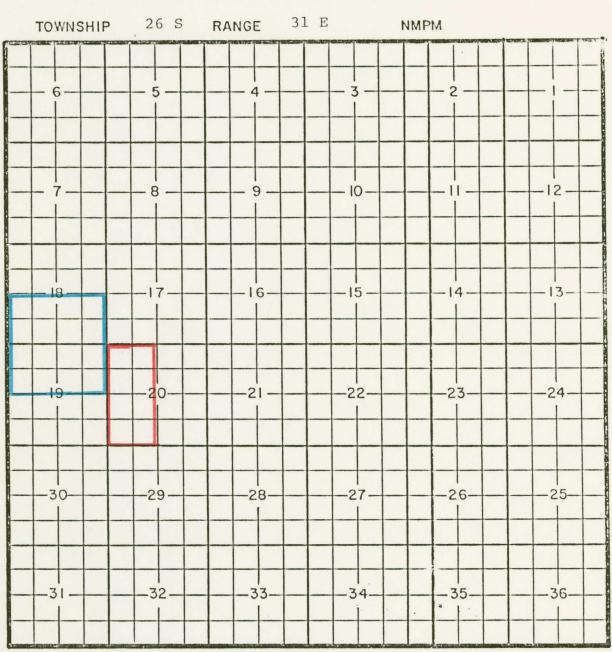
OPERATO	LEASI	E #-UT.	S-T-R	COMP. F	ORMATION	TOP		
Sure Energy	Connie C	State 3-K '	25-19-28	5/14/86	Delaware	3177		
						Control discountry of the state		
	Pool boundary ou	Pool boundary outlined in red.						
	Proposed extension	on outlined in	blue.					
	Sectio	on 25: W/2						



One completed oil well capable of producing. PURPOSE:

OPERATOR AND ADDRESS OF THE PROPERTY OF THE PR	TENANT			COLD	TODANITON	
OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	TOP
Sure Energy	Connie C State	3-K	25-19-28	5/14/86	Delaware	3177
					,	
	Pool boundary outlined	in red.				
	Proposed extension outl	ined in	blue.			

Section 25: W/2



PURPOSE: One completed gas well capable of producing.

				<del></del>				
OPERA	TOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	מטוי	
Adobe Res. Cor	Corp.	Spitfire 18	1-P	18-26-31	3/7/86	Wolfcamp	12,882	
	-							
	-							
	-							
	Pool	boundary outlined	in red.					
	Prop	Proposed extension outlined in blue.						
		Section	19: N/	2				

S/2

18:

POOL

31 E 26 S RANGE **NMPM** TOWNSHIP 5 -3 -6-4 -2 -- 8 -9 -10--11--12 --13--17--16--15 -24 20-21 -22-23. -26--30--29 -28 27 25-31 -32-33. 34-35-36-

PURPOSE: One completed gas well capable of producing.

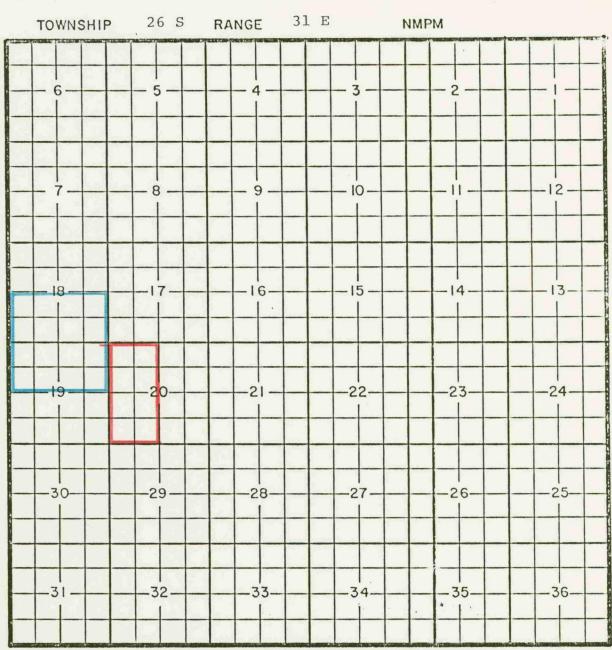
OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	dah
Adobe Res. Corp.	Spitfire 18	1-P	18-26-31	3/7/86	Wolfcamp	12,882

Pool boundary outlined in red.

Proposed extension outlined in blue.

Section 19: N/2

18: S/2



One completed gas well capable of producing. PURPOSE:

	OPERATOR	LEASE	#-UT.	S-T-R	COMP.	FORMATION	מטוי
Adobe	Res. Corp.	Spitfire 18	1-P	18-26-31	3/7/86	Wolfcamp	12,883
		A CONTRACTOR OF THE PARTY OF TH					
	- Company of the Comp						

Section 19: N/2

Proposed extension outlined in blue.

18: S/2