

be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9068: (Continued from January 21, 1987, Examiner Hearing)

Application of Sage Energy Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the West Tres Papalotes-Pennsylvanian Pool in the perforated interval from approximately 10,401 feet to 10,410 feet in its New Mexico State Well No. 1 located 560 feet from the North and East Lines (Unit A) of Section 31, Township 14 South, Range 34 East.

CASE 9072: Application of Mobil Producing Texas and New Mexico, Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the North Vacuum-Abo Pool by the injection of water into the perforated interval from approximately 8714 feet to 8762 feet in its State "N" Well No. 2 located 735 feet from the North line and 840 feet from the West line (Unit D) of Section 10, Township 17 South, Range 34 East.

CASE 9073: Application of Mallon Oil Company for the reinstatement of oil production allowables and an exception to the provisions of Division General Rule 502 for certain wells located in the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order reinstating the oil allowables which should have been assigned to the following described wells, all in Township 25 North, Range 2 West, Gavilan-Mancos Oil Pool, for the months of January, February, March, and April, 1986. Applicant further seeks an exemption to the provisions of Division General Rule 502 which limit the period of time an operator is given to make up any overproduction of oil and casinghead gas:

- Howard Federal "1" Well No. 8 located in Unit H of Section 1;
- Howard Federal "1" Well No. 11 located in Unit K of Section 1;
- Fisher Federal "2" Well NO. 1 located in Unit A of Section 2;
- Ribeyowids Federal "2" Well No. 16 located in Unit P of Section 2; and,
- Johnson Federal "12" Well No. 5 located in Unit E of Section 12.

Docket No. 5-87

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 11, 1987
8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1987, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for March, 1987, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

Dockets Nos. 6-87 and 7-87 are tentatively set for February 18 and March 4, 1987. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 4, 1987
8:15 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or David R. Catanach, Alternate Examiner:

CASE 9057: (Continued and Readvertised)

Application of New Mexico Petroleum Company to amend Division Order No. R-3960 and to transfer ownership of its oil treating plant approved by said Order, Lea County, New Mexico. Division Order No. R-3960, dated May 12, 1970, authorized New Mexico Petroleum Company to install and operate an oil treating plant at a site located in the SE/4 of Section 25, Township 11 South, Range 33 East. Applicant, in the above-styled cause, seeks to amend said Order to reflect the proper location of said plant site in the SW/4 SE/4 of Section 7, Township 11 South, Range 37 East. Applicant further seeks to transfer ownership of New Mexico Petroleum Company from Michael D. Caudill and Roland Caudill to Jess Keeth pursuant to Division General Rule 312.

CASE 9060: (Continued from January 7, 1987, Examiner Hearing)

Application of ARCO Oil and Gas Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying the W/2 of Section 23, Township 17 South, Range 35 East, to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9061: (Reopened and Readvertised)

Application of ARCO Oil and Gas Company for an unorthodox oil well location and simultaneous dedication, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox oil well location for its Chacon Federal Well No. 102 to be drilled 900 feet from the North line and 990 feet from the East line of Section 19, Township 24 North, Range 3 West, West Lindrith Gallup-Dakota Oil Pool, and the simultaneous dedication of the previously approved non-standard oil proration unit (Administrative Order NSP-1367) consisting of the NE/4 and Lots 1 and 2 of said Section 19 comprising 191.55 acres, more or less, to this well and to the existing Chacon Federal Wells Nos. 101 (located 700 feet from the North line and 800 feet from the East line of said Section 19) and 8 (located 1825 feet from the North line and 1850 feet from the East line of said Section 19).

CASE 9070: Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco Canyon formation underlying the SE/4 of Section 19, Township 19 South, Range 25 East, to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9058: (Continued from January 21, 1987, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Atoka formation underlying either the NW/4 NE/4 of Section 14, Township 17 South, Range 37 East, to form a standard 40-acre oil spacing and proration unit within said vertical limits or the N/2 NE/4 of said Section 14 to form an 80-acre oil spacing and proration unit for any and all formations and/or pools within said vertical limits which are developed on 80-acre spacing, both aforementioned units to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 9071: Application of Foran Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying the S/2 NW/4 of Section 8, Township 16 South, Range 37 East, to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to