

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY AND MINERALS  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF CURTIS J. LITTLE FOR THE  
CREATION OF SPECIAL POOL RULES  
FOR THE OJITO GALLUP-DAKOTA OIL  
POOL, INCLUDING A PROVISION FOR  
160-ACRE SPACING, OR IN THE  
ALTERNATIVE, TO ABOLISH THE  
OJITO GALLUP-DAKOTA OIL POOL  
AND TO EXTEND THE WEST LINDRITH  
GALLUP-DAKOTA OIL POOL,  
RIO ARriba COUNTY, NEW MEXICO.

|  |
|--|
| BEFORE EXAMINER STOCNER<br>OIL CONSERVATION DIVISION |
| Curtis Little EXHIBIT NO. 1                          |
| CASE NO. 9095  |

CASE NO. 9095

CERTIFICATE OF MAILING  
and  
COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054) I hereby certify that notice of the hearing on March 4, 1987, and a copy of this application were mailed at least twenty days prior to hearing to the following operators and interested parties. Each said party is advised that they are not required to attend this hearing, but as interested parties may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date:

Amoco Production Company                      February 10, 1987  
1600 Broadway  
Denver, Colorado 80202

Elliott Oil Company                              February 10, 1987  
Post Office Box 1355  
Roswell, New Mexico 87201

\* Minel, Inc.                                      February 10, 1987  
457-C Washington, SE  
Albuquerque, New Mexico 87108

Petro-Lewis Petroleum Corporation              February 10, 1987  
Post Office Box 2250  
Denver, Colorado 80201

M. R. Schalk  
Post Office Box 25825  
Albuquerque, New Mexico 87125

February 10, 1987

Southland Royalty Company  
Post Office Box 4289  
Farmington, New Mexico 87499

February 10, 1987

Texaco, Inc.  
Post Office Box 2100  
Denver, Colorado 80201

February 10, 1987

Union Texas Petroleum Corporation  
375 U.S. Highway 64  
Farmington, New Mexico 87401

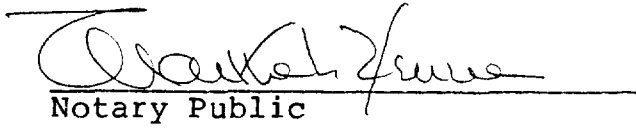
February 10, 1987

Curtis J. Little (Applicant)  
Post Office Box 1258  
Farmington, New Mexico 87499

February 10, 1987

  
W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 16th day  
of February, 1987.

  
Notary Public

My Commission Expires:  
May 25, 1987

ARCO OIL & GAS COMPANY  
P.O. BOX 1610  
MIDLAND, TEXAS 79702

BRECK OPERATING CORPORATION  
P.O. BOX 911  
BRECKENRIDGE, TEXAS 76024

COLUMBUS ENERGY CORPORATION  
1860 LINCOLN STREET, SUITE 1100  
DENVER, COLORADO 80295

CONOCO, INC.  
P.O. BOX 460  
HOBBS, NEW MEXICO 87240

DUGAN PRODUCTION CORPORATION  
P.O. BOX 208  
FARMINGTON, NEW MEXICO 87499

JEROME P. McHUGH  
P.O. BOX 809  
FARMINGTON, NEW MEXICO 87499

MERIDIAN OIL, INC.  
P.O. BOX 4289  
FARMINGTON, NEW MEXICO 87499

MERRION OIL & GAS CORPORATION  
P.O. BOX 840  
FARMINGTON, NEW MEXICO 87499

MESA GRANDE RESOURCES, INC.  
1200 PHILTOWER BLDG.  
TULSA, OKLAHOMA 74103

SOUTHERN UNION EXPLORATION COMPANY  
1217 MAIN STREET  
DALLAS, TEXAS 75202

WESTERN OIL & MINERALS CORPORATION  
P.O. BOX 191  
FARMINGTON, NEW MEXICO 87499

*Feb. 23, 1987*

|  |
|--|
| BEFORE EXAMINER STOGNER<br>OIL CONSERVATION DIVISION |
| <i>CURTISH</i> EXHIBIT NO. <u>2</u>                  |
| CASE NO. <u>9095</u>                                 |

KELLAHIN and KELLAHIN

*Attorneys at Law*

El Patio - 117 North Guadalupe  
Post Office Box 2265

Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

ARCO Oil & Gas Company  
P. O. Box 1610  
Midland, Texas 79702

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

Our firm has an application for Curtis J. Little with the New Mexico Oil Conservation Division requesting that the Division create special pool rules for the Ojito Gallup Dakota Oil Pool, including a provision for 160 acre spacing, or in the alternative for an order abolishing the Ojito Gallup-Dakota Oil Pool and the corresponding expansion of the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba County, New Mexico.

This case is currently set for hearing on the Examiner's docket now set for March 4, 1987 in Santa Fe, New Mexico.

In review of this matter, we believe that your company is an operator within one mile of the outer boundary of the Ojito Gallup Dakota Oil Pool and therefore may be interested in this case.

Should you be in opposition to this application, you may either appear at the hearing on March 4, 1987 or you may object in writing to the Division, P. O. Box 2088, Santa Fe, New Mexico, 87504 within twenty days of the date of this letter.

Very truly yours,



W. Thomas Kellahin

WTK:ca

cc: A. R. Kendrick

KELLAHIN and KELLAHIN  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey  

---

Jason Kellahin  
Of Counsel

February 23, 1987

Breck Operating Corporation  
P. O. Box 911  
Breckenridge, Texas 76024

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

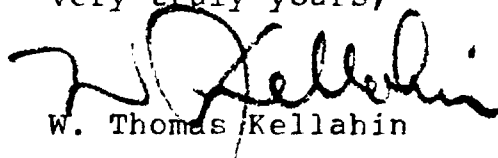
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W. Thomas Kellahin

WTK:ca

cc: A. R. Kendrick

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Karen Aubrey

Jason Kellahin  
Of Counsel

KELLAHIN and KELLAHIN  
*Attorneys at Law*  
El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

February 23, 1987

Columbus Energy Corporation  
1860 Lincoln Street, Suite 1100  
Denver, Colorado 80295

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

Our firm has an application for Curtis J. Little with the New Mexico Oil Conservation Division requesting that the Division create special pool rules for the Ojito Gallup Dakota Oil Pool, including a provision for 160 acre spacing, or in the alternative for an order abolishing the Ojito Gallup-Dakota Oil Pool and the corresponding expansion of the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba County, New Mexico.

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cc: A. R. Kendrick

KELLAHIN and KELLAHIN  
*Attorneys at Law*

El Patio - 117 North Guadalupe  
Post Office Box 2265  
Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Conoco Inc.  
P. O. Box 460  
Hobbs, New Mexico 87240

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

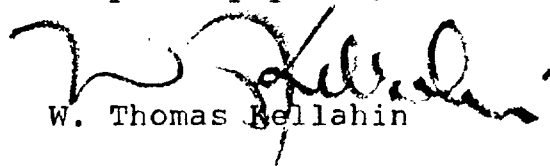
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Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Dugan Production Corporation  
P. O. Box 208  
Farmington, New Mexico 87499

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

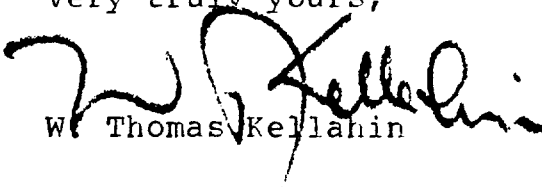
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Santa Fe, New Mexico 87504-2265

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Area Code 505

W. Thomas Kellahin  
Karen Aubrey  

---

Jason Kellahin  
Of Counsel

February 23, 1987

Jerome P. McHugh & Associates  
P. O. Box 809  
Farmington, New Mexico 87499

Re: Application of Curtis J. Little  
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Santa Fe, New Mexico 87504-2265

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Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Meridian Oil, Inc.  
P. O. Box 4289  
Farmington, New Mexico 87499

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

Our firm has an application for Curtis J. Little with the New Mexico Oil Conservation Division requesting that the Division create special pool rules for the Ojito Gallup Dakota Oil Pool, including a provision for 160 acre spacing, or in the alternative for an order abolishing the Ojito Gallup-Dakota Oil Pool and the corresponding expansion of the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba County, New Mexico.

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WTK:ca

cc: A. R. Kendrick

KELLAHIN and KELLAHIN

Attorneys at Law

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Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Merrion Oil & Gas Corporation  
P. O. Box 840  
Farmington, New Mexico 87499

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

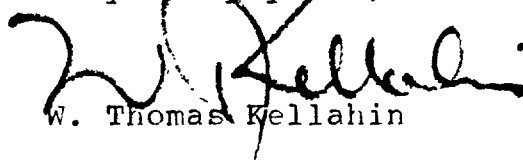
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cc: A. R. Kendrick

KELLAHIN and KELLAHIN

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Post Office Box 2265

Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Mesa Grande Resources, Inc.  
1200 Philtower Bldg.  
Tulsa, Oklahoma 74103

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:


Our firm has an application for Curtis J. Little with the New Mexico Oil Conservation Division requesting that the Division create special pool rules for the Ojito Gallup Dakota Oil Pool, including a provision for 160 acre spacing, or in the alternative for an order abolishing the Ojito Gallup-Dakota Oil Pool and the corresponding expansion of the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba County, New Mexico.

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KELLAHIN and KELLAHIN

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El Patio - 117 North Guadalupe

Post Office Box 2265

Santa Fe, New Mexico 87504-2265

Telephone 982-4285

Area Code 505

W. Thomas Kellahin

Karen Aubrey

Jason Kellahin

Of Counsel

February 23, 1987

Southern Union Exploration Company  
1217 Main Street  
Dallas, Texas 75202

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

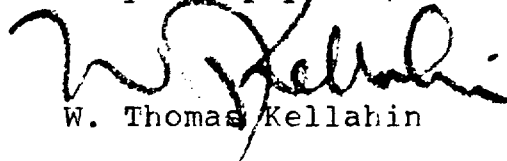
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Very truly yours,



W. Thomas Kellahin

WTK:ca

cc: A. R. Kendrick

KELLAHIN and KELLAHIN

*Attorneys at Law*

El Patio - 117 North Guadalupe

Post Office Box 2265

Santa Fe, New Mexico 87504-2265

Telephone 982-4285  
Area Code 505

W. Thomas Kellahin  
Karen Aubrey

Jason Kellahin  
Of Counsel

February 23, 1987

Western Oil & Minerals Corporation  
P. O. Box 191  
Farmington, New Mexico 87499

Re: Application of Curtis J. Little  
Ojito Gallup Dakota Oil Pool

Dear Operator:

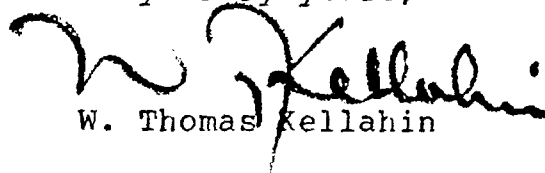
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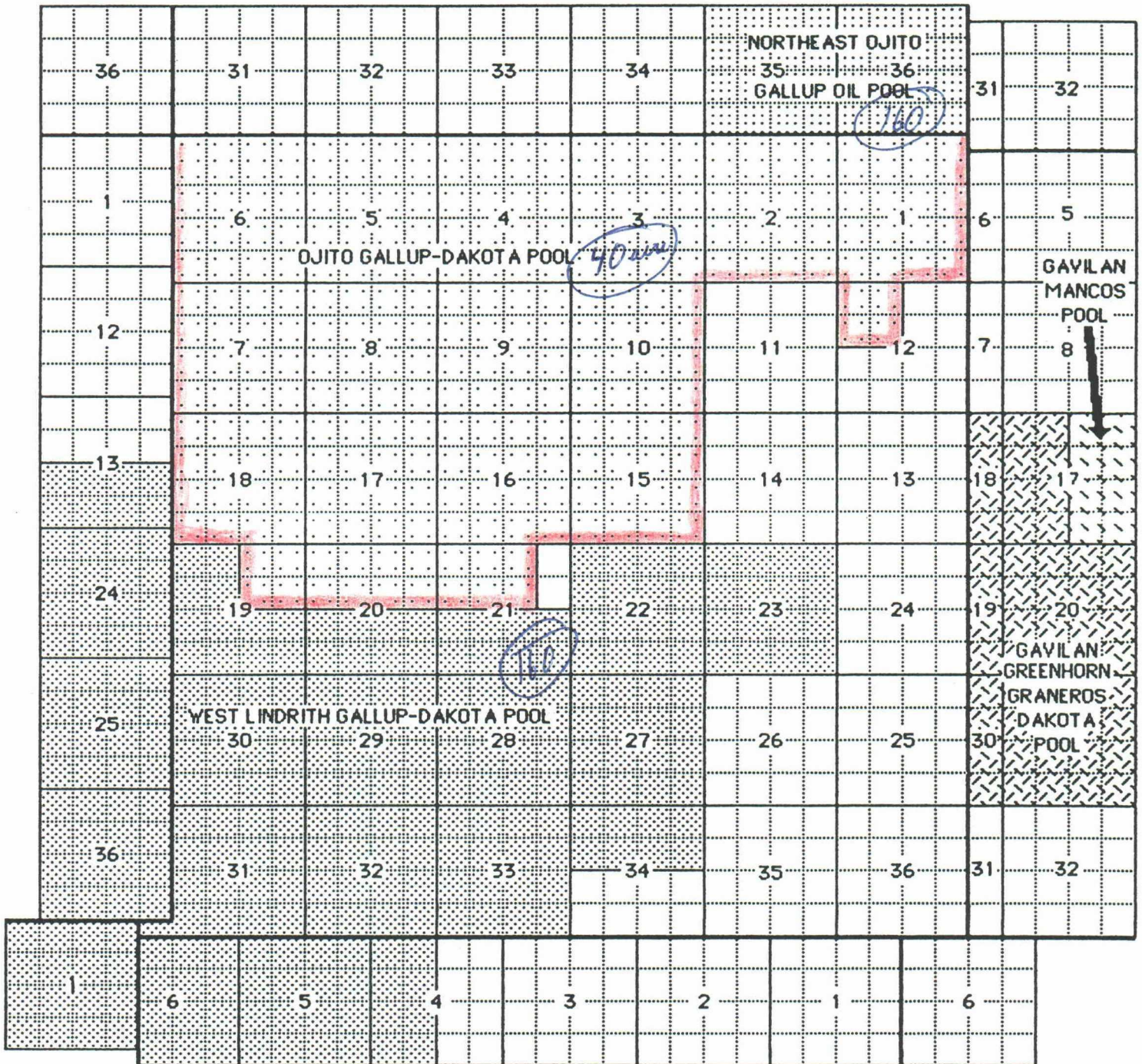
  
W. Thomas Kellahin






WTK:ca

cc: A. R. Kendrick

# OJITO AREA

TOWNSHIP 25 NORTH, RANGE 3 WEST



-  GAVILAN GREENHORN-GRANEROS-DAKOTA OIL POOL
-  GAVILAN MANCOS OIL POOL
-  NORTHEAST OJITO GALLUP OIL POOL
-  OJITO GALLUP-DAKOTA OIL POOL
-  WEST LINDRITH GALLUP-DAKOTA OIL POOL

BEFORE EXAMINER STOGNER  
 OIL CONSERVATION DIVISION  
*Little* EXHIBIT NO. 3  
 CASE NO. 9095

| U | S  | T  | R | OPERATOR              | WELL                  | FOOTAGE                  | COMPLETED    | I. P. | POOL        |
|---|----|----|---|-----------------------|-----------------------|--------------------------|--------------|-------|-------------|
| A | 1  | 25 | 3 | Minel, Inc.           | NZ #2                 | 655' FNL 515' FEL        | 10/25/86     | 200   | Ojito       |
| B | 1  | 25 | 3 | Minel, Inc.           | NZ #3                 | 330' FNL 1900' FEL       | LOCATION     |       | Ojito       |
| C | 1  | 25 | 3 | Minel, Inc.           | NZ #1                 | 1180' FNL 1850' FNL      | 1/27/86      | 153   | Ojito       |
| M | 1  | 25 | 3 | Union Tex. Pet. Corp. | Fred Davis #1         | 923' FSL 954' FNL        | 9/16/85      | 20    | Ojito       |
| A | 2  | 25 | 3 | Minel, Inc.           | Cayias #2             | 1570' FNL 790' FEL       | LOCATION     |       | Ojito       |
| K | 2  | 25 | 3 | Union Tex. Pet. Corp. | McCroden "C" #1       | 2146' FSL 1650' FNL      | 12/7/83      | 35    | Ojito       |
| K | 3  | 25 | 3 | Union Tex. Pet. Corp. | McCroden #4           | 1850' FSL 1800' FNL      | 11/3/83      | 93    | Ojito       |
| P | 3  | 25 | 3 | Union Tex. Pet. Corp. | McCroden #6           | 828' FSL 795' FEL        | 4/20/85      | 48    | Ojito       |
| E | 5  | 25 | 3 | Petro-Lewis Corp.     | Florence #8A          | (TA) 2036' FNL 1000' FNL | 1/15/82      | 80    | Ojito       |
| N | 5  | 25 | 3 | Petro-Lewis Corp.     | Florence #9A          | (TA) 810' FSL 1800' FNL  | 1/20/82      | 120   | Ojito       |
| P | 5  | 25 | 3 | Petro-Lewis Corp.     | Florence #9           | (TA) 1000' FSL 1000' FEL | 12/20/81     | 120   | Ojito       |
| I | 7  | 25 | 3 | Southland Royalty Co. | Johnson #1            | 1590' FSL 1000' FEL      | 12/23/80     | GAS   | Ojito       |
| G | 8  | 25 | 3 | M. R. Schalk          | Schalk Ojito #1       | 2160' FNL 1900' FEL      | 1/11/85      | 87    | Ojito       |
| J | 8  | 25 | 3 | Union Tex. Pet. Corp. | McCroden A #5         | 2157' FSL 1900' FEL      | 9/4/83       | 66    | Ojito       |
| A | 9  | 25 | 3 | Union Tex. Pet. Corp. | McCroden #5           | 290' FNL 649' FEL        | 2/1/84       | 40    | Ojito       |
| D | 9  | 25 | 3 | Union Tex. Pet. Corp. | McCroden "A" #4       | 990' FNL 960' FNL        | 11/9/84      | 57    | Ojito       |
| M | 9  | 25 | 3 | Union Tex. Pet. Corp. | McCroden "A" #6       | 352' FSL 939' FNL        | 10/14/83     | 67    | Ojito       |
| P | 9  | 25 | 3 | Union Tex. Pet. Corp. | McCroden "A" #7       | 890' FSL 790' FEL        | 2/2/85       | 45    | Ojito       |
| A | 10 | 25 | 3 | Amoco Production Co.  | Fred Phillips "G" #1A | 800' FNL 920' FEL        | 4/20/85      | 69    | Ojito       |
| C | 10 | 25 | 3 | Amoco Production Co.  | Fred Phillips "G" #1  | 1115' FNL 1820' FNL      | 1/5/85       | 97    | Ojito       |
| I | 10 | 25 | 3 | Amoco Production Co.  | Fred Phillips "F" #1A | 1650' FSL 790' FEL       | 3/27/85      | 46    | Ojito       |
| K | 10 | 25 | 3 | Amoco Production Co.  | Fred Phillips "F" #1  | 1800' FSL 1650' FNL      | 11/4/84      | 58    | Ojito       |
| E | 12 | 25 | 3 | Union Tex. Pet. Corp. | McCroden #7           | 1650' FNL 790' FNL       | 4/11/85      | 65    | Ojito       |
| E | 15 | 25 | 3 | Amoco Production Co.  | Fred Phillips "C" #3  | 1650' FNL 910' FNL       | 4/27/84      | 40    | Ojito       |
| H | 15 | 25 | 3 | Amoco Production Co.  | Fred Phillips "C" #3A | 1820' FSL 960' FEL       | SPUD 10/1/85 |       | Ojito       |
| E | 16 | 25 | 3 | Curtis J. Little      | Schmitz #2            | 1850' FNL 790' FEL       | 8/19/82      | 96    | Ojito       |
| G | 16 | 25 | 3 | Curtis J. Little      | Schmitz #2A           | 1700' FNL 1850' FEL      | 3/24/86      | 12    | Ojito       |
| F | 17 | 25 | 3 | Texaco, Inc.          | C. W. Roberts #5      | 1850' FNL 1650' FNL      | 1/31/78      | 20    | Ojito       |
| M | 17 | 25 | 3 | Texaco, Inc.          | C. W. Roberts #4      | 660' FSL 660' FNL        | 7/13/58      | 104   | Ojito (DK)  |
| E | 18 | 25 | 3 | Texaco, Inc.          | C. W. Roberts #5A     | 1660' FNL 820' FNL       | 1/28/82      | 216   | Ojito       |
| G | 18 | 25 | 3 | Texaco, Inc.          | C. W. Roberts #6      | 1840' FNL 1730' FEL      | 10/29/81     | 35    | Ojito       |
| L | 18 | 25 | 3 | Texaco, Inc.          | C. W. Roberts #3A     | 1650' FSL 810' FNL       | 9/29/81      | 200   | Ojito       |
| C | 20 | 25 | 3 | Texaco, Inc.          | Lydia Rentz #7        | 800' FNL 1820' FNL       | 1/6/82       | 592   | Ojito       |
| E | 21 | 25 | 3 | Elliott Oil Co.       | Ora #1                | 1520' FNL 790' FNL       | 6/17/81      | 20    | Ojito       |
| G | 21 | 25 | 3 | Elliott Oil Co.       | Ora #2                | 1750' FNL 2000' FEL      | 10/1/82      | 150   | Ojito       |
| N | 13 | 25 | 3 | Arco Oil & Gas Co     | Gardner 13 #1         | 990' FSL 1850' FNL       | 11/22/86     | 36    | Gavilan-600 |



| U | S  | T  | R | OPERATOR               | WELL                       | FOOTAGE             | COMPLETED | I. P. | POOL        |
|---|----|----|---|------------------------|----------------------------|---------------------|-----------|-------|-------------|
| C | 19 | 25 | 3 | Texaco, Inc.           | Lydia Pentz #8             | 790' FNL 1785' FWL  | 1/27/83   | 28    | W. Lindrith |
| G | 22 | 25 | 3 | Arco Oil & Gas Co.     | Arco Hill #1               | 1650' FNL 1780' FEL | 10/30/85  | 48    | W. Lindrith |
| M | 22 | 25 | 3 | Arco Oil & Gas Co.     | Arco Hill #2               | 970' FSL 990' FWL   | 2/22/86   | 23    | W. Lindrith |
| E | 23 | 25 | 3 | Arco Oil & Gas Co.     | Arco Hill 23 #1            | 1810' FNL 345' FWL  | 7/10/86   | 44    | W. Lindrith |
| O | 23 | 25 | 3 | Arco Oil & Gas Co.     | Arco Hill 23 #2            | 925' FSL 2260' FEL  | 11/ 6/86  | 30    | W. Lindrith |
| E | 27 | 25 | 3 | Arco Oil & Gas Co.     | Arco Leeson #2             | 1855' FNL 515' FWL  | 1/21/86   | 145   | W. Lindrith |
| K | 27 | 25 | 3 | Arco Oil & Gas Co.     | Arco Leeson #1             | 1740' FSL 1800' FWL | 8/29/85   | 420   | W. Lindrith |
| P | 27 | 25 | 3 | Arco Oil & Gas Co.     | Arco Gardner #1            | 720' FSL 930' FEL   | 2/18/86   | 140   | W. Lindrith |
| N | 31 | 25 | 3 | Texaco, Inc.           | L. L. McConnell #13        | 970' FSL 1800' FWL  | 10/12/82  | 109   | W. Lindrith |
| B | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #6             | 340' FNL 2280' FEL  | 11/29/84  | 240   | W. Lindrith |
| D | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #5             | 330' FNL 330' FWL   | 10/26/84  | 310   | W. Lindrith |
| E | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #3             | 2310' FNL 630' FWL  | 12/16/83  | 75    | W. Lindrith |
| G | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #4             | 2310' FNL 2190' FEL | 5/29/84   | 70    | W. Lindrith |
| I | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #7             | 2220' FSL 340' FEL  | 3/28/85   | 100   | W. Lindrith |
| K | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #8             | 1850' FSL 1780' FWL | LOCATION  |       | W. Lindrith |
| M | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #1             | 330' FSL 330' FWL   | 12/11/81  | 53    | W. Lindrith |
| O | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #2             | 330' FSL 231' FEL   | 3/10/83   | 600   | W. Lindrith |
| P | 32 | 25 | 3 | Joseph B. Gould        | Phillips 32 #9             | 660' FSL 820' FEL   | LOCATION  |       | W. Lindrith |
| B | 34 | 25 | 3 | Schalk Dev. Co.        | Schalk Gavilan #1          | 410' FNL 2300' FEL  | 5/19/86   | 331   | W. Lindrith |
| M | 34 | 25 | 3 | M. R. Schalk           | Schalk-Myers #1            | 1800' FSL 1650' FWL | 12/ 5/86  | 120   | W. Lindrith |
| E | 35 | 25 | 3 | Hixon Dev. Co.         | Missy #1Y                  | 1850' FNL 840' FWL  | SPUD -    |       | W. Lindrith |
| F | 25 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #23 | 1540' FNL 1650' FWL | LOCATION  |       | NE. Ojito   |
| H | 25 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #24 | 2060' FNL 470' FEL  | LOCATION  |       | NE. Ojito   |
| N | 25 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #20 | 550' FSL 1940' FWL  | LOCATION  |       | NE. Ojito   |
| P | 25 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #15 | 440' FSL 550' FEL   | 12/ 2/85  | 130   | NE. Ojito   |
| F | 26 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #16 | 1970' FNL 2300' FWL | 10/ 2/85  | 304   | NE. Ojito   |
| H | 26 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #22 | 1770' FNL 610' FEL  | LOCATION  |       | NE. Ojito   |
| K | 26 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #21 | 1890' FSL 1670' FWL | LOCATION  |       | NE. Ojito   |
| P | 26 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #17 | 765' FSL 1120' FEL  | 1/24/86   | 149   | NE. Ojito   |
| A | 27 | 26 | 3 | Consolidated Oil & Gas | Jicarilla #6               | 450' FNL 440' FEL   | LOCATION  |       | NE. Ojito   |
| A | 34 | 26 | 3 | Columbus Energy Corp.  | Jicarilla #7               | 1080' FNL 725' FEL  | LOCATION  |       | NE. Ojito   |
| F | 35 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #13 | 2260' FNL 1970' FWL | 8/15/85   | 36    | NE. Ojito   |
| H | 35 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #10 | 1740' FNL 930' FEL  | 2/19/85   | 334   | NE. Ojito   |
| N | 35 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #9  | 930' FSL 1450' FWL  | 1/ 4/85   | 275   | NE. Ojito   |
| P | 35 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #8  | 790' FSL 910' FEL   | 1/16/84   | 63    | NE. Ojito   |
| C | 36 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #14 | 835' FNL 2310' FWL  | 9/16/85   | 454   | NE. Ojito   |
| H | 36 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #18 | 1680' FNL 860' FEL  | LOCATION  |       | NE. Ojito   |
| N | 36 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #11 | 790' FSL 1770' FWL  | 12/14/84  | 233   | NE. Ojito   |
| P | 36 | 26 | 3 | Amoco Production Co.   | Jicarilla Apache A 118 #19 | 970' FSL 490' FEL   | 12/30/85  | 310   | NE. Ojito   |

REPORT MADE BY STOCKER  
OIL ANALYSIS DIVISION

*Little* EXHIBIT NO. *4*

CASE NO. *9095*

UNITED STATES PETROLEUM CORP. 60R Limit 2,000

Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

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Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

Free Phillips 1231 3 6-15-25-03 23 415304 No C-116

OJITO GALLUP-DAKOTA  
 (40 Acre Spacing)  
 Top Allowable 142 GOR Limit 2,000  
 AMOCO PRODUCTION CO.  
 Fred Phillips C  
 " (23) 3 E-15-25-03 23 \*\*5304  
 " 3A H-15-25-03 No C-116  
 Fred Phillips F  
 " (50) 1 K-10-25-03 50 \*\*2060  
 " 1A I-10-25-03 12 1750  
 Fred Phillips G  
 " (30) 1 C-10-25-03 30 \*\*12100  
 " 1A A-10-25-03 6 \*\*40333  
~~Jic. Apache Tribe 124~~  
~~" 3 J-13-25-03 S.I.~~

COMPANY TOTAL 5 121

ELLIOTT OIL COMPANY  
 Ora  
 " (17) 1 E-21-25-03 7 \*\*3529  
 " (15) 2 G-21-25-03 15 \*\*4667

COMPANY TOTAL 2 32

CURTIS J. LITTLE  
 Schmitz  
 " (12) 2 E-16-25-03 12 \*\*5833  
 " (12) 2A G-16-25-03 12 \*\*2833

COMPANY TOTAL 2 24

MINEL, INC.  
 NZ  
 " (88) 1 C-01-25-03 37 795  
 Acreage Factor 1.45

PETRO LEWIS CORP.  
 Florence 9  
 " 9 P-05-25-03 S.I.  
 " 9A N-05-25-03 S.I.  
 " 8A E-05-25-03 S.I.

COMPANY TOTAL 0 0

M.R. SCHALK  
 Schalk Ojito  
 " (19) 1 G-08-25-03 19 \*\*5894

SOUTHLAND ROYALTY CO.  
 Johnson  
 " 1 1-07-25-03 No C-116

TEXACO, INC.  
 Lydia Rentz  
 " (19) 7 C-20-25-03 19 \*\*4211  
 C.W. Roberts  
 " (7) 3A L-18-25-03 7 \*\*8429  
 " (2) 4 M-17-25-03 2 \*\*12000  
 " (7) 5 F-17-25-03 7 \*\*5714  
 " (8) 6 E-18-25-03 8 \*\*10875  
 " (8) 6A G-18-25-03 8 \*\*7500

COMPANY TOTAL 6 51

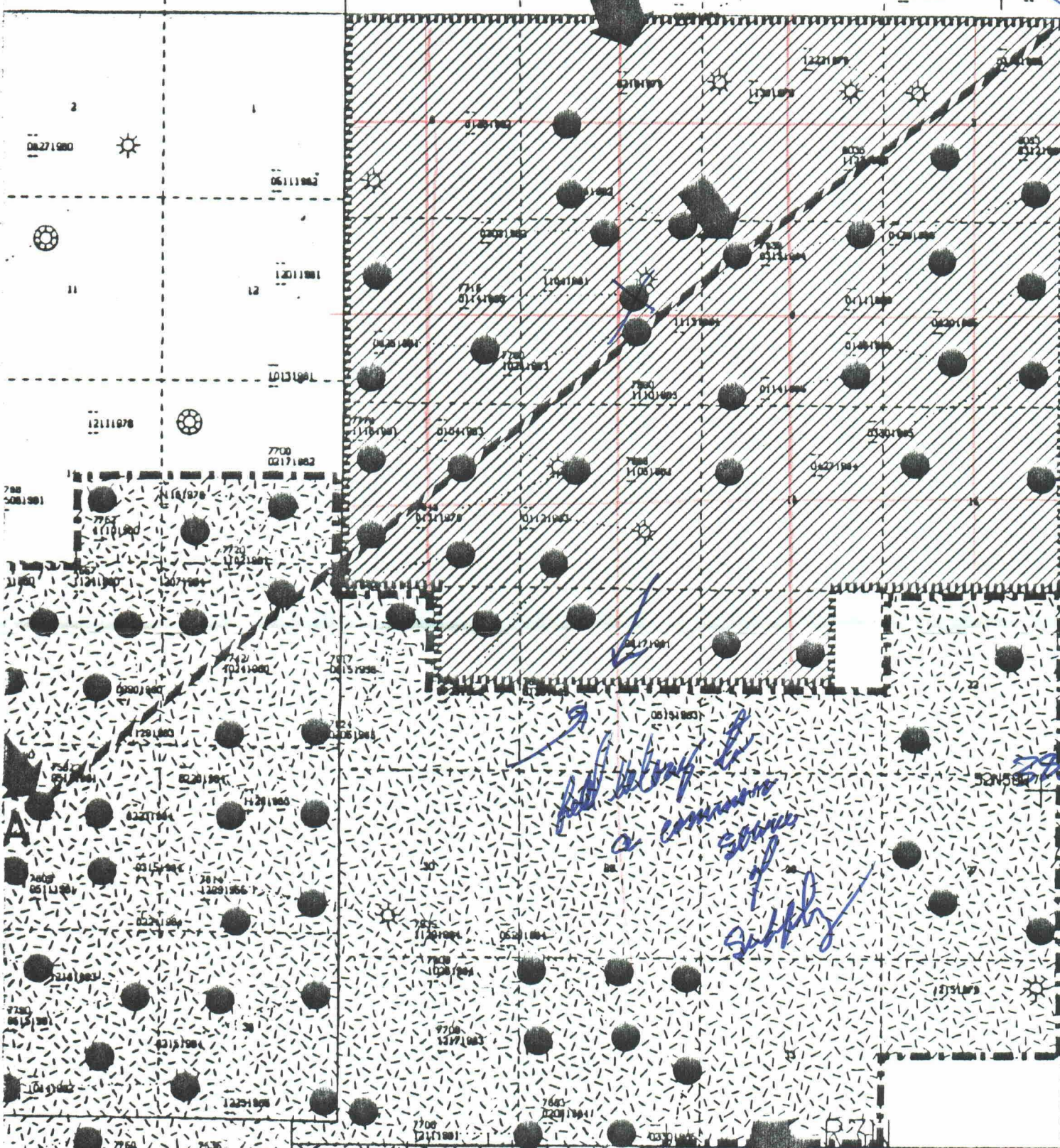
UNION TEXAS PETROLEUM CORP.  
 Fred Davis  
 " (68) 1 M-01-25-03 68 1044  
 McCroden  
 " (40) 4 K-03-25-03 40 575  
 " (15) 5 A-09-25-03 15 333  
 " (10) 6 P-03-25-03 10 1100  
 " (28) 7 E-12-25-03 28 929  
 McCroden A  
 " (75) 4 D-09-25-03 75 520  
 " (35) 5 J-08-25-03 35 \*\*2629  
 " (42) 6 M-09-25-03 42 1048  
 " (38) 7 P-09-25-03 38 368  
 McCroden C  
 " (20) 1 K-02-25-03 20 600

COMPANY TOTAL 10 371

|   |                      |
|---|----------------------|
| BEFORE EXAMINER STOGNER<br>OF CONSERVATION DIVISION |                      |
| <i>Little</i>                                       | EXHIBIT NO. <u>5</u> |
| CASE NO.  | <u>9095</u>          |

OJITO GALLUP-DAKOTA  
SPACING NOT DESIGNATED  
40 ACRE STATEWIDE OIL SPACING IN EFFECT

*Produce*



38 38 38  
40 40 40  
40 40 40

*should be spaced*  
40 spacing  
199 and 206 Bbls.

160 acre  
196 ACRES  
382  
468 Bbls.

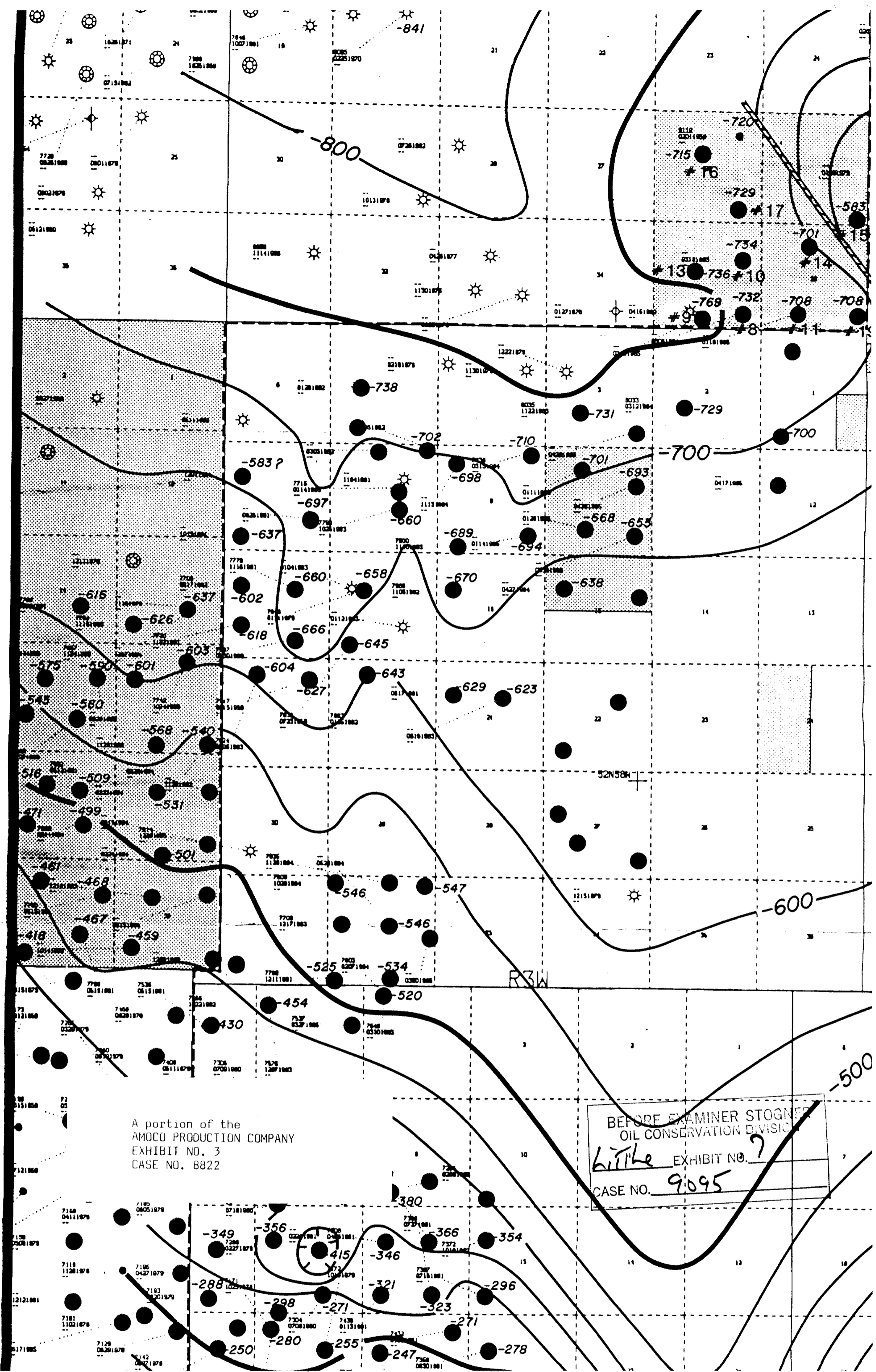
$(58/320) = 139$  Bbls

*well belongs to a common owner of section 7*

WEST LINDRITH  
GALLUP-DAKOTA  
DESIGNATED SPACING  
160 ACRES

A portion of the  
AMOCO PRODUCTION COMPANY  
EXHIBIT NO. 1  
CASE NO. 8822

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION  
*Little* EXHIBIT NO. 6  
CASE NO. 9095



A portion of the  
 AMOCO PRODUCTION COMPANY  
 EXHIBIT NO. 3  
 CASE NO. 8822

BEFORE EXAMINER STOGNER  
 OIL CONSERVATION DIVISION  
*Little* EXHIBIT NO. 7  
 CASE NO. 9095

Ojito Gallup - Dakota  
T25N - R3W  
Rio Arriba Co., New Mexico

No. of wells - 10 (selected)

Cumulative Prod. 1-1-85 - 153,697 BO

Cumulative per well - 15,370 BO

1984 Production - 43,968 BO

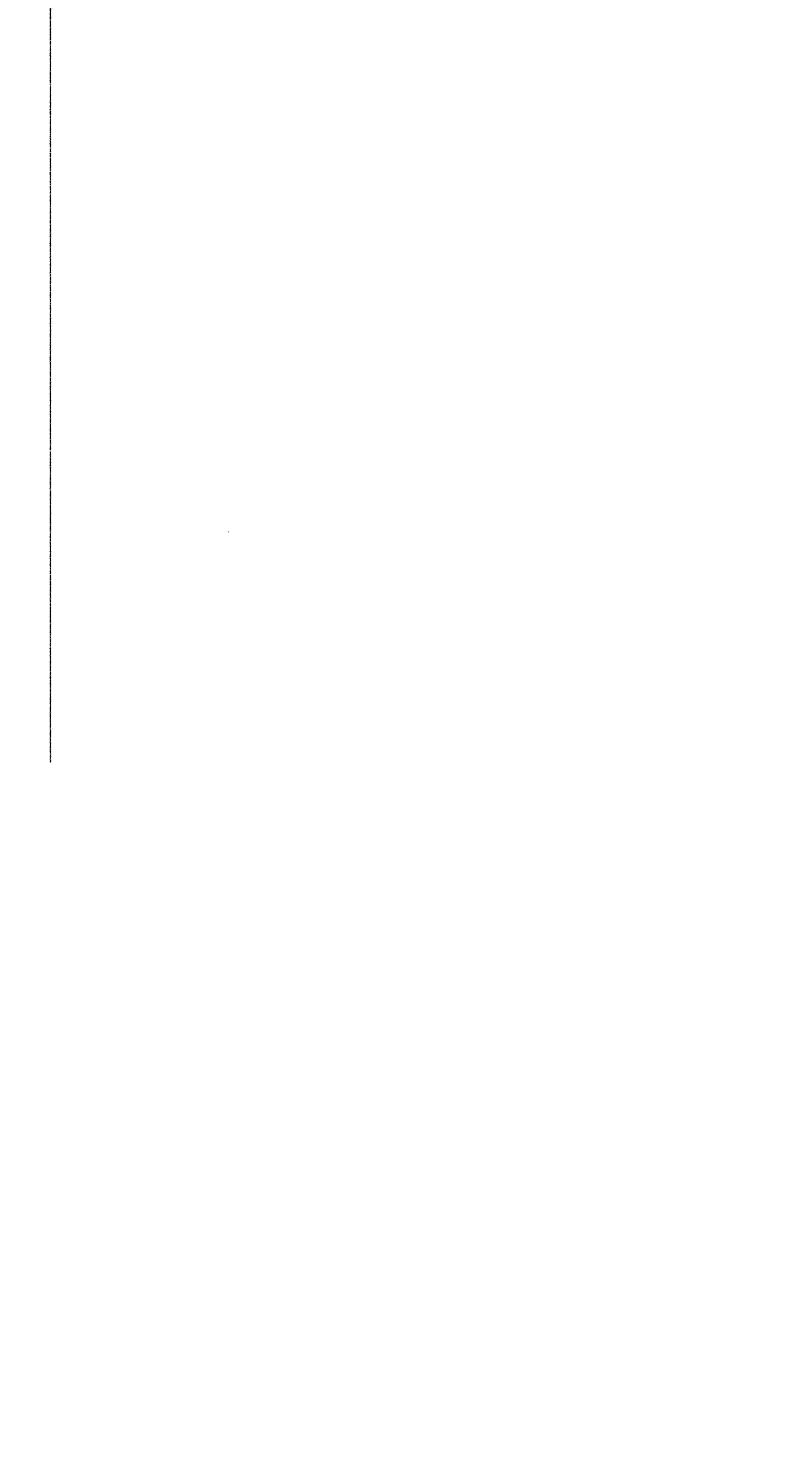
Average Daily Rate per well - 12 BOPD

BEFORE EXAMINER STODOLSKY  
OIL CONSERVATION DIVISION

*Kille* EXHIBIT NO. 8

CASE NO. 9095

Amoco Production Company  
Case 8822  
February 5, 1986  
Northeast Ojito Gallup Spacing  
Exhibit No. 10





Jicarilla A-118 Well Economics  
T25N - R3W  
Río Arriba Co., New Mexico

Basic Assumptions:

Completed Well Cost - \$650 M  
No sales delay  
Beginning oil price - \$20/bbl  
Beginning gas price - \$2.40/MCF  
100% probability of success

Economics:

| <u>IP</u>            | <u>Recovery</u> |             | <u>Present Value</u><br><u>15%-M\$</u> | <u>Undiscounted</u><br><u>ROI</u> | <u>Discounted</u><br><u>ROI-15%</u> |
|----------------------|-----------------|-------------|--|-----------------------------------|-------------------------------------|
|                      | <u>MBO</u>      | <u>MMCF</u> |  |                                   |                                     |
| 50 BOPD<br>50 MCFD   | 40              | 160         | -127                                   | 0.6                               | -0.3                                |
| 100 BOPD<br>100 MCFD | 80              | 320         | 235                                    | 1.37                              | 0.55                                |

|  |                      |
|--|----------------------|
| ELTON E. FURNER STOGNER<br>OIL CONSERVATION DIVISION |                      |
| <i>Little</i>  | EXHIBIT NO. <u>9</u> |
| CASE NO. <u>9095</u>                                 |                      |

Amoco Production Company  
Case 8822  
February 5, 1986  
Northeast Ojito Gallup Spacing  
Exhibit No. 11

Jicarilla A-118 Well Economics  
T25N-R3W  
Rio Arriba Co., New Mexico

Basic Assumptions:

Completed well cost - \$650 M  
No sales delay  
Oil price - \$12/bbl.  
Gas price - \$1.40/MCF  
100 % success

| IP                    | Recovery |      | Present Value<br>15%-\$M | Undiscounted<br>ROI | Discounted<br>ROI-15 |
|-----------------------|----------|------|--------------------------|---------------------|----------------------|
|                       | MBO      | MMCF |                          |                     |                      |
| 50 BOPD<br>50 MCFD    | 40       | 160  | -255                     | -0.46               | -.60                 |
| 100 BOPD<br>100 MCFD  | 80       | 320  | -30                      | +.27                | -0.07                |
| *200 BOPD<br>200 MCFD | 160      | 640  | +413                     | +1.72               | +0.97                |

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION

*Little* EXHIBIT NO. 10

CASE NO. 9095

\*Jicarilla Apache Tribal 118 Numbers 10 and 11.

Amoco Production Company  
Case 8822  
(De Novo)  
May 20, 1986  
Exhibit No. 12

West Lindrith Gallup-Dakota  
Conoco Jicarilla Leases  
T25N - R4W  
Rio Arriba Co., New Mexico

|                                    |                        |
|------------------------------------|------------------------|
| No. of Wells -                     | 50                     |
| Cumulative Prod. 1-1-85 -          | 1,833,675 BO           |
| Cumulative per well -              | 36,674 BO              |
| 1984 production -                  | 81,246 BO (GOR 13,850) |
| Average daily rate per well -      | 4-1/2 BOPD             |
| Average daily rate January, 1986 - | 4 BOPD (GOR 15,241)    |

|  |                       |
|--|-----------------------|
| BEFORE EXAMINER STOPPED<br>OIL CONSERVATION DIVISION |                       |
| <i>Little</i>  | EXHIBIT NO. <i>11</i> |
| CASE NO.   | <i>9095</i>           |

Amoco Production Company  
Case 8822  
(De Novo)  
May 20, 1986  
Exhibit No. *14*

**PROPOSED**

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION

SPECIAL RULES AND REGULATIONS FOR  
THE OJITO GALLUP-DAKOTA OIL POOL

*Little* EXHIBIT NO. 12  
CASE NO. 9095

RULE 1. Each well completed or recompleted in the Ojito Gallup-Dakota Oil Pool shall be spaced, drilled, operated and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well shall be located on a standard unit containing 160 acres, more or less, substantially in the form of a square, which is a quarter section being a legal subdivision of the United States Public Land Surveys.

RULE 3. The Director of the Division may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators offsetting the proposed non-standard unit shall be notified by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Director has received the application. (Nothing in this rule shall prevent the drilling of more than one well per proration unit.)

RULE 4. Each well shall be located no nearer than 330 feet to the outer boundary of the proration unit or to any governmental quarter-quarter section line nor nearer than 660 feet to the nearest well drilling to or completed in the same pool.

RULE 5. The Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the non-standard location within 20 days after the Director has received the application.

RULE 6. The allowable assigned to a standard proration unit (158 through 162 acres) shall be determined by the depth bracket allowable limitations of Commission Rule 505C and in the event that there is more than one well on a proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 160 acres.

RULE 7. The the limiting gas-oil ratio for the Ojito Gallup-Dakota Oil Pool shall be 2,000 cubic feet of gas per barrel of oil produced.

IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the Ojito Gallup-Dakota Oil Pool are hereby approved; that the operator of any well having an unorthodox location shall notify the supervisor of the Division's Aztec district office in writing of the name and location of the well within 60 days from the date of this order.

(2) That, pursuant to Paragraph A. of Section 70-2-18, NMSA 1978, existing wells in the Ojito Gallup-Dakota Oil Pool shall have dedicated thereto 160 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 70-2-18, existing wells may have non-standard spacing and proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 160 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to the said 60-day limitation, each well drilling to or completed in the Ojito Gallup-Dakota Oil Pool shall receive no more than one-fourth of a standard allowable for the pool.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.