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W. Thomas Kellahin
Karen Aubrey

Jason Kellahin
Of Counsel

February 10, 1987

HAND-DELIVERED

Mr. William J. LeMay
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87504

RECEIVED
FEB 10 1987
OIL CONSERVATION DIVISION
Case 9097

Re: Application of Columbus Energy Corporation for an Exception to Order R-8170 to Permit the Application of a Full Deliverability Factor in the Formula Utilized in Determining the Allowable for Certain Units, Blanco Mesaverde Pool, San Juan County, New Mexico

Dear Mr. LeMay:

Please set the enclosed application for hearing on the next available Examiner's Docket now set for March 4, 1987.

Very truly yours,


W. Thomas Kellahin

WTK:mh
Enclosure
cc: A. R. Kendrick
Box 516
Aztec, New Mexico 87410

A. R. KENDRICK

BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

March 9, 1987

Mr. Michael Stogner
Oil Conservation Division
Box 2088
Santa Fe, New Mexico 87504-2088

Re: Case No 9097
Application of Columbus Energy Corporation

Dear Mr. Stogner:

As requested, enclosed is a calculation for the Arnstein #1E well and the Reid #1 well, both located in the west half of Section 18, T31N, R12W, and each having an acreage factor of 0.49.

The acreage factors are based on the following:

Arnstein #1E	NW/4	156.82 acres	factor = 0.49
Reid #1	SW/4	157.66 acres	factor = 0.49
TOTAL	W/2	314.48 acres	factor = 0.98

The formula that I proposed does not calculate the allowable exactly as the present formula does for a proration unit with an acreage factor of 0.98. The calculations do split the drill tract equally.

If there are further questions, please contact me.

Yours very truly,



A. R. Kendrick

Enclosure

xc: Columbus Energy Corporation
P.O. Box 2038
Farmington, New Mexico 87499

Mr. Thomas Kellahin
Box 2265
Santa Fe, New Mexico

Columbus Energy Corporation
Suite 1100
1860 Lincoln Street
Denver, Colorado 80295

**BLANCO MESAVERDE GAS POOL, ARNSTEIN #1E AND REID #1
C & M 18-T31N-R12W**

KNOWN:

1. That the two wells are on a non-standard .98 acre-factor proration unit with deliverabilities of 75 and 29 Mcf respectively, each on .49 factor units.
2. That the acreage allocation factor, F_1 , = 2816.59; and the deliverability allocation factor, F_2 , = 18.318794. (These are the average factors for the Blanco Mesaverde Gas Pool for 1985.)

By substitution in the **PRESENT FORMULA:**

ONE TWO-WELL UNIT:

$$\begin{aligned} \text{Allowable} &= (\text{AF} \times \text{F}_1) + [\text{AF} \times (\text{D}_1 + \text{D}_2) \times \text{F}_2] \\ &= (.98 \times 2816.59) + [.98 \times (75 + 29) \times 18.318794] \\ &= (2760.26) + [1867.051484] = \mathbf{4627.309684} = \mathbf{4627 \text{ MCF}} \end{aligned}$$

TWO ONE-WELL UNITS:

$$\begin{aligned} \text{Allowable}_1 &= (0.49 \times 2816.59) + (0.49 \times 75 \times 18.318794) \\ &= (1380.13) + (677.795378) = 2057.924478 = \mathbf{2058 \text{ MCF}} \end{aligned}$$

$$\begin{aligned} \text{Allowable}_2 &= (0.49 \times 2816.59) + (0.49 \times 29 \times 18.318794) \\ &= (1380.13) + (256.463116) = 1636.592216 = \mathbf{1637 \text{ MCF}} \end{aligned}$$

$$\text{TOTAL} = \mathbf{2058} + \mathbf{1637} = \mathbf{3695 \text{ MCF}}$$

$$\mathbf{DIFFERENCE} = \mathbf{4627} - \mathbf{3695} = \mathbf{932 \text{ MCF}}$$

By the use of the **PROPOSED FORMULA:**

ONE TWO-WELL UNIT:

$$\begin{aligned} \text{Allowable} &= (\text{AF} \times \text{F}_1) + [(\text{D}_1 + \text{D}_2) \times \text{F}_2] \\ &= (.98 \times 2816.59) + [(75 + 29) \times 18.318794] \\ &= (2760.26) + (1905.154576) = 4665.414576 = \mathbf{4665 \text{ MCF}} \end{aligned}$$

TWO ONE-WELL UNITS:

$$\begin{aligned} \text{Allowable}_1 &= (0.49 \times 2816.59) + (75 \times 18.318794) \\ &= (1380.13) + (1373.909550) = 2754.038650 = \mathbf{2754 \text{ MCF}} \end{aligned}$$

$$\begin{aligned} \text{Allowable}_2 &= (0.49 \times 2816.59) + (29 \times 18.318794) \\ &= (1380.13) + (531.245026) = 1911.374126 = \mathbf{1911 \text{ MCF}} \end{aligned}$$

$$\text{TOTAL} = \mathbf{2754} + \mathbf{1911} = \mathbf{4665 \text{ MCF}}$$

$$\mathbf{DIFFERENCE:} = \mathbf{4665} - \mathbf{4665} = \mathbf{0 \text{ MCF}}$$

$$\mathbf{ERROR:} = \mathbf{4665} - \mathbf{4627} = \mathbf{38 \text{ MCF}}$$

Memo

From
VICTOR T. LYON
Chief Petroleum Engineer

To Mills

Frank seems to think this bottle is
will take care of the 0.5 unit, except for
amerc which can handle in one
application. If that is the case I
will approve the others I will not
be in a position to approve them. Also
AD has been say interests have
changed in the units so they are no
longer interested and this will create
a problem.

However the AD picture should
be modified as follows:

$$A \quad D \times 1.0$$

$$B \quad I \times 1.0$$

$$C \quad B \times 1.0$$

$$D \quad D \times 0.98$$

$$E \quad D \times 0.98$$

$$F \quad I \times 0.99$$

Oil Conservation Division Santa Fe, New Mexico 87504-2088
827-5809

Memo

From
VICTOR T. LYON
Chief Petroleum Engineer

To Mike

Frank seems to think this batch of wells takes care of the 0.5 units except for amoco which can handle in one application. If that is the case and we approved the others I see no reason not to approve these. Also Al Kendrick says interests have changed in the units so they are no longer identical and this will create a problem.

However the AD factors should be modified as follows:

A $D \times 1.0$

B $D \times 1.0$

C $D \times 1.0$

D $D \times 0.98$

E $D \times 0.98$

F $D \times 0.99$

Oil Conservation Division Santa Fe, New Mexico 87504-2088
827-5809

MARCH, 1987

ORD

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OF
NEW MEXICO

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OIL CONSERVATION DIVI:

SAN JUAN BASIN PRORATION S(

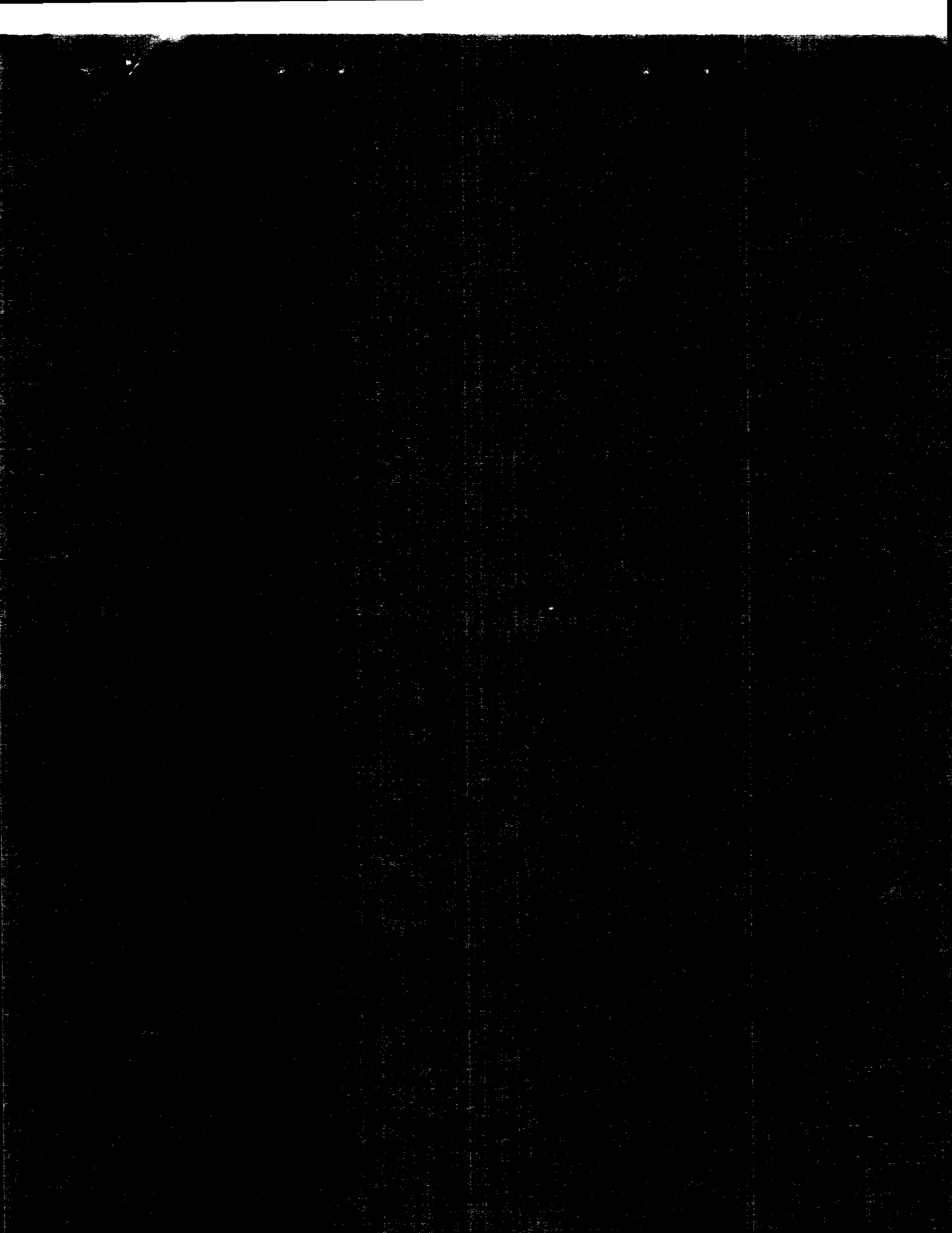
A. R. "AL" KENDRICK

P. O. BOX 516
AZTEC, NEW MEXICO 87410
PHONE (505) 334-2555

*Mike's
Just in case I
missed over well
last week.*

AK





DESCRIPTION	STAT	AF	JAN	JAN	MAR	AGRE-	1987 NORTHWEST GAS PRODUCTION SCHEDULE	EPC	JAN	MAR	AGRE-
DESCRIPTION	STAT	AF	0/0	0/0	ALLO	DELIV	1987 NORTHWEST GAS PRODUCTION SCHEDULE	EPC	0/0	ALLO	DELIV
M. 113532413M (MMU)	M	1.00	252	252	252	16	8	8	8	222	22
MAYADU	M	1.00	266	266	266	17	8	8	8	222	22
PARADISE STATE COM	M	1.00	20637	20637	20637	11	8	8	8	222	22
WILLIAMS	M	1.00	51	51	51	11	8	8	8	222	22
M. 113532413M (MMU)	M	1.00	1399	1399	1399	298	8	8	8	222	22
P. U. J. COMPANY	M	1.00	2187	2187	2187	93	8	8	8	222	22
PERIOD 1, INCORPORATED	M	1.00	148	148	148	62	8	8	8	222	22
MNL	M	1.00	4710	4710	4710	62	8	8	8	222	22
COAL PRODUCTION CORPORATION	M	1.00	15927	15927	15927	62	8	8	8	222	22
FEDERAL	M	1.00	928	928	928	62	8	8	8	222	22
FEDERAL	M	1.00	314	314	314	62	8	8	8	222	22
FEDERAL	M	1.00	1	1	1	62	8	8	8	222	22
FEDERAL	M	1.00	325	325	325	62	8	8	8	222	22
FEDERAL	M	1.00	1195	1195	1195	62	8	8	8	222	22
FEDERAL	M	1.00	2664	2664	2664	62	8	8	8	222	22
FEDERAL	M	1.00	4630	4630	4630	62	8	8	8	222	22
FEDERAL	M	1.00	1929	1929	1929	62	8	8	8	222	22
FEDERAL	M	1.00	1696	1696	1696	62	8	8	8	222	22
FEDERAL	M	1.00	4376	4376	4376	62	8	8	8	222	22
FEDERAL	M	1.00	8617	8617	8617	62	8	8	8	222	22
FEDERAL	M	1.00	10993	10993	10993	62	8	8	8	222	22
FEDERAL	M	1.00	20	20	20	62	8	8	8	222	22
FEDERAL	M	1.00	17	17	17	62	8	8	8	222	22
FEDERAL	M	1.00	37	37	37	62	8	8	8	222	22
FEDERAL	M	1.00	1391	1391	1391	62	8	8	8	222	22
FEDERAL	M	1.00	201	201	201	62	8	8	8	222	22
FEDERAL	M	1.00	2441	2441	2441	62	8	8	8	222	22
FEDERAL	M	1.00	911	911	911	62	8	8	8	222	22
FEDERAL	M	1.00	3352	3352	3352	62	8	8	8	222	22
FEDERAL	M	1.00	47140	47140	47140	62	8	8	8	222	22
FEDERAL	M	1.00	2731	2731	2731	62	8	8	8	222	22
FEDERAL	M	1.00	3772	3772	3772	62	8	8	8	222	22
FEDERAL	M	1.00	168	168	168	62	8	8	8	222	22
FEDERAL	M	1.00	54	54	54	62	8	8	8	222	22

Deegan Prod.
Case No. 9101

DESCRIPTION	STAT	AF	JAN	JAN	MAR	AGRE-	1987 NORTHWEST GAS PRODUCTION SCHEDULE	EPC	JAN	MAR	AGRE-
DESCRIPTION	STAT	AF	0/0	0/0	ALLO	DELIV	1987 NORTHWEST GAS PRODUCTION SCHEDULE	EPC	0/0	ALLO	DELIV
P. U. J. COMPANY	M	1.00	8	8	8	18	8	8	8	222	22
POLE'S PARADISE	M	1.00	550	550	550	11	8	8	8	222	22
SEPTER	M	1.00	21543	21543	21543	11	8	8	8	222	22
SLY	M	1.00	2252	2252	2252	11	8	8	8	222	22
HORACE SATH	M	1.00	480	480	480	11	8	8	8	222	22
STELLA NEEDS A COM	M	1.00	1187	1187	1187	11	8	8	8	222	22
TURKS	M	1.06	12	12	12	11	8	8	8	222	22
WINDFALL	M	1.00	1334	1334	1334	11	8	8	8	222	22
WINDFALL	M	1.00	548	548	548	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	34824	34824	34824	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	4959	4959	4959	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	3441	3441	3441	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	1687	1687	1687	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	523	523	523	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	1049	1049	1049	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	2617	2617	2617	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	4426	4426	4426	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	15930	15930	15930	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	8331	8331	8331	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	697	697	697	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	641	641	641	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	7767	7767	7767	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	1597	1597	1597	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	160	160	160	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	5203	5203	5203	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	691	691	691	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	1102	1102	1102	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	7628	7628	7628	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	691	691	691	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	16	16	16	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	37193	37193	37193	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	4814	4814	4814	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	744	744	744	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	9011	9011	9011	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	7201	7201	7201	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	17502	17502	17502	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	11744	11744	11744	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	20496	20496	20496	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	34731	34731	34731	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	17629	17629	17629	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	1369	1369	1369	11	8	8	8	222	22
ELLCITI OIL COMPANY	M	1.00	884	884	884	11	8	8	8	222	22

MARCH	1987	NORTHWEST GAS PRORATION SCHEDULE	EPG	PAGE 17	MAR	ACRL-	MARCH	1987	NORTHWEST GAS PRORATION SCHEDULE	EPG	PAGE 18	
BASIN DAKOTA (PRORATED GAS)				BASIN DAKOTA (PRORATED GAS)				BASIN DAKOTA (PRORATED GAS)				
DESCRIPTION STAT AF				DESCRIPTION STAT AF				DESCRIPTION STAT AF				
US				US				US				
JAN PROD				JAN PROD				JAN PROD				
MAR ALLOC				MAR ALLOC				MAR ALLOC				
ACRL- DELIV				ACRL- DELIV				ACRL- DELIV				
ROSS FEDERAL	M	1.00	5856	370	5856	370	TONKIN FEDERAL	M	1.00	970	970	36
SANDIA FEDERAL	M	1.00	3286	98	3286	98	12527N13M(MMU)			27	171	
SCOTT FEDERAL	M	1.00	642	105	642	105	1341		1341	1341	125	
JAMES SCOTT	M	1.02	1904	80	1904	80	P. U. SUMMARY N 1.00		1344	1344	8742	
SHULTS FEDERAL	M	.95	10134	278	10134	278	*****		*****	*****	*****	
SIDLEY FEDERAL	M	1.00	2126	46	2126	46	50A 526N 6M(MMU)		11098	11098	213	
KALIN FEDERAL	M	1.00	515	91	515	91	500 526N 6M(MMU)		9902	9902	173	
STATE GAS COM A	M	1.00	7840	78	7840	78	21000		21000	21000	353	
OLLIE SULLIVAN	M	1.00	1719	78	1719	78	118N 126N 6M		345	345	455	
GLENN SWIFE	M	1.00	592	63	592	63	BRERCH F		5725	5725	87	
TEGAR FEDERAL	M	1.00	2221	79	2221	79	E 103327N 6M(MMU)		5725	5725	166	
2P1226N 9M	M	1.00	6785	5	6785	5	E 1M3327N 6M(MMU)		5725	5725	253	
308256N 9M	M	1.00	506	5	506	5	P. U. SUMMARY N 1.00		6510	6510	153	
1000000 FEDERAL	M	1.00	4338	143	4338	143	1024226N 6M		N 1.00	827-	827-	
VASILEY COM A	M	1.00	4407	174	4407	174	REUTE S		42938	42938	9828	
LEDA WALLACE	M	1.00	225	89	225	89	P. U. SUMMARY N 1.00		827-	827-	8478	
111433M12M	M	1.00	225	89	225	89	SANDIA 1024226N 6M		12613	12613	615	
BHP PETROLEUM INC.			*****		*****		182426N 6M(MMU)		1364	1364	700	
BRAYTON FEDERAL	M	1.00	1468	34	1468	34	P. U. SUMMARY N 1.00		13977	13977	1375	
208225N 9M(MMU)			7614	574	7614	574	1024226N 6M		7530	7530	404	
E. U. SUMMARY N 1.00			823	27	823	27	P. U. SUMMARY N 1.02		7530	7530	677	
FRANKS FARM GAS COM A	M	1.00	823	27	823	27	K. 4F2526N 6M NC		114278	114278		
LEL SUTHER	M	1.00	1043	34	1043	34	GREGORY ENERGY COMPANY		90230-	90230-		
FARMS FARM GAS COM B	M	1.00	606	98	606	98	1P2730J14M M 1.00		*****	*****		
MILLER GAS COM B	M	1.00	606	98	606	98	CHEVRON JUBAL INC		*****	*****		
E. U. SUMMARY M 1.00			1170	234	1170	234	APACHE FEDERAL		1440	1440		
D. MILLER	M	1.00	2916	302	2916	302	80 824N 5M(MMU)		3881	3881	70	
O H KAYDEL	M	1.00	909	132	909	132	E. 8A 824N 5M(MMU)		5321	5321	111	
111930N13M M 1.00			2820	400	2820	400	P. U. SUMMARY N 1.00		1301	1301	127	
E. U. SUMMARY M 1.00			12808	466	12808	466	901724N 5M		8700	8700	27	
F. U. SUMMARY M 1.00			13324	353	13324	353	1001824N 5M(MMU)		1988-	1988-	103	
STATE GAS COM BH	M	1.00	406	3913	406	3913	11J 824N 5M(MMU)		24537	24537	10331	
VIERSKY	M	1.00	3689	466	3689	466	P. U. SUMMARY N 1.00		41044	41044	10220	
M. J. BRADY, JR.	M	1.00	2237	189	2237	189	E. 1241724N 5M(MMU)		20240	20240	13250	
FEDERAL 20 9M(MMU)			2237	189	2237	189	13J 724N 5M(MMU)		3417	3417	191	
E. U. SUMMARY N 1.00			2167-	178	2167-	178	1401824N 5M M 1.00		*****	*****		
PEJAY FEDERAL	M	1.00	1811	164	1811	164	DOUTHLET FEDERAL		*****	*****		
140825N 9M M 1.00			2000	342	2000	342	401527N11M M 1.00		34220	34220	77	
E. U. SUMMARY N 1.00			47401	190	47401	190	1J3427N11M(MMU)		5557-	5557-		
FEDERAL 29	M	1.00	1984	23	1984	23	HUGH WASH FEDERAL		59945	59945	27	
VALLEY PETROLEUM CORP			1485	81	1485	81	1J3327N13M N 1.00		*****	*****		
APPELLSCH	M	1.03	1145	55	1145	55	COLUMBUS ENERGY CORP.		*****	*****		
KAEYER	M	1.02	2809	81	2809	81	E. IN 230N12M(MMU)		*****	*****		
LEE IN1930N11M N 1.02			2237	189	2237	189	E. IP 230N12M(MMU)		984	984	9	
IN1930N11M M 1.03			2237	189	2237	189	P. U. SUMMARY M 1.00		17990-	17990-	43	
ALEX N. CAMPBELL			2237	189	2237	189	CON 2405N 8M NC		35410	35410		
			2237	189	2237	189	E. U. SUMMARY N 1.00		62727-	62727-		
			2237	189	2237	189	FREEWAY		751	751	23	
			2237	189	2237	189	R. LAJ131N13M NC		751	751	102	
			2237	189	2237	189	JAQUEZ		2429	2429	86	
			2237	189	2237	189	E. 2C 231N13M(MMU)		3254	3254	119	
			2237	189	2237	189	P. U. SUMMARY M 1.00		6	6	1	
			2237	189	2237	189	MITCHELL					
			2237	189	2237	189	E. IF 531N12M(MMU)					
			2237	189	2237	189	P. U. SUMMARY M 1.00					
			2237	189	2237	189	MONTYA					
			2237	189	2237	189	1H3532N13M(MMU)					

BASIN DAKOTA (PRORATED GAS) GNM JAN 0/0 MAR ALLCC ACRES- DELIV

DESCRIPTION STAT AF JAN PROD JAN 0/0 MAR ALLCC ACRES- DELIV

P. U. SOUTHWAY M 1.00 4256 4256 74 4256 74 4256 74 4256 74

FEDERAL 74 M 1.00 2959 2959 72 2959 72 2959 72 2959 72

MILCO FEDERAL (MHWU) 657 657 17 657 17 657 17 657 17

E. U. SOUTHWAY M 1.00 2814 2814 92 2814 92 2814 92 2814 92

M. H. MOELWAIN OIL & GAS PROPERTIES *****

MILCO FEDERAL 74 M 1.00 4150 4150 262 4150 262 4150 262 4150 262

MILCO FEDERAL 74 M 1.00 4607 4607 299 4607 299 4607 299 4607 299

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MILCO FEDERAL 74 M 1.00 4554 4554 229 4554 229 4554 229 4554 229

Chiese Texas
Case No. 9098

#6E is Now #12

Table with columns: MARCH 1987 NORTHWEST GAS PRODUCTION SCHEDULE, BASIN DAKOTA (PRORATED GAS), DESCRIPTION, STAT, AF, JAN PROD, JAN 0/0, MAR ALLCC, ACRES- DELIV. Includes entries for SOUTHWAY, FEDERAL, MILCO, MOELWAIN, etc.

Table with columns: MARCH 1987 NORTHWEST GAS PRODUCTION SCHEDULE, BASIN DAKOTA (PRORATED GAS), DESCRIPTION, STAT, AF, JAN PROD, JAN 0/0, MAR ALLCC, ACRES- DELIV. Includes entries for SOUTHWAY, FEDERAL, MILCO, MOELWAIN, etc.

MARCH 1987 NORTHWEST GAS PROPRATION SCHEDULE

MARCH 1987 NORTHWEST GAS PROPRATION SCHEDULE

BASIN DAKOTA (PROPRATED GAS)		GMM		MAR		APR	
DESCRIPTION	STAT	AF	JAN	PROD	ALLOC	DELIV	DELIV
DESCRIPTION	STAT	AF	JAN	PROD	ALLOC	DELIV	DELIV
P. U. SUMMARY	N	1.00	11470	8752	13508	553	
CALUMBUS OIL COMPANY							
1326	6M	1.00	1754			48	
1327	6M	1.00	7460			90	
1328	6M	1.00				297	
1329	6M	1.00	11471	10297	11471	387	
1330	6M	1.00	8809	8216	8809	170	
1331	6M	1.00					
1332	6M	1.00					
1333	6M	1.00					
1334	6M	1.00					
1335	6M	1.00					
1336	6M	1.00					
1337	6M	1.00					
1338	6M	1.00					
1339	6M	1.00					
1340	6M	1.00					
1341	6M	1.00					
1342	6M	1.00					
1343	6M	1.00					
1344	6M	1.00					
1345	6M	1.00					
1346	6M	1.00					
1347	6M	1.00					
1348	6M	1.00					
1349	6M	1.00					
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1366	6M	1.00					
1367	6M	1.00					
1368	6M	1.00					
1369	6M	1.00					
1370	6M	1.00					
1371	6M	1.00					
1372	6M	1.00					
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1375	6M	1.00					
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1470	6M	1.00					
1471	6M	1.00					
1472	6M	1.00					
1473	6M	1.00					
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1476	6M	1.00					
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1492	6M	1.00					
1493	6M	1.00					
1494	6M	1.00					
1495	6M	1.00					
1496	6M	1.00					
1497	6M	1.00					
1498	6M	1.00					
1499	6M	1.00					
1500	6M	1.00					

Case No 9100

BLAFCO	DESCRPT	MARK	ACCT	DELIV
P. U. 5	31E 7	22404	732	
P. U. 7	31E 7	1246	2146	
P. U. 34N1	34N1	63386	2358	
P. U. 34N1	34N1	231	4659	
P. U. 35011	35011	16175	4659	
P. U. 35011	35011	8547	178	
P. U. 35011	35011	46723	867	
P. U. 35011	35011	10060	1516	
P. U. 35011	35011	28878	204	
P. U. 35011	35011	18626	338	
P. U. 35011	35011	4398	378	
P. U. 35011	35011	6719	511	
P. U. 35011	35011	8613	114	
P. U. 35011	35011	24851	250	
P. U. 35011	35011	16028	440	
P. U. 35011	35011	26679	291	
P. U. 35011	35011	21653	522	
P. U. 35011	35011	97251	188	
P. U. 35011	35011	24721	499	
P. U. 35011	35011	5358	254	
P. U. 35011	35011	5730	239	
P. U. 35011	35011	17011-	18626	
P. U. 35011	35011	82138	27022	
P. U. 35011	35011	14462	7547	
P. U. 35011	35011	27377	15606	
P. U. 35011	35011	16057	16056	
P. U. 35011	35011	424	14200	
P. U. 35011	35011	26119	14115	
P. U. 35011	35011	6914	9917	
P. U. 35011	35011	10780	11431	
P. U. 35011	35011	50472-	24480	
P. U. 35011	35011	171624	31305	
P. U. 35011	35011	4206	4206	
P. U. 35011	35011	32127-	28221	
P. U. 35011	35011	5786	5786	
P. U. 35011	35011	4101	4101	
P. U. 35011	35011	9887	9887	
P. U. 35011	35011	527	527	

BLAFCO	DESCRIPTION	STAT	AF	JAN	FEB	MAR	ACCT	DELIV
P. U. 5	31E 7	US	N 1.05	527	45245	20170	551	
P. U. 7	31E 7	US	N 1.02	896	2798	21294	11	
P. U. 34N1	34N1	US	N 1.00	3694	20366-	21294	593	
P. U. 34N1	34N1	US	N 1.00	849	1970	3466	610	
P. U. 35011	35011	US	N .50	1368	*****	1960	16	
P. U. 35011	35011	US	N .50	1413	841	1960	16	
P. U. 35011	35011	US	N 1.00	7689	6540	10460	40	
P. U. 35011	35011	US	N 1.00	9102	8464-	10460	46	
P. U. 35011	35011	US	N 1.00	7852	51898-	18940	277	
P. U. 35011	35011	US	N 1.00	6872	18940	18940	342	
P. U. 35011	35011	US	N 1.00	14679	18940	18940	542	
P. U. 35011	35011	US	N 1.00	1211	39236	18955	196	
P. U. 35011	35011	US	N 1.00	4018	5227	18955	339	
P. U. 35011	35011	US	N .50	5122	18161-	6301	320	
P. U. 35011	35011	US	N 1.00	4124	21299-	11031	102	
P. U. 35011	35011	US	N 1.00	2273	11031	11031	73	
P. U. 35011	35011	US	N 1.00	2283	16642	3518	122	
P. U. 35011	35011	US	N 1.00	5048	2046	2046	21	
P. U. 35011	35011	US	N .50	378	11047	11059	95	
P. U. 35011	35011	US	N 1.00	4470	1416-	2103	26	
P. U. 35011	35011	US	N 1.00	5919	15971	15971	433	
P. U. 35011	35011	US	N 1.00	3539	7433	7433	106	
P. U. 35011	35011	US	N 1.00	5815	8375	8375	71	
P. U. 35011	35011	US	N 1.00	1805	11165	11165	177	
P. U. 35011	35011	US	N 1.00	7824	4344	4344	31	
P. U. 35011	35011	US	N 1.00	409	17741	17741	503	
P. U. 35011	35011	US	N 1.00	3300	8147	8147	83	
P. U. 35011	35011	US	N 1.00	3700	3835	3835	81	
P. U. 35011	35011	US	N 1.00	409	4577	4577	35	
P. U. 35011	35011	US	N 1.00	3300	121	121	4	
P. U. 35011	35011	US	N 1.00	3700	5520	5520	72	
P. U. 35011	35011	US	N 1.00	409	16913	16913	277	
P. U. 35011	35011	US	N 1.00	3300	471	471	194	
P. U. 35011	35011	US	N 1.00	3700	5244	5244	245	
P. U. 35011	35011	US	N 1.00	409	3988	3988	157	
P. U. 35011	35011	US	N 1.00	3300	2932	2932	145	
P. U. 35011	35011	US	N 1.00	3700	5072	5072	164	
P. U. 35011	35011	US	N 1.00	409	11488	11488	281	

Columbus Energy

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MARCH 1987 NORTHWEST GAS PRORATION SCHEDULE

BLANCO MESA VEDE (PRORATED GAS)

DESCRIPTION STATE AF PROD	JAN	MAR	EPG	MARCH 1987 NORTHWEST GAS PRORATION SCHEDULE	DESCRIPTION STATE AF PROD	JAN	MAR	EPG	MARCH 1987 NORTHWEST GAS PRORATION SCHEDULE	DESCRIPTION STATE AF PROD	JAN	MAR	EPG	MARCH 1987 NORTHWEST GAS PRORATION SCHEDULE	DESCRIPTION STATE AF PROD	JAN	MAR	EPG	MARCH 1987 NORTHWEST GAS PRORATION SCHEDULE														
BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)	BLANCO MESA VEDE (PRORATED GAS)													
6383-	32401	11612	76034-	* 98600-	6744-	3262-	16902-	9648	108542-	16115-	5218-	27285	8077	32899-	13852-	17098	11007-	1258	5256	18110	17497	32425	44583	13938									
6119	9803	9289	21882	20272	13115	17427	11545	2666	6805	29277	27250	102835	15143	30876	22824	35988	16142	11431	13058	30134	7319	31819	35977	13287	13168								
93	138	108	215	204	283	452	283	56	117	332	3029	65	389	184	489	82	43	47	289	477	17	553	752	18	326								
301432N111M(MMU)	4H1332N111M(MMU)	4E1332N111M(MMU)	4M1332N111M(MMU)	4P1332N111M(MMU)	4R1332N111M(MMU)	4S1332N111M(MMU)	4T1332N111M(MMU)	4V1332N111M(MMU)	4W1332N111M(MMU)	4X1332N111M(MMU)	4Y1332N111M(MMU)	4Z1332N111M(MMU)	5A1332N111M(MMU)	5B1332N111M(MMU)	5C1332N111M(MMU)	5D1332N111M(MMU)	5E1332N111M(MMU)	5F1332N111M(MMU)	5G1332N111M(MMU)	5H1332N111M(MMU)	5I1332N111M(MMU)	5J1332N111M(MMU)	5K1332N111M(MMU)	5L1332N111M(MMU)	5M1332N111M(MMU)								
6047	11573	11791	41	252	2110	2955	2319	1198	1565	2171	1215	452	272	230	86	1308	1803	1803	443	3356	1188	318	3145	3334	3372								
5682-	41289-	27690	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****								
13030	18512	4892	41	10988	252	4178	6605	8575	7290	10745	9546	13258	10574	272	230	7347	1230	12401	15999	15177	9946	5777	4834	6	9203	4720	1392	6462	5548	8547	13001	16513	13115

Table with columns: DESCRIPTION, STAT, AF, JAN, MAR, ACRE-DEBIT. Rows include entries for MESAVARDE (PROPRATED GAS) and SOULAND ROYALTY COMPANY.

Table with columns: DESCRIPTION, STAT, AF, JAN, MAR, ACRE-DEBIT. Rows include entries for SOULAND ROYALTY COMPANY, UNICOR TEXAS PETROLEUM C, and JICARILLA.

Western TEXAS
Case No. 9098

Main table listing gas proration data with columns for Description, Stat, AF, US, AF, US, Jan Pror, Jan 0/0, Max Alloc, Acct-Deliv, and Epp Jan 0/0. Includes sections for El Paso Natural Gas and Caulkins Oil Company.

Continuation of the main table for page 118, listing gas proration data for Blanco Mesaverde (Prorated Gas).

Continuation of the main table for page 119, listing gas proration data for Blanco Mesaverde (Prorated Gas).

DESCRIPTION	STAT	AF	JAN PRD	SUG	MAR ALLOC	ACRE-DELIV	MARCH 1987 NORTHWEST GAS PRODUCTION SCHEDULE PAGE 138
BLANCO MESAVERDE (PRORATED GAS)	US						
ABRAMS L	N	1.00	7358		3464	150	
FEDERAL GAS COM L	N	1.00	7358		3464	150	
McCoy Gas Com A	N	1.00	7389-		3543	4	
A. U. Summary	N	1.00	1015-		13001	334	

BHP Petroleum, Inc.							
RODNEY	N	1.00	2724				
A. U. Summary	N	1.00	4348				

COLUMBUS ENERGY CORP.							
CHRISTIE	N	1.00	24311				
CHAVES COM	N	1.00	7457-				
D. U. Summary	N	1.00	42809-				

CLINE	N	1.00	13241				
A. U. Summary	N	1.00	7170				

LAVERGNEUR	N	1.00	134				
A. U. Summary	N	1.00	4937				

EA	N	1.00	36				
CHENA	N	1.00	508				
A. U. Summary	N	1.00	12457				

REID	N	1.00	1241				
A. U. Summary	N	1.00	2637				

RIPLEY	N	1.00	786				
A. U. Summary	N	1.00	1723				

ROBINSON	N	1.00	900				
A. U. Summary	N	1.00	4349				

SEITZ	N	1.00	705				
A. U. Summary	N	1.00	7086-				

SOU	N	1.00	3028				
A. U. Summary	N	1.00	6200				

MILKREINING	N	1.00	2103				
A. U. Summary	N	1.00	4456				

KIRKMARK OIL & GAS CO.							
HORIP	N	1.00	4843				
A. U. Summary	N	1.00	8116				

P. U. Summary	N	1.00	2510-				
A. U. Summary	N	1.00	9803				

P. U. Summary	N	1.00	11977				
A. U. Summary	N	1.00	36145-				

P. U. Summary	N	1.00	11977				
A. U. Summary	N	1.00	6319				

P. U. Summary	N	1.00	7446				
A. U. Summary	N	1.00	12630				

P. U. Summary	N	1.00	10933				
A. U. Summary	N	1.00	1890				

P. U. Summary	N	1.00	8133				
A. U. Summary	N	1.00	10813				

MEDIAN OIL INCORPORATED							
EGUILITA	N	1.00	855				
A. U. Summary	N	1.00	6412				

P. U. Summary	N	1.00	7267				
A. U. Summary	N	1.00	9696-				

MESA PETROLEUM COMPANY							
PK	N	1.00	18413				
A. U. Summary	N	1.00	3123				

P. U. Summary	N	1.00	49336				
A. U. Summary	N	1.00	83109				

P. U. Summary	N	1.00	14727				
A. U. Summary	N	1.00	16342				

P. U. Summary	N	1.00	7800				
A. U. Summary	N	1.00	2813				

Columbus Energy
Case No. 9097

DESCRIPTION	STAT	AF	JAN PRD	SUG	MAR ALLOC	ACRE-DELIV	MARCH 1987 NORTHWEST GAS PRODUCTION SCHEDULE PAGE 138
BLANCO MESAVERDE (PRORATED GAS)	US						
ABRAMS L	N	1.00	1021-		14200	376	
FEDERAL GAS COM L	N	1.00	1021-		14200	376	
McCoy Gas Com A	N	1.00	26255-		15942	437	
A. U. Summary	N	1.00	*****				

BHP Petroleum, Inc.							
RODNEY	N	1.00	15156-		4063	21	
A. U. Summary	N	1.00	*****				

COLUMBUS ENERGY CORP.							
CHRISTIE	N	1.00	20405-		21225	325	
CHAVES COM	N	1.00	3015-		4537	622	
D. U. Summary	N	1.00	12457-		4615	87	
*****					4707	87	
CLINE	N	1.00	60052-		19512	562	
A. U. Summary	N	1.00	49836-		36587	224	

LAVERGNEUR	N	1.00	48043-		21368	123	
A. U. Summary	N	1.00	5698-		24594	740	

EA	N	1.00	33035-		8604	115	
CHENA	N	1.00	17423-		7119	90	
A. U. Summary	N	1.00	30230-		10831	128	

REID	N	1.00	10183-		16056	140	
A. U. Summary	N	1.00	56310-		15086	161	

RIPLEY	N	1.00	13541-		18341	152	
A. U. Summary	N	1.00	8727-		6519	86	

ROBINSON	N	1.00	8141		7747	107	
A. U. Summary	N	1.00	16221		1430	107	

SEITZ	N	1.00	33779		18826	232	
A. U. Summary	N	1.00	62412		18826	232	

SOU	N	1.00	9148-		13230	1135	
A. U. Summary	N	1.00	2097-		13801	1115	

MILKREINING	N	1.00	31190-		18094	512	
A. U. Summary	N	1.00	8727-		6519	86	

KIRKMARK OIL & GAS CO.							
HORIP	N	1.00	10183-		16056	140	
A. U. Summary	N	1.00	56310-		15086	161	

P. U. Summary	N	1.00	11977		11977	103	
A. U. Summary	N	1.00	36145-		6319	43	

P. U. Summary	N	1.00	7446		12630	321	
A. U. Summary	N	1.00	10933		1355	308	

MEDIAN OIL INCORPORATED							
EGUILITA	N	1.00	181				
A. U. Summary	N	1.00	6412				

P. U. Summary	N	1.00	7267				
A. U. Summary	N	1.00	9696-				

MESA PETROLEUM COMPANY							
PK	N	1.00	428				
A. U. Summary	N	1.00	1617				

P. U. Summary	N	1.00	2045				
A. U. Summary	N	1.00	83109				

P. U. Summary	N	1.00	14727				
A. U. Summary	N	1.00	16342				

P. U. Summary	N	1.00	7800				
A. U. Summary	N	1.00	2813				

WELL	DESCRIPTION	STAT	AF	JAN PROD	JAN 87/90	MAR ALLOC	ACRE DELIV
JAVIS	103430N1010(MMU)			207			15
A	303301010(MMU)			4020	9634-	9575	179
P	J. SUMMARY N 1.00			5227			228
A	3F350N1010(MMU)			5228			129
P	3M3530N1010(MMU)			5923	55306-	14514	387
A	J. SUMMARY N 1.00			12151			221
P	GRE JIB B		.92	1899	15510-	9040	44
E	3J 529N10M N			2176			112
A	4D 429N10(MMU)			2526	15040-	7441	182
P	J. SUMMARY N .92			4702			56
A	4D 429N10(MMU)			520			235
P	J. SUMMARY N .92			7819	44124-	13201	341
A	3C1330N1010(MMU)			7138			102
P	M1330N1010(MMU)			1721	2566-	4977	53
A	2D 527N 9M N 1.00			2689			39
P	J. SUMMARY N 1.00			2689			88
A	1M 329N10(MMU)		.89	1391	1072-	5310	111
P	J. SUMMARY N .89			1372	1663-	4218	154
E	1F152N10M N 1.00			4977	11119-	8635	154
A	1M 329N10(MMU)			3108			79
P	J. SUMMARY N 1.00			3424	31831-	7376	137
A	2D 527N10(MMU)			3151	4417-	4834	98
E	1F152N10M N 1.00			6615	8742-	6861	189
P	J. SUMMARY N 1.00			5484			77
A	1M 329N10(MMU)		.97	5484			386
P	J. SUMMARY N .97			7068	16181	16181	463
A	1M 329N10(MMU)			3470			316
P	J. SUMMARY N .97			3765	14406-	17380	190
A	1M 329N10(MMU)			6011			506
P	J. SUMMARY N .97			11730			282
A	3E332N12(MMU)			17741	33380-	23424	699
P	J. SUMMARY N 1.00			1579			312
A	3E332N12(MMU)			3465	119728	25994	477
P	J. SUMMARY N 1.00			10218			789
A	3E332N12(MMU)			9111			176
P	J. SUMMARY N 1.00			2141	28360-	9718	184
A	3E332N12(MMU)			3042			34
P	J. SUMMARY N 1.05			1888	4465-	7206	85
A	3E332N12(MMU)			2658			119
P	J. SUMMARY N 1.00			2862	905	6748	60
A	3E332N12(MMU)			4282			115
P	J. SUMMARY N 1.00			7144	38-	11830	153
A	3E332N12(MMU)			3660			293
P	J. SUMMARY N 1.00			7599			178
A	3E332N12(MMU)			11059	11715-	24195	548
P	J. SUMMARY N 1.00			2770			726
A	3E332N12(MMU)			17141	56215	38758	1200
P	J. SUMMARY N 1.00			19911			1236
A	1M 329N10(MMU)		1.00	102			32
P	J. SUMMARY N 1.00			590	2404	6378	12
A	1M 329N10(MMU)			3553	7564	3806	
P	J. SUMMARY N 1.00			7232			132
A	1M 329N10(MMU)			10788	51770-	15285	414
P	J. SUMMARY N 1.00			1594			59
A	1M 329N10(MMU)			3958	7772	8661	192
P	J. SUMMARY N 1.00			5440			272
A	3P 150N11(MMU)			5523	24531	23681	708
P	J. SUMMARY N 1.00			2318			124
A	3P 150N11(MMU)			3193			124
P	J. SUMMARY N 1.00			3511	513-	10248	124
A	3P 150N11(MMU)		.98	4343			124
P	J. SUMMARY N .98			4719			124
A	16C1230N11(MMU)			9062	45269-	11002	124
P	J. SUMMARY N 1.00			4912			124
A	16C1230N11(MMU)			5749			124
P	J. SUMMARY N 1.00						124

BLANCO MESAVERDE (PRORATED GAS) SUG JAN MAR ALLOC AGRE- DELIV

DESCRIPTION STAT AF JAN PRIO

A. 311131N 9M (MMU) 142 7186- 7484 61

A. 311231N 9M (MMU) 1208 9186- 6184 143

A. 311331N 9M (MMU) 498 4178- 49939 1493

A. 311431N 9M (MMU) 498 4178- 1663 1770

A. 60 131N 9M (MMU) 4017 49939 1663 1770

A. 60 131N 9M (MMU) 802 4178- 1663 1770

A. 60 131N 9M (MMU) 1226 49939 1663 1770

A. 60 131N 9M (MMU) 1482 49939 1663 1770

A. 60 131N 9M (MMU) 4663- 7751 161 69

A. 60 131N 9M (MMU) 729 7963 163 69

A. 60 131N 9M (MMU) 1359 7751 161 69

A. 60 131N 9M (MMU) 1526 7404 133 69

A. 60 131N 9M (MMU) 1242 6291 70 69

A. 60 131N 9M (MMU) 2244 22481 112 66

A. 60 131N 9M (MMU) 49972 22481 112 66

A. 60 131N 9M (MMU) 1528 12681 104 66

A. 60 131N 9M (MMU) 5094 12681 104 66

A. 60 131N 9M (MMU) 6622 13030 104 66

A. 60 131N 9M (MMU) 1111 26718- 1195 66

A. 60 131N 9M (MMU) 4424 40954 11394 66

A. 60 131N 9M (MMU) 2776 40954 11394 66

A. 60 131N 9M (MMU) 1776 40954 11394 66

A. 60 131N 9M (MMU) 24718 40954 11394 66

A. 60 131N 9M (MMU) 6428 40954 11394 66

A. 60 131N 9M (MMU) 4291 40954 11394 66

A. 60 131N 9M (MMU) 10819 40954 11394 66

A. 60 131N 9M (MMU) 1297 6262 433 66

A. 60 131N 9M (MMU) 1105 5891 328 66

A. 60 131N 9M (MMU) 1362 15057 406 66

BLANCO MESAVERDE (PRORATED GAS) SUG JAN MAR ALLOC AGRE- DELIV

DESCRIPTION STAT AF JAN PRIO

A. IP3632N12M (MMU) 1409 2033 7804 99

A. U. SUMMARY N 1.00 3052 7804 152

PIPELINE TOTAL 265.05 1779514 454528- 3826443 104403

SOUTHERN UNION GATHERING AND ECG PIPELINES *****

BLACKHAWK & NICHOLS CO LTD *****

NORTHWEST BLANCO UNIT 2670 60021 144026- 80333 2678

1052490N BMMU) 60021 2678

P. U. SUMMARY N 1.00 62591 144026- 80333 2678

TENNECO OIL COMPANY *****

BLANCO COM 2 (MMU) 2316 18683- 10774 10774

M. U. SUMMARY N 1.00 3593 18683- 10774

HAMNER BLANCO UNIT *****

17171- 181880- 109534 3472

29151- 13287 344

807 4949 52

19507- 8804 180

48251- 26840 710

24555844 31689528 855877

3760 1664 112

217- 349 10

2732- 242 13

*Union TEXAS
Case No. 9098*

AMOCO PRODUCTION CO *****

ADA CABELARIO 1065 1020 62

ESKELUNDWOOD 4260 1947 134

JENNA PAH *****

FEBRUARY, 1987

ORDER NO. AG-N-48-11

STATE

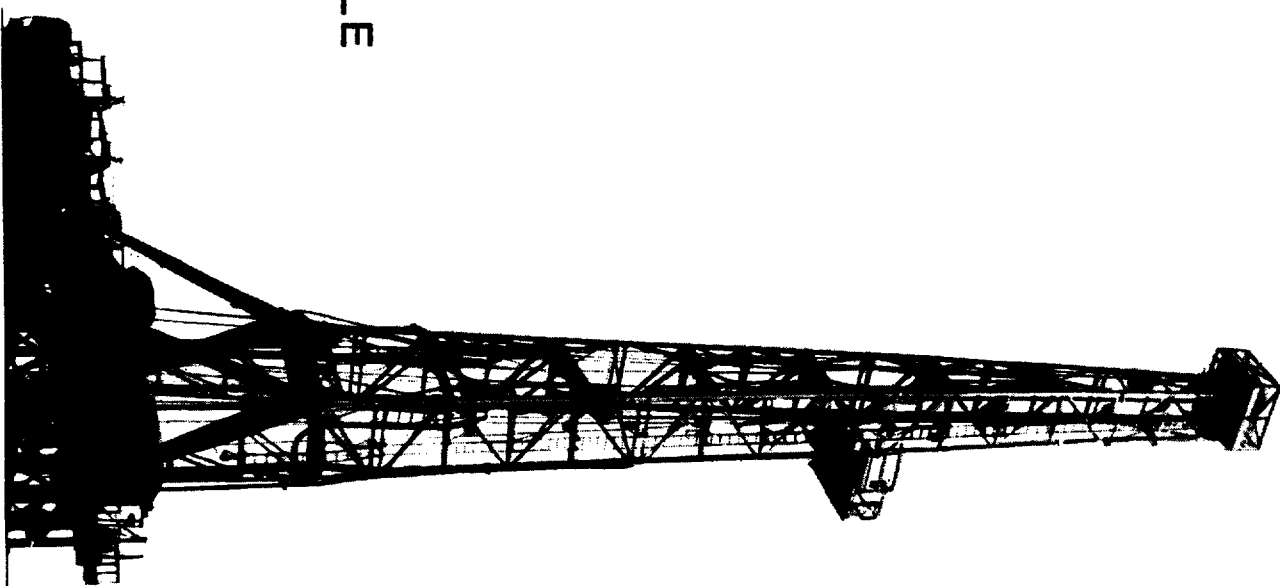
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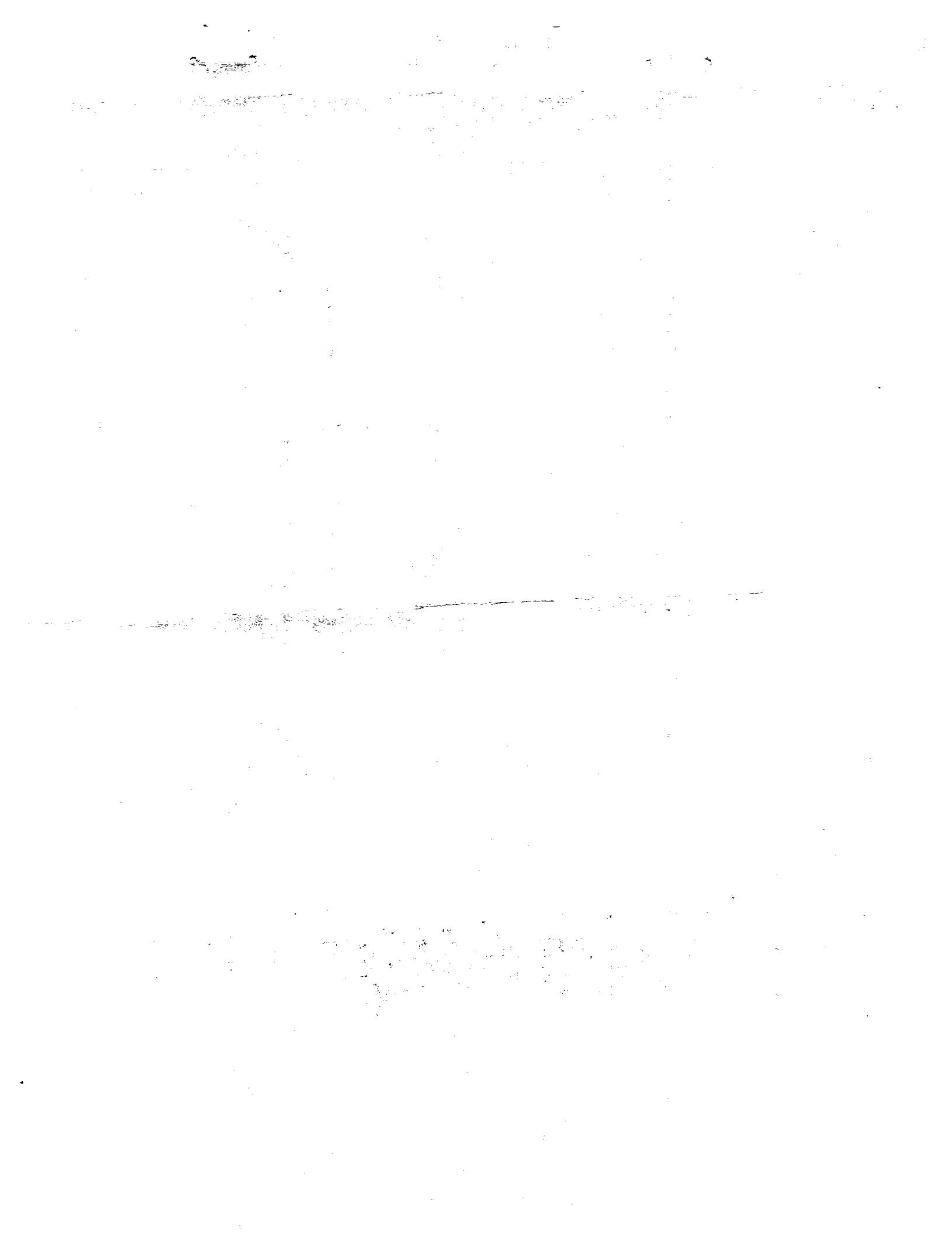
NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SAN JUAN BASIN PRORATION SCHEDULE





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-N-48-11

GAS PRORATION ORDER FOR THE MONTH
OF FEBRUARY, 1987

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe, New Mexico, at 8:15 a.m. on January 7, 1987, pursuant to legal notice for the purpose of setting the allowable production of gas from the following four gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for the month of February, 1987:

Basin-Dakota, Blanco-Mesaverde, Blanco-Pictured Cliffs, South, and Tapacito-Pictured Cliffs.

Now, on this 9th day of January, 1987, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nomination of purchasers of gas produced from the above-listed four gas pools for the month of February, 1987, is 16,937,290 Mcf. The individual pool nominations are as follows:

Basin-Dakota 3,825,206 Mcf
Blanco-Mesaverde 12,744,613 Mcf
Blanco-Pictured Cliffs, South 217,471 Mcf
Tapacito-Pictured Cliffs 150,000 Mcf

(2) The potential producing capacity of all gas wells in the four gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed four gas pools should be limited, allocated, and distributed during the month of February, 1987.

(3) All the producing gas wells, together with the expected completed or recompleted wells in the four gas pools listed above, can produce a total of 16,937,290 Mcf without causing waste during the month of February, 1987, and an allocation based upon such production would be reasonable and would protect correlative rights.

ORDER NO. AG-N-48-11

IT IS THEREFORE ORDERED THAT:

(1) For the month of February, 1987, the allowable production to be assigned the four allocated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, is as follows:

Basin-Dakota 3,825,206 Mcf
Blanco-Mesaverde 12,744,613 Mcf
Blanco-Pictured Cliffs, South 217,471 Mcf
Tapacito-Pictured Cliffs 150,000 Mcf

(2) The allocation hereby set for the month of February, 1987, in the four allocated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and hereafter adopted for the month of February, 1987, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the four gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Charles E. Royeal
CHARLES E. ROYEAL,
Acting Director

S E A L

SAN JUAN BASIN GAS PRORATION SCHEDULE

EXPLANATION OF SYMBOLS

STATUS COLUMN

M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-marginal proration units accrue over or under production.

AM or AN ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes proration unit to be shut-in by the pipeline until released in writing by the Division.

NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the area of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

AMT REDIST (Amount Redistributed) COLUMN

Volume in this column in the amount of the allowable which was cancelled from proration units in the pool and which is being reassigned to this proration unit.

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

* OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

M MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

POOL BALANCING SCHEDULE FOR FEBRUARY 1987 NORTHWEST GAS PRODRATION SCHEDULE

BLANDA (OPERATED GAS)					
FEBRUARY					
TOTAL PURCHASERS NOMINATIONS	3825206				11780440
ADJUSTMENT	7955234				11780440
TOTAL					1437440
POOL ALLOCATION					10343000
TOTAL NON-MARGINAL RESERVED ALLOCATION					
LESS MARGINAL ALLOCATION	4038.00				6205800
ADJUSTMENT	1536.85				4137200
TOTAL	7.49132				11790667
ALLOCATION X D FACTORS					
TOTAL MARGINAL - NON-MARGINAL POOL ALLOCATION					
BLANDA (OPERATED GAS)					
FEBRUARY					
TOTAL PURCHASERS NOMINATIONS	12744613				25810787
ADJUSTMENT	13066174				25810787
TOTAL					104623
POOL ALLOCATION					25705964
TOTAL NON-MARGINAL RESERVED ALLOCATION					
LESS MARGINAL ALLOCATION	2835.00				6426491
ADJUSTMENT	2266.84				19279473
TOTAL	23.755305				25810784
ALLOCATION X D FACTORS	811586				
TOTAL MARGINAL - NON-MARGINAL POOL ALLOCATION					
BLANDA (OPERATED GAS)					
FEBRUARY					
TOTAL PURCHASERS NOMINATIONS	217471				771037
ADJUSTMENT	553566				771037
TOTAL					149889
POOL ALLOCATION					752148
TOTAL NON-MARGINAL RESERVED ALLOCATION					
LESS MARGINAL ALLOCATION	138.00				188037
ADJUSTMENT	1362.59				594111
TOTAL	7.918236				780250
ALLOCATION X D FACTORS	71242				
TOTAL MARGINAL - NON-MARGINAL POOL ALLOCATION					
PICUTUR (OPERATED GAS)					
FEBRUARY					
TOTAL PURCHASERS NOMINATIONS	150000				227081
ADJUSTMENT	74081				227081
TOTAL					224056
POOL ALLOCATION					
TOTAL NON-MARGINAL RESERVED ALLOCATION					
LESS MARGINAL ALLOCATION	190.00				56014
ADJUSTMENT	294.81				168042
TOTAL	7.39597				224774
ALLOCATION X D FACTORS	10.15697				
TOTAL MARGINAL - NON-MARGINAL POOL ALLOCATION					
PALOO (OPERATED GAS)					
FEBRUARY					
TOTAL PURCHASERS NOMINATIONS	28000.00				126000
ADJUSTMENT	4.50				126000
TOTAL					126000
POOL ALLOCATION					
TOTAL NON-MARGINAL RESERVED ALLOCATION					
LESS MARGINAL ALLOCATION					
ADJUSTMENT					
TOTAL					
ALLOCATION X D FACTORS					
TOTAL MARGINAL - NON-MARGINAL POOL ALLOCATION					

NOMINATED	TOTAL PROD	DECEMBER MARGINAL	DECEMBER PROD.	JANUARY MARGINAL	JANUARY PROD.	INTERIM MARGINAL	INTERIM PROD.	FEBRUARY MARGINAL	FEBRUARY PROD.	NEW ALLOCATION		DELIV NM	AXD NM
										ACREAGE FACTOR MARG	NON-MARG		

DAKOTA SECTION

60 PERCENT ACREAGE + 40 PERCENT AXD ALLOCATION

BASIN DAKOTA (PRORATED GAS)

COLUMBUS ENERGY AND GAS NEW MEXICO	21876		21876			20731		18634		.00	3.00	3	880	880	
AMERADA PETROLEUM CORPORATION	5857		5857			9032		8076		.00	2.00	2			
AMOCO PRODUCTION CO	11000					67057		60260		4.00	9.96	4	10	2717	2705
AZTEC OIL AND GAS AND EL PASO PIPELINE SYS.	5664	5664			2651			5664		3.00	.00	3			
BCO INCORPORATED	20	20			13			20		.95	.00	1			
COLUMBUS ENERGY	598									.00	.00				
CONTINENTAL OIL COMPANY	60816	414		414	259	35444		31867		2.00	5.00	2	5	1576	1576
AMOCO & EL PASO										.00	.00				
DUGAN PRODUCTION CORPORATION						6034		5416		3.00	1.00	3	1	186	186
EL PASO NATURAL GAS AND CONT. PIPELINE SYS										1.00	.00	1			
EL PASO AND GAS CO. OF NEW MEXICO	3989	1107	2882	1510	10460	1107	9373	9373		1.00	2.00	1	2	175	175
EL PASO NATURAL GAS COMPANY	54390	6159676	864206	5057433	732063	7123884	864206	6412740		866.63	956.99	867	958	343304	343294
EL PASO NATURAL GAS AND NORTHWEST PIPELINE	81626	81626			29	42194		37994		2.00	5.00	2	5	2403	2403
EL PASO NATURAL GAS AND TEXACO	9529		9529			9775		8750		.00	2.00	2		91	91
EL PASO NAT SOU UNION										.00	.00				
GAS CO. OF NEW MEXICO	900000	1073270	94130	950327	65741	794436	94130	715280		56.04	103.54	56	104	40053	40043
NORTHWEST PIPELINE CORP.	1300000	2186098	377180	1750493	154583	1850822	377180	1670572		240.33	232.82	240	235	98823	97937
NORTHWEST PIPELINE AND GAS COMPANY OF N. M.	5557	1460	4077	981	6002	1480	5386	5386		1.00	1.00	1	1	182	182
SOUTHERN UNION GATHERING COMPANY	1400000	1541215	93556	1440447	98287	1475036	93556	1326329		106.71	205.50	107	207	67610	67014
SOUTHERN UNION GATHERING AND EPG PIPELINES	4936	4936		4936		12076		10340		.00	1.98	2		389	384
SOUTHERN UNION GATHERING & COLUMBUS	27299	27299				35274		31710		.00	5.06	5		1502	1522
TEXACO PRODUCING, INC.	97	97		1587		97		97		2.00	.00	2			
UNION TEXAS PETROLEUM CORP.										.00	.00				
TOTAL	3825206	11127721	1437440	9357196	1057704	11498257	1437440	10353227		1289.66	1536.85	1290	1542	559891	558392

MESAVERDE SECTION

25 PERCENT ACREAGE + 75 PERCENT AXD ALLOCATION

BLANCO MESAVERDE (PRORATED GAS)

EL PASO NATURAL GAS COMPANY	7144613	8646168	30471	8373716	10934	15872652	30471	16046097		86.60	1224.05	92	1249	539589	529394
EL PASO NATURAL GAS AND NORTHWEST PIPELINE	96749	96749				265230		268136		.00	16.05	16		9327	9372
EL PASO NATURAL GAS AND TEXACO	8486		8486			35704		36096		.00	1.99	2		1290	1282
GAS CO. OF NEW MEXICO	500000	355207	14670	327437	2447	603109	14670	609557		27.36	116.63	27	117	11803	11741
NORTHWEST PIPELINE CORP.	2200000	2827600	50664	2767081	10940	5403087	50664	5461639		97.87	644.07	99	556	185377	183048
SOUTHERN UNION GATHERING COMPANY	1300000	1782000	11	1779940	29	317017	11	317000		7.07	225.05	7	562	103766	102701
SOUTHERN UNION GATHERING AND EPG PIPELINES	40036	40036				10036		10036		.00	2.00	3		7472	7472
TEXACO PRODUCING, INC.										.00	.00				

DAILY ALLOCATION SECTION											
MCF PER DAY ALLOCATION											
EL PASO NATURAL GAS COMPANY	974390	5619	58191	1466	586519	226.64	1103.16	224	1103	54165	53914
GAS CO. OF NEW MEXICO	147665	3499	95076	1513	103665	45.75	194.04	46	184	9653	9653
NORTHWEST PIPELINE CORP.	39924	1426	57373	2384	63369	59.05	67.18	59	67	6821	6832
SOUTHERN UNION GATHERING COMPANY	5268	100	7069	26	7803	3.00	8.21	3	8	825	843
POOL TOTAL	1171247	10644	697709	18899	761361	324.44	1362.59	332	1362	71464	71242
TAPACITO PICTURED CLIFFS (PRO GAS)	2533	8	17802	17387	12.41	23.63	12	22	1129	1201	1201
EL PASO NATURAL GAS COMPANY	31836	4	64427	63005	9.00	85.03	8	85	4308	4308	4308
GAS CO. OF NEW MEXICO	81020	135	147968	144557	15.82	186.15	16	187	10187	10138	10138
NORTHWEST PIPELINE CORP.	115389	147	230197	224949	37.23	294.81	36	294	15624	15647	15647
POOL TOTAL	115548	159	115389	224949	37.23	294.81	36	294	15624	15647	15647
EL PASO NATURAL GAS COMPANY	42503	139500	126000	126000	4.50	4.50	5	5	42503	42503	42503
LARGO GALLUP (PRORATED GAS)	42503	139500	126000	126000	4.50	4.50	5	5	42503	42503	42503
EL PASO NATURAL GAS COMPANY	126000	42503	126000	126000	4.50	4.50	5	5	126000	126000	126000
POOL TOTAL	126000	42503	126000	126000	4.50	4.50	5	5	126000	126000	126000

PICTURED CLIFFS SECTION											
25 PERCENT ABOVE + 75 PERCENT AND ALLOCATION											
UNION TEXAS PETROLEUM CORP.	2101	2101	2101	2101	1.00	3.00	1	3	576	576	576
POOL TOTAL	1346591	24290	2540766	144823	2570591	111.71	2266.84	225	2339	625100	611986

FEBRUARY 1987 NORTHWEST GAS PRORATION - RECLASSIFICATION SCHEDULE PAGE 11

DESCRIPTION STAT AF	PREC	CANCEL	RELIST	EPG	CURTIAL	ALLEC	ACREV
MCGRADY GAS CUM C	1806			1806		46	117
E 121427N12M1MMUJ	1806			1806		157	207
P. U. SUMMARY N 1.00	3131					293	323
H. B. MCGRADY A	3131					634	60
E 111427N12M1MMUJ	8017			44016	8884	160	725
P. U. SUMMARY N 1.00	8017			27907	7994	534	1131
E 121427N12M1MMUJ	5011					219	1251
P. U. SUMMARY N 1.00	5011			31803	7320	443	476
H. B. MCGRADY A	882					184	442
E 121427N12M1MMUJ	4460					292	676
P. U. SUMMARY N 1.00	4460			32600	5905	159	70
H. B. MCGRADY A	3085					417	147
E 121427N12M1MMUJ	3085			61203	8046	511	492
P. U. SUMMARY N 1.00	1586					205	230
H. B. MCGRADY A	1586					310	286
E 121427N12M1MMUJ	1586			37110	7972	531	132
P. U. SUMMARY N 1.00	4411					210	265
H. B. MCGRADY A	4411			19057	7209	428	82
E 121427N12M1MMUJ	5918					151	204
P. U. SUMMARY N 1.00	5918			64901	7380	451	296
H. B. MCGRADY A	6791					382	51
E 121427N12M1MMUJ	6791			33244	8454	254	435
P. U. SUMMARY N 1.00	4768					364	481
H. B. MCGRADY A	4768			14647	9180	694	63
E 121427N12M1MMUJ	2639					251	110
P. U. SUMMARY N 1.00	2639			35226	9558	745	178
H. B. MCGRADY A	10948					174	44
E 121427N12M1MMUJ	20213			44548	5905	252	224
P. U. SUMMARY N 1.00	31161					340	355
H. B. MCGRADY A	6816			4172-	12403	1129	179
E 121427N12M1MMUJ	6816			568-	6350	232	192
P. U. SUMMARY N 1.00	1968					312	2428
H. B. MCGRADY A	1968			44517	6750	313	83
E 121427N12M1MMUJ	2407					122	841
P. U. SUMMARY N 1.00	2407			18957	4942	53	329
H. B. MCGRADY A	5316					366	421
E 121427N12M1MMUJ	5316			22871	6935	361	15
P. U. SUMMARY N 1.00	6187					251	21
H. B. MCGRADY A	6187			40612	5846	244	82
E 121427N12M1MMUJ	1314					57	222
P. U. SUMMARY N 1.00	1314			27176	1314	60	79
H. B. MCGRADY A	2062					117	260
E 121427N12M1MMUJ	2062			40593	7365	115	339
P. U. SUMMARY N 1.00	4834					226	37
H. B. MCGRADY A	4834			37840	5431	244	299
E 121427N12M1MMUJ	5554					144	87
P. U. SUMMARY N 1.00	5554					305	200
H. B. MCGRADY A	948					449	430
E 121427N12M1MMUJ	948					188	436
P. U. SUMMARY N 1.00	948					89	37
H. B. MCGRADY A	948					179	299
E 121427N12M1MMUJ	948					244	200
P. U. SUMMARY N 1.00	948					144	

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DESCRIPTION STAT AF	PREC	CANCEL	RELIST	EPG	CURTIAL	ALLEC	ACREV
MCGRADY GAS CUM C	1123			56728	6446	118	118
E 121427N12M1MMUJ	1123					157	323
P. U. SUMMARY N 1.00	5800			8105	9536	60	725
H. B. MCGRADY A	5800			22435	12936	476	1131
E 121427N12M1MMUJ	5800					230	1251
P. U. SUMMARY N 1.00	34071					442	676
H. B. MCGRADY A	2887					147	140
E 121427N12M1MMUJ	2887			52596	8070	511	492
P. U. SUMMARY N 1.00	3930					205	230
H. B. MCGRADY A	3930					310	286
E 121427N12M1MMUJ	2064			45637	5758	531	132
P. U. SUMMARY N 1.00	2064					210	265
H. B. MCGRADY A	37390					428	82
E 121427N12M1MMUJ	37390			36702	6157	451	204
P. U. SUMMARY N 1.00	2064					382	51
H. B. MCGRADY A	2064			20597	7646	694	435
E 121427N12M1MMUJ	3180					364	481
P. U. SUMMARY N 1.00	3180					251	110
H. B. MCGRADY A	3180			32729	5994	745	178
E 121427N12M1MMUJ	541					174	44
P. U. SUMMARY N 1.00	541			26333	8676	252	224
H. B. MCGRADY A	3372					340	355
E 121427N12M1MMUJ	3372			47644	8772	619	179
P. U. SUMMARY N 1.00	1920					340	192
H. B. MCGRADY A	1920			27804-	10269	2428	83
E 121427N12M1MMUJ	2428					312	841
P. U. SUMMARY N 1.00	2115					53	329
H. B. MCGRADY A	2115			9909	7157	366	421
E 121427N12M1MMUJ	89					122	15
P. U. SUMMARY N 1.00	89					366	21
H. B. MCGRADY A	3397					361	82
E 121427N12M1MMUJ	3397			33504	5683	251	222
P. U. SUMMARY N 1.00	3397					244	79
H. B. MCGRADY A	324			61780-	6550	57	260
E 121427N12M1MMUJ	324					117	339
P. U. SUMMARY N 1.00	8839					226	37
H. B. MCGRADY A	8839			24465	6461	244	299
E 121427N12M1MMUJ	8839					144	87
P. U. SUMMARY N 1.00	8839					305	200
H. B. MCGRADY A	8839					449	430
E 121427N12M1MMUJ	3833					188	436
P. U. SUMMARY N 1.00	3833					89	37
H. B. MCGRADY A	2387					179	299
E 121427N12M1MMUJ	2387					244	200
P. U. SUMMARY N 1.00	2387					144	

DESCRIPTION	STGT	AF	P860	CANCEL	RELIST	B76	CAPITAL	ALEDA	ACCT#
SANDI A FEDERAL M	137330N11M	M	1.00			370			370
SCOTT FEDERAL M	132930D11M	M	1.00			98			98
JAMES SCOTT M	141630J11M	M	1.00			105			105
SHULTS FEDERAL M	141630J11M	M	1.02			3018			139
SIBYL FEDERAL M	141290I1M	M	.95			80			80
KATE J STANDA M	132270I1M	M	1.00			178			278
STATE GAS COM B	132301I2M	M	1.00			2455			46
DLLE FEDERAL M	142230D12M	M	1.00			1266			1266
GLENN SMITH M	142230D12M	M	1.00			5674			3339-
TIBBARK FEDERAL M	142230D12M	M	1.00			1241			4712
TIBBARK FEDERAL M	142230D12M	M	1.00			1241			1241
TIBBARK FEDERAL M	142230D12M	M	1.00			2020			2020
TIBBARK FEDERAL M	142230D12M	M	1.00			2020			2020
TIBBARK FEDERAL M	142230D12M	M	1.00			4015			4015
TIBBARK FEDERAL M	142230D12M	M	1.00			2425			2425
VASA FEDERAL M	142230D12M	M	1.00			38727			5327
LEOFA FEDERAL M	141430D12M	M	1.00			1293			1293

DESCRIPTION	STGT	AF	P860	CANCEL	RELIST	B76	CAPITAL	ALEDA	ACCT#
BHP PETROLEUM INC	137330N11M	M	1.00						
BKATIN FEDERAL M	132930D11M	M	1.00						
P. U. SUMMARY N	1.00					9665			4290
P. U. SUMMARY N	1.00					1271			1271
P. U. SUMMARY N	1.00					1271			1271
P. U. SUMMARY N	1.00					1124			1124
P. U. SUMMARY N	1.00					440			440
P. U. SUMMARY N	1.00					440			440
P. U. SUMMARY N	1.00					339			339
P. U. SUMMARY N	1.00					3887			224
P. U. SUMMARY N	1.00					164			68
P. U. SUMMARY N	1.00					4051			302
P. U. SUMMARY N	1.00					1121			42
P. U. SUMMARY N	1.00					3625			132
P. U. SUMMARY N	1.00					50990			460
P. U. SUMMARY N	1.00					713			96
P. U. SUMMARY N	1.00					8024			496
P. U. SUMMARY N	1.00					792			386
P. U. SUMMARY N	1.00					1577			152
P. U. SUMMARY N	1.00					538			538

DESCRIPTION	STGT	AF	P860	CANCEL	RELIST	B76	CAPITAL	ALEDA	ACCT#
CHEVRON U.S. & FOREIGN INC	142327N12M	M	1.00			174			174
P. U. SUMMARY N	1.00					89			89
P. U. SUMMARY N	1.00					2245			2245
P. U. SUMMARY N	1.00					6503			6503
P. U. SUMMARY N	1.00					19338			19338
P. U. SUMMARY N	1.00					4823			4823
P. U. SUMMARY N	1.00					6761			6761
P. U. SUMMARY N	1.00					3277			3277
P. U. SUMMARY N	1.00					9066			9066
P. U. SUMMARY N	1.00					4999			4999
P. U. SUMMARY N	1.00					1613			1613
P. U. SUMMARY N	1.00					4662			4662
P. U. SUMMARY N	1.00					4552			4552
P. U. SUMMARY N	1.00					8980			8980
P. U. SUMMARY N	1.00					3276			3276
P. U. SUMMARY N	1.00					21248			21248
P. U. SUMMARY N	1.00					38853			38853
P. U. SUMMARY N	1.00					6150			6150
P. U. SUMMARY N	1.00					7980			7980
P. U. SUMMARY N	1.00					3276			3276
P. U. SUMMARY N	1.00					21248			21248
P. U. SUMMARY N	1.00					3276			3276
P. U. SUMMARY N	1.00					77			77
P. U. SUMMARY N	1.00					52011			52011
P. U. SUMMARY N	1.00					5283			5283
P. U. SUMMARY N	1.00					9930			9930
P. U. SUMMARY N	1.00					4920			4920
P. U. SUMMARY N	1.00					34219			34219
P. U. SUMMARY N	1.00					1072			1072
P. U. SUMMARY N	1.00					151			151
P. U. SUMMARY N	1.00					2641			2641
P. U. SUMMARY N	1.00					377			377
P. U. SUMMARY N	1.00					3018			3018
P. U. SUMMARY N	1.00					3153			3153
P. U. SUMMARY N	1.00					1072			1072
P. U. SUMMARY N	1.00					684			684
P. U. SUMMARY N	1.00					55209			55209
P. U. SUMMARY N	1.00					29075			29075
P. U. SUMMARY N	1.00					5000-			5000-
P. U. SUMMARY N	1.00					4357			4357
P. U. SUMMARY N	1.00					60355-			60355-
P. U. SUMMARY N	1.00					839			839
P. U. SUMMARY N	1.00					839			839
P. U. SUMMARY N	1.00					3017			3017
P. U. SUMMARY N	1.00					3268			3268
P. U. SUMMARY N	1.00					3285			3285
P. U. SUMMARY N	1.00					29			29
P. U. SUMMARY N	1.00					169			169
P. U. SUMMARY N	1.00					198			198

BASIN DAKOTA (PRORATED GAS) EPG

Table with columns: DESCRIPTION, STAT, AF, DEC PROD, AMI CANCEL, AMI REDIST, DFG DFC, CURTIAL AFTER, FEBC ALLOC, ACCTV DELIV. Rows include various gas proration entries for Basin Dakota.

HERSHEL OIL INCORPORATED

Table with columns: DESCRIPTION, STAT, AF, DEC PROD, AMI CANCEL, AMI REDIST, DFG DFC, CURTIAL AFTER, FEBC ALLOC, ACCTV DELIV. Rows include gas proration entries for Hershel Oil Incorporated.

BASIN DAKOTA (PRORATED GAS) EPG

Table with columns: DESCRIPTION, STAT, AF, DEC PROD, AMI CANCEL, AMI REDIST, DFG DFC, CURTIAL AFTER, FEBC ALLOC, ACCTV DELIV. Rows include various gas proration entries for Basin Dakota.

Table with columns: DESCRIPTION, STAT, AF, PRCO, CANCEL, REDIST, DPG, CURTAIL, ALLEC, DELREV. Rows include various gas production entries such as 'U. U. SUMMARRY', 'U. U. WINTER', 'U. U. SPRING', etc., with associated numerical values.

BASIN DAKOTA (PRORATED GAS)			EPG					
DESCRIPTION	STAT AF	DEC PROD	AMT CANCEL	AMT REDIST	DGC OFC	CURTAIL AFTER	FEB ALLOC	ACCF- DELV
E. CANADA MESA (6MMWU)	1.00						7543	239
E. P. U. SUMMARY N	1.00						9928	239
E. P. U. SUMMARY M	1.00						2614	52
E. P. U. SUMMARY N	1.00						5127	315
E. P. U. SUMMARY M	1.00						4660	68
E. P. U. SUMMARY N	1.00						7039	147
E. P. U. SUMMARY M	1.00						7142	57
E. P. U. SUMMARY N	1.00						10274	237
E. P. U. SUMMARY M	1.00						17320	489
E. P. U. SUMMARY N	1.00						13194	112
E. P. U. SUMMARY M	1.00						8254	307
E. P. U. SUMMARY N	1.00						8291	419
E. P. U. SUMMARY M	1.00						7626	222
E. P. U. SUMMARY N	1.00						7848	143
E. P. U. SUMMARY M	1.00						6409	331
E. P. U. SUMMARY N	1.00						2550	120
E. P. U. SUMMARY M	1.00						1786	81
E. P. U. SUMMARY N	1.00						4794	102
E. P. U. SUMMARY M	1.00						2462	19
E. P. U. SUMMARY N	1.00						4852	63
E. P. U. SUMMARY M	1.00						1107-	97
E. P. U. SUMMARY N	1.00						7283	77
E. P. U. SUMMARY M	1.00						3327	29
E. P. U. SUMMARY N	1.00						1813	84
E. P. U. SUMMARY M	1.00						7283	90
E. P. U. SUMMARY N	1.00						15485	33
E. P. U. SUMMARY M	1.00						4157	95
E. P. U. SUMMARY N	1.00						16293	343
E. P. U. SUMMARY M	1.00						7342	48
E. P. U. SUMMARY N	1.00						8558	48
E. P. U. SUMMARY M	1.00						6765	150
E. P. U. SUMMARY N	1.00						8935	504
E. P. U. SUMMARY M	1.00						709	61
E. P. U. SUMMARY N	1.00						4599	52
E. P. U. SUMMARY M	1.00						9870-	313
E. P. U. SUMMARY N	1.00						*****	303
E. P. U. SUMMARY M	1.00						256	16
E. P. U. SUMMARY N	1.00						256	16

BASIN DAKOTA (PRORATED GAS)			EPG					
DESCRIPTION	STAT AF	DEC PROD	AMT CANCEL	AMT REDIST	DGC OFC	CURTAIL AFTER	FEB ALLOC	ACCF- DELV
CANADA MESA (6MMWU)	1.00						2574	257
E. P. U. SUMMARY N	1.00						2574	291
E. P. U. SUMMARY M	1.00						1404	100
E. P. U. SUMMARY N	1.00						1404	105
E. P. U. SUMMARY M	1.00						42838-	123
E. P. U. SUMMARY N	1.00						6194	223
E. P. U. SUMMARY M	1.00						2023	100
E. P. U. SUMMARY N	1.00						2847	105
E. P. U. SUMMARY M	1.00						4779	100
E. P. U. SUMMARY N	1.00						2182	44
E. P. U. SUMMARY M	1.00						56192	228
E. P. U. SUMMARY N	1.00						21916	228
E. P. U. SUMMARY M	1.00						47328	149
E. P. U. SUMMARY N	1.00						6105	131
E. P. U. SUMMARY M	1.00						24439	279
E. P. U. SUMMARY N	1.00						4752	114
E. P. U. SUMMARY M	1.00						30539	267
E. P. U. SUMMARY N	1.00						12505	107
E. P. U. SUMMARY M	1.00						14675	400
E. P. U. SUMMARY N	1.00						942	499
E. P. U. SUMMARY M	1.00						5372	277
E. P. U. SUMMARY N	1.00						19212	507
E. P. U. SUMMARY M	1.00						49282	86
E. P. U. SUMMARY N	1.00						10640	400
E. P. U. SUMMARY M	1.00						107	499
E. P. U. SUMMARY N	1.00						1006	89
E. P. U. SUMMARY M	1.00						1232	189
E. P. U. SUMMARY N	1.00						1988	196
E. P. U. SUMMARY M	1.00						2188	243
E. P. U. SUMMARY N	1.00						5398	13
E. P. U. SUMMARY M	1.00						5517	30
E. P. U. SUMMARY N	1.00						3411	141
E. P. U. SUMMARY M	1.00						4180	181
E. P. U. SUMMARY N	1.00						1752-	86
E. P. U. SUMMARY M	1.00						173-	69
E. P. U. SUMMARY N	1.00						392	154
E. P. U. SUMMARY M	1.00						298	62
E. P. U. SUMMARY N	1.00						945	148
E. P. U. SUMMARY M	1.00						1243	43
E. P. U. SUMMARY N	1.00						296	301
E. P. U. SUMMARY M	1.00						1884	350
E. P. U. SUMMARY N	1.00						2180	79
E. P. U. SUMMARY M	1.00						636	823
E. P. U. SUMMARY N	1.00						50542	62
E. P. U. SUMMARY M	1.00						31171	10136
E. P. U. SUMMARY N	1.00						10136	62

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PROC, CANCEL, AMI, REDIST, EPC, CURTAIL, AFTER, FEB, ALLOC, ACRE, DELIV. Includes entries for various companies like SOUTHWEST OIL COMPANY, SOUTHWEST PRODUCTION COMPANY, and WESTERN PETROLEUM, INC.

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PROC, CANCEL, AMI, REDIST, EPC, CURTAIL, AFTER, FEB, ALLOC, ACRE, DELIV. Includes entries for various companies like SOUTHWEST OIL COMPANY, SOUTHWEST PRODUCTION COMPANY, and WESTERN PETROLEUM, INC.

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC PROD, CANCEL, AMI, REDIST, OFG, CURTAIL, AFTER, FEB ALLOC, ACHV, DELTV. Rows include various gas distribution entries for Basin Dakota.

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC PROD, CANCEL, AMI, REDIST, OFG, CURTAIL, AFTER, FEB ALLOC, ACHV, DELTV. Rows include various gas distribution entries for Basin Dakota.

BASIN DAKOTA (PRORATED GAS)					EPC				
DESCRIPTION	STAT	AF	DEC PROD	AMT CANCEL	RELIST	DEC O/U	CURTAIL AFTER	FEB ALLOC	ACRE- DEVL
P. U. SUMMARY	M	1.00	5096			181		10662	
P. U. SUMMARY	M	1.00	8776			5774			
P. U. SUMMARY	M	1.00				56			
P. U. SUMMARY	M	1.00	4319			195		5483	
P. U. SUMMARY	N	1.00	2252			38503		6172	
P. U. SUMMARY	M	.91	138			57		138	
P. U. SUMMARY	M	.99	2956			87			
P. U. SUMMARY	M	1.00	3071			119		3071	
P. U. SUMMARY	M	1.00	1052			59			
P. U. SUMMARY	M	1.00	292			100			
P. U. SUMMARY	M	1.00	1344			222		5683	
P. U. SUMMARY	M	1.00	4807			107			
P. U. SUMMARY	M	1.00	7635			408		7854	
P. U. SUMMARY	M	1.00	3039			213			
P. U. SUMMARY	M	1.00	2072			262		5979	
P. U. SUMMARY	M	1.00	1142			80			
P. U. SUMMARY	M	1.00	1772			101			
P. U. SUMMARY	M	1.00	4585			181		5379	
P. U. SUMMARY	M	1.04	8250			308		8541	
P. U. SUMMARY	M	1.00	806			33			
P. U. SUMMARY	M	1.00	2870			139			
P. U. SUMMARY	M	.99	3676			108		5057	
P. U. SUMMARY	M	1.00	1859			144			
P. U. SUMMARY	M	1.00	6217			194		9787	
P. U. SUMMARY	M	1.00	9698			276		6824	
P. U. SUMMARY	M	1.00	30			32			
P. U. SUMMARY	M	1.00	2748			173		5320	
P. U. SUMMARY	M	.98	292			25		292	
P. U. SUMMARY	M	1.07	3710			154		5543	
P. U. SUMMARY	M	1.00	1297			154		8402	
P. U. SUMMARY	M	1.00	2090			159			
P. U. SUMMARY	M	1.00	1711			252		5920	
P. U. SUMMARY	M	1.00	4290			142		6083	
P. U. SUMMARY	M	1.00	8594			276		5921	
P. U. SUMMARY	M	1.00	13359			469			
P. U. SUMMARY	M	1.00	2233			185		5890	
P. U. SUMMARY	M	1.00	1001			250			
P. U. SUMMARY	M	1.00	4833			364		10143	
P. U. SUMMARY	M	1.00	3670			424		5853	
P. U. SUMMARY	M	1.00	3024			307		7157	
P. U. SUMMARY	M	1.00	1850			114			
P. U. SUMMARY	M	1.00	5803			421		7454	
P. U. SUMMARY	M	1.00	2432			80		314	
P. U. SUMMARY	M	1.00	3228			461		381	
P. U. SUMMARY	M	1.00	214			41		480	
P. U. SUMMARY	M	1.00	121			34		4594	
P. U. SUMMARY	M	1.00	175			75			

BASIN DAKOTA (PRORATED GAS)					EPC				
DESCRIPTION	STAT	AF	DEC PROD	AMT CANCEL	RELIST	DEC O/U	CURTAIL AFTER	FEB ALLOC	ACRE- DEVL
P. U. SUMMARY	M	1.00	366			15877		4182	
P. U. SUMMARY	M	1.00	5505			884		4594	
P. U. SUMMARY	M	1.00	9031			5152		2497	
P. U. SUMMARY	M	1.00	3997			673		5233	
P. U. SUMMARY	M	1.00	9731			3073			
P. U. SUMMARY	M	1.00	9731			12122		5913	
P. U. SUMMARY	M	1.00	1178			340		5936	
P. U. SUMMARY	M	1.00	5562			4062		3392	
P. U. SUMMARY	M	1.00	5668			4257		5376	
P. U. SUMMARY	M	1.00	2034			8006		11100	
P. U. SUMMARY	M	1.00	7474			4958		2920	
P. U. SUMMARY	M	1.00	5092			13658		2360	
P. U. SUMMARY	M	1.00	4596			9534		4823	
P. U. SUMMARY	M	1.00	2936			1967		4379	
P. U. SUMMARY	M	1.00	5422			691		2930	
P. U. SUMMARY	M	1.00	1425			691		7712	
P. U. SUMMARY	M	1.00	7684			1239		1439	
P. U. SUMMARY	M	1.00	9730			5833		3339	
P. U. SUMMARY	M	1.00	3779			7893		4394	
P. U. SUMMARY	M	1.00	3823			260		9820	
P. U. SUMMARY	M	1.00	3884			8257		2839	
P. U. SUMMARY	M	1.00	2077			8757			
P. U. SUMMARY	M	1.00	1089			22315		10921	
P. U. SUMMARY	M	1.00	3166			27367		5133	
P. U. SUMMARY	M	1.00	8029			7285		5693	
P. U. SUMMARY	M	1.00	3883			41652		7779	
P. U. SUMMARY	M	1.00	5900			453		5453	
P. U. SUMMARY	M	1.00	3258			593		3253	
P. U. SUMMARY	M	1.00	5032			11777		4327	
P. U. SUMMARY	M	1.00	810			4401		9699	
P. U. SUMMARY	M	1.00	5970			1185		4631	
P. U. SUMMARY	M	1.00	6334			11632		7654	
P. U. SUMMARY	M	1.00	5316			3524		6024	
P. U. SUMMARY	M	1.00	7041			61730		10765	
P. U. SUMMARY	M	1.00	5145			8503		1978	
P. U. SUMMARY	M	1.00	185			6231			
P. U. SUMMARY	M	1.00	3890			14128		7764	
P. U. SUMMARY	M	1.00	404			5452		4373	
P. U. SUMMARY	M	1.00	4254			3120		2163	
P. U. SUMMARY	M	1.00	695			13842		5068	
P. U. SUMMARY	M	1.00	601			55		10938	
P. U. SUMMARY	M	1.00	1296			55		6546	
P. U. SUMMARY	M	1.08	7408			5477		4972	
P. U. SUMMARY	M	1.00	2409			21139		5764	
P. U. SUMMARY	M	1.00	2163			1037		4301	
P. U. SUMMARY	M	1.00	3732			19190		5972	
P. U. SUMMARY	M	1.00	4562			1911		5091	
P. U. SUMMARY	M	1.00	601			2330		5029	
P. U. SUMMARY	M	1.00	6730			3564		5124	
P. U. SUMMARY	M	1.00	6732			2671		5271	
P. U. SUMMARY	M	1.00	7402			9081		7417	
P. U. SUMMARY	M	1.00	3836			111		4646	
P. U. SUMMARY	M	1.00	208			3537		3501	
P. U. SUMMARY	M	1.00	1054			2730		9343	
P. U. SUMMARY	M	1.00	465					5631	
P. U. SUMMARY	M	1.00	561						

BASIN DAKOTA (PROPRATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PRCD, CANCEL, REAIST, OFG, CAPITAL, ALEUC, AGLTY. Contains multiple rows of data for various well types and statuses.

BASIN DAKOTA (PROPRATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PRCD, CANCEL, REAIST, OFG, CAPITAL, ALEUC, AGLTY. Contains multiple rows of data for various well types and statuses.

Table with columns: DESCRIPTION STAT AF, DEC PRODU, CANCEL, AMT, REST, EPG, CURTIAL, ALLEC, DELEV. Includes entries for Basin Dakota (Prorated Gas) and El Paso Natural Gas and Northwest Pipeline.

Table with columns: DESCRIPTION STAT AF, DEC PRODU, CANCEL, AMT, REST, EPP, CURTIAL, ALLEC, DELEV. Includes entries for Amoco Production Co and Jicarilla Apache Tribal.

Table with columns: DESCRIPTION STAT AF, DEC PRODU, CANCEL, AMT, REST, EPP, CURTIAL, ALLEC, DELEV. Includes entries for Jicarilla Apache Tribal, P. U. Summary, and El Paso Natural Gas and Northwest Pipeline.

Table with columns: DESCRIPTION STAT AF, DEC PRODU, CANCEL, AMT, REST, EPP, CURTIAL, ALLEC, DELEV. Includes entries for Argon Oil & Gas Company and Jicarilla Apache Tribal.

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include various gas companies and pipeline totals.

NORTHWEST PIPELINE AND GAS COMPANY OF N. M.

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include AMOCO PRODUCTION CO and various gas companies.

SOUTHERN UNION GATHERING COMPANY

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include AMOCO PRODUCTION CO, DAVIDSON GAS CO, and various gas companies.

BASIN DAKOTA (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include various gas companies and pipeline totals.

BETA DEVELOPMENT COMPANY

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include BHP PETROLEUM, INC. and various gas companies.

BENSON-MOUNTAIN-GREER DRILLING CORPORATION

Table with columns: DESCRIPTION, STAT, AF, DEC, AMT, CANCEL, REDIST, DEG, CURTAIL, AFTER, FEB, ALLOC, ACCT, DELIV. Rows include ARCO OIL & GAS COMPANY, STATE OIL & GAS COMPANY, and various gas companies.

DESCRIPTION	STAT	AF	REC PROD	CANCEL	AMT	DEG 079	CURTAL	ALLEG	DECRE
P. U. SUMMARY	N	1.00	6435			9697	6194	291	
COOPER B			2811					145	
E. U. SUMMARY	N	1.00	3898			8980-	6765	368	
COLENS			2724					236	
E. U. SUMMARY	N	1.00	932			31758	6298	305	
COZLENS B			6316					375	
E. U. SUMMARY	N	1.00	4094			315-	9262	731	
COLENS			2038					142	
E. U. SUMMARY	N	1.00	4401			6136	8150	555	
CULP			576					22	
E. U. SUMMARY	N	1.00	289					10	
COLENS			164					16	
E. U. SUMMARY	N	1.00	394					15	
COLENS			148					3	
E. U. SUMMARY	N	1.00	323					2	
CURRIT			1649			6353	1668	113	
E. U. SUMMARY	N	1.00	4211					113	
DAVIS			3355					122	
E. U. SUMMARY	N	1.00	1692					167	
DAVIS			3251					306	
E. U. SUMMARY	N	1.00	978			39793	6007	922	
DAVIS			1788					997	
E. U. SUMMARY	N	1.00	1425					144	
DAVIS			4066			15832-	10982	197	
E. U. SUMMARY	N	1.00	5993					257	
DAVIS			3186					243	
E. U. SUMMARY	N	1.00	3260					219	
DAVIS			2260					219	
E. U. SUMMARY	N	1.00	6446			652	6580	476	
DAVIS			1544					82	
E. U. SUMMARY	N	1.00	1160					139	
DAVIS			2702					134	
E. U. SUMMARY	N	1.00	1522					182	
DAVIS			3294					316	
E. U. SUMMARY	N	1.00	4816			4853	6191	425	
DAY			7531					269	
E. U. SUMMARY	N	1.00	4811					693	
DAY			12342					11	
E. U. SUMMARY	N	1.00	333			53823-	9173	9	
DAY			103					11	
E. U. SUMMARY	N	1.00	1513					81	
DAY			1734					178	
E. U. SUMMARY	N	1.00	2965					178	
DAY			4699			19935-	5894	259	
E. U. SUMMARY	N	1.00	4699					87	
DAY			2411					95	
E. U. SUMMARY	N	1.00	1966			4683	4683	268	
DAY			3785			18639	1990	44	
E. U. SUMMARY	N	1.00	1419					4	
DAY			2738					6	
E. U. SUMMARY	N	1.00	15052					156	
DAY			3267					230	
E. U. SUMMARY	N	1.00	10690					416	
DAY			13920					646	
E. U. SUMMARY	N	1.00	3410			44135-	8647	33	
DAY			2979					33	
E. U. SUMMARY	N	1.00	3064			14333-	4321	117	
DAY			3201					117	
E. U. SUMMARY	N	1.00	4904			8419	5349	110	
DAY			3201					110	
E. U. SUMMARY	N	1.00	1490			13397-	15626	165	
DAY			1490					165	
E. U. SUMMARY	N	1.00	4763			3050-	5327	183	
DAY			5299					188	
E. U. SUMMARY	N	1.00	5789					132	
DAY			2288			41289	6584	132	
E. U. SUMMARY	N	1.00	2288					132	
DAY			2288					132	

DESCRIPTION	STAT	AF	REC PROD	CANCEL	AMT	DEG 079	CURTAL	ALLEG	DECRE
GRENIER A			1908						
E. U. SUMMARY	N	1.00	4546						
GRENIER A			2157						
E. U. SUMMARY	N	1.00	5279						
GRENIER A			3427						
E. U. SUMMARY	N	1.00	1990						
GRENIER A			5417						
E. U. SUMMARY	N	1.00	1791						
GRENIER A			1132						
E. U. SUMMARY	N	1.00	1603						
GRENIER A			1173						
E. U. SUMMARY	N	1.00	3789						
GRENIER A			13769						
E. U. SUMMARY	N	1.00	18003-						
GRENIER A			6782						
E. U. SUMMARY	N	1.00	4572						
GRENIER A			37119						
E. U. SUMMARY	N	1.00	3034						
GRENIER A			4982						
E. U. SUMMARY	N	1.00	7800						
GRENIER A			1122						
E. U. SUMMARY	N	1.00	1122						
GRENIER A			584						
E. U. SUMMARY	N	1.00	3446						
GRENIER A			1725						
E. U. SUMMARY	N	1.00	3756						
GRENIER A			1267						
E. U. SUMMARY	N	1.00	6494						
GRENIER A			1748						
E. U. SUMMARY	N	1.00	3247						
GRENIER A			1609						
E. U. SUMMARY	N	1.00	4491						
GRENIER A			4939						
E. U. SUMMARY	N	1.00	17966						
GRENIER A			1299						
E. U. SUMMARY	N	1.00	2279						
GRENIER A			27102						
E. U. SUMMARY	N	1.00	6181						
GRENIER A			150						
E. U. SUMMARY	N	1.00	2086						
GRENIER A			186						
E. U. SUMMARY	N	1.00	6159						
GRENIER A			9642						
E. U. SUMMARY	N	1.00	15801						
GRENIER A			1623						
E. U. SUMMARY	N	1.00	7024						
GRENIER A			4026						
E. U. SUMMARY	N	1.00	4026						
GRENIER A			5755						
E. U. SUMMARY	N	1.00	4818-						
GRENIER A			5956						

Table with columns: CANCEL, AMI, REDIST, OFC, CURTAIL, AFTER, AFEEL, ALLOC, ACFTV, DELIV, DESCRIPTION, STAT, AF, DEC, PROD, and AFEEL, ALLOC, ACFTV, DELIV. Includes entries for BASIN DAKOTA (PRORATED GAS) and BASIN WYOMING (PRORATED GAS).

Table with columns: CANCEL, AMI, REDIST, OFC, CURTAIL, AFTER, AFEEL, ALLOC, ACFTV, DELIV, DESCRIPTION, STAT, AF, DEC, PROD, and AFEEL, ALLOC, ACFTV, DELIV. Includes entries for BASIN DAKOTA (PRORATED GAS) and BASIN WYOMING (PRORATED GAS).

DESCRIPTION STAT AF	DEC PROD	AMT CANCEL	AMT REDIST	DEC U/O	CURTIAL AFTER	FEB ALLOC	ACRE DELIV	BLAICO MESAVERDE (PRORATED GAS)	DESCRIPTION STAT AF	DEC PROD	AMT CANCEL	AMT REDIST	DEC U/O	CURTIAL AFTER	FEB ALLOC	ACRE DELIV	BLAICO MESAVERDE (PRORATED GAS)
A 112 112-110(MMMU)	7129			40947-		16513	234		P. I. SUMMARY N 1.00	1801			23981				
A 112 112-110(MMMU)	7129						376		HAM IOND	3402			35864-				
A 112 112-110(MMMU)	2576			7346		7278	105		HAM IOND W/ FEDERAL								
A 112 112-110(MMMU)	2576						203		A 112 112-110(MMMU)				40470				
A 112 112-110(MMMU)	17407			14527		21222	320		HAM IOND W/ FEDERAL COM								
A 112 112-110(MMMU)	20798						774		P. I. SUMMARY N 1.00	1579			20984				
A 112 112-110(MMMU)	4386			22606		11373	176		A 112 112-110(MMMU)	1579			4806				
A 112 112-110(MMMU)	4386						255		P. I. SUMMARY N 1.00	1579							
A 112 112-110(MMMU)	950			6291-		5686	21		OXN IOND W/ FEDERAL COM	2211			5741				
A 112 112-110(MMMU)	950						66		P. I. SUMMARY N 1.00	1080			*****				
A 112 112-110(MMMU)	583			14966-		4165	119		BAS N MINERALS, INC.	6596			89903-				
A 112 112-110(MMMU)	583						25		P. I. SUMMARY N 1.00	14223			*****				
A 112 112-110(MMMU)	115			24965		3728	31		BHP PETROLEUM, INC.	4003			25903-				
A 112 112-110(MMMU)	115						56		FEDERAL GAS COM 1	6248			12268				
A 112 112-110(MMMU)	1619			24464		6826	168		A 112 112-110(MMMU)	10251			*****				
A 112 112-110(MMMU)	1733						176		P. I. SUMMARY N 1.00	5480			*****				
A 112 112-110(MMMU)	2352			12551-		11672	372		BLA KNUDD & NICHOLS CO LTD	6814			*****				
A 112 112-110(MMMU)	5687						132		NOR HESST BLANCO UNIT	6814			25289				
A 112 112-110(MMMU)	5687			46979		36568	183		A 112 112-110(MMMU)	6814			19782				
A 112 112-110(MMMU)	1769			8475		4189	42		P. I. SUMMARY N 1.00	7399			85765				
A 112 112-110(MMMU)	1769						57		R 112 112-110(MMMU)	6781			68773-				
A 112 112-110(MMMU)	5653			2450		6921	172		A 112 112-110(MMMU)	6781			18263				
A 112 112-110(MMMU)	1759			882-		3738	38		P. I. SUMMARY N 1.00	10829			56952				
A 112 112-110(MMMU)	3592						167		A 112 112-110(MMMU)	11493			28482				
A 112 112-110(MMMU)	3592			51412		31365	1034		P. I. SUMMARY N .98	3919			195975				
A 112 112-110(MMMU)	14885						248		A 112 112-110(MMMU)	12643			21083-				
A 112 112-110(MMMU)	14885			7113		26994	1017		P. I. SUMMARY N 1.00	6223			43297				
A 112 112-110(MMMU)	5587						274		A 112 112-110(MMMU)	7256			17513				
A 112 112-110(MMMU)	3801			31952		15663	540		P. I. SUMMARY N 1.00	587			50063-				
A 112 112-110(MMMU)	9388						296		A 112 112-110(MMMU)	5496			22184				
A 112 112-110(MMMU)	11521			25808-		17563	324		P. I. SUMMARY N 1.00	6157			73910				
A 112 112-110(MMMU)	6357						620		A 112 112-110(MMMU)	6157			24867				
A 112 112-110(MMMU)	8202			6797		17611	622		P. I. SUMMARY N 1.00	1223			95983				
A 112 112-110(MMMU)	11521						140		A 112 112-110(MMMU)	1223			35524				
A 112 112-110(MMMU)	6357			13954		4308	99		P. I. SUMMARY N 1.00	1223			22184				
A 112 112-110(MMMU)	1845						62		A 112 112-110(MMMU)	1223			73910				
A 112 112-110(MMMU)	8202			18289		5781	124		P. I. SUMMARY N 1.00	1223			24867				
A 112 112-110(MMMU)	1223						93		A 112 112-110(MMMU)	1223			95983				
A 112 112-110(MMMU)	1223			4010		6840	160		P. I. SUMMARY N 1.00	1223			35524				
A 112 112-110(MMMU)	2976						209		A 112 112-110(MMMU)	1223			73910				
A 112 112-110(MMMU)	1928						502		P. I. SUMMARY N .93	8369			24867				
A 112 112-110(MMMU)	4904			* 78876-		14760	502		A 112 112-110(MMMU)	8369			95983				
A 112 112-110(MMMU)	4						136		P. I. SUMMARY N 1.00	2915			70997				
A 112 112-110(MMMU)	67			*****		4	136		A 112 112-110(MMMU)	2915			87657				
A 112 112-110(MMMU)	1801						67		P. I. SUMMARY N 1.00	5813			5813				
A 112 112-110(MMMU)	1801						35		A 112 112-110(MMMU)	5813			5813				
A 112 112-110(MMMU)	1801						75		P. I. SUMMARY N .92	3344			59903				
A 112 112-110(MMMU)	1801						35		A 112 112-110(MMMU)	3344			59903				
A 112 112-110(MMMU)	1801						75		P. I. SUMMARY N .92	3344			59903				

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DESCRIPTION	STAY	AF	REG PROD	CANCEL	AMT	RELIST	EPG	CAPITAL	ALLOC	ACREV
DESCRIPTION (PRORATED GAS)	STAY	AF	REG PROD	CANCEL	AMT	RELIST	EPG	CAPITAL	ALLOC	ACREV
MCKINLEY OIL COMPANY	N	1.00	5804							82
A. OIL COMPANY	N	1.00	5214					21340		697
P. OIL COMPANY	N	1.00	9018							779

MILBY J. KNOX										
A. OIL COMPANY	N	1.00	2003					8798		71
A. OIL COMPANY	N	1.00	2003							180
P. OIL COMPANY	N	1.00								251

KOCH ENPL. CO., A DIV. OF KOCH IND., INC.										
A. OIL COMPANY	N	1.00	6721					16043		174
A. OIL COMPANY	N	1.00	16008							382
A. OIL COMPANY	N	1.00	22729							556

LAWSON OIL COMPANY	N	.94	843					2665		395
A. OIL COMPANY	N	1.00	12328							271
A. OIL COMPANY	N	1.00	21690							613
A. OIL COMPANY	N	1.00	33988							777
A. OIL COMPANY	N	1.00	36100							618
A. OIL COMPANY	N	1.00	51307							431
A. OIL COMPANY	N	1.00	51407							1049
A. OIL COMPANY	N	1.00	12474					28020		391
A. OIL COMPANY	N	.67	13076							613
A. OIL COMPANY	N	.67	24550							1094
A. OIL COMPANY	N	.98	11857							178
A. OIL COMPANY	N	.98	15691							555
A. OIL COMPANY	N	.98	27548					19787		731

LARK INDUSTRIES INCORPORATED										
A. OIL COMPANY	N	1.00	12675					21754		452
A. OIL COMPANY	N	1.00	10244							373
A. OIL COMPANY	N	.91	22919							625

MOORE OIL COMPANY										
A. OIL COMPANY	N	1.00	1928					11815		145
A. OIL COMPANY	N	1.00	2167							233
A. OIL COMPANY	N	1.00	4107							376
A. OIL COMPANY	N	1.00	2688							199
A. OIL COMPANY	N	1.00	1995							78
A. OIL COMPANY	N	1.00	4663					9415		277
A. OIL COMPANY	N	1.00	2599							129
A. OIL COMPANY	N	1.00	2324							197
A. OIL COMPANY	N	1.00	4923					8441		236

NEWCASTLE OIL COMPANY										
A. OIL COMPANY	N	1.00	446							344
A. OIL COMPANY	N	1.00	976							818
A. OIL COMPANY	N	1.00	1421					30914		1182
A. OIL COMPANY	N	.97	2256							68
A. OIL COMPANY	N	.97	17656							683
A. OIL COMPANY	N	1.00	20212					20044		171
A. OIL COMPANY	N	1.00	16962							319
A. OIL COMPANY	N	1.00	18362							490
A. OIL COMPANY	N	.98	3856							122
A. OIL COMPANY	N	.98	15786							62
A. OIL COMPANY	N	.98	19642					26652		1025
A. OIL COMPANY	N	.99	13105							256
A. OIL COMPANY	N	.99	29657							397
A. OIL COMPANY	N	1.04	7853					18153		653
A. OIL COMPANY	N	1.04	932							440
A. OIL COMPANY	N	1.04	17175							608
A. OIL COMPANY	N	1.03	3699							84
A. OIL COMPANY	N	1.02	3699							365
A. OIL COMPANY	N	1.00	1109							449
A. OIL COMPANY	N	1.00	3302							569
A. OIL COMPANY	N	1.00	3434							601
A. OIL COMPANY	N	1.00	3434					26424		993

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DESCRIPTION	STAY	AF	REG PROD	CANCEL	AMT	RELIST	EPG	CAPITAL	ALLOC	ACREV
DESCRIPTION (PRORATED GAS)	STAY	AF	REG PROD	CANCEL	AMT	RELIST	EPG	CAPITAL	ALLOC	ACREV
A. OIL COMPANY	N	1.00	12717							505
A. OIL COMPANY	N	1.00	12688							543
A. OIL COMPANY	N	1.00	25405					28134		1063
A. OIL COMPANY	N	1.00	3213							105
A. OIL COMPANY	N	1.00	7207							444
A. OIL COMPANY	N	1.00	10420					15877		539
A. OIL COMPANY	N	1.00	1684							317
A. OIL COMPANY	N	1.00	6596							417
A. OIL COMPANY	N	1.00	657							464
A. OIL COMPANY	N	1.00	387					6086		173
A. OIL COMPANY	N	1.00								81
A. OIL COMPANY	N	.98								81
A. OIL COMPANY	N	1.00	12336							541
A. OIL COMPANY	N	1.00	10400							679
A. OIL COMPANY	N	1.00	22736					31745		1217
A. OIL COMPANY	N	1.00	1829							65
A. OIL COMPANY	N	1.00	1829					19678		709
A. OIL COMPANY	N	1.00	5513							4
A. OIL COMPANY	N	1.00	5513							203
A. OIL COMPANY	N	1.00	3099							177
A. OIL COMPANY	N	1.00	7765							59
A. OIL COMPANY	N	1.00	10364					20604		743
A. OIL COMPANY	N	1.00	3958							133
A. OIL COMPANY	N	1.00	9446							332
A. OIL COMPANY	N	1.00	7861							171
A. OIL COMPANY	N	1.00	893							271
A. OIL COMPANY	N	1.00	8944					9273		271
A. OIL COMPANY	N	.98	142							9
A. OIL COMPANY	N	1.00	1830							98
A. OIL COMPANY	N	1.00	2360					23098		753
A. OIL COMPANY	N	1.00	32925							83
A. OIL COMPANY	N	1.00	3790							348
A. OIL COMPANY	N	1.00	2498							286
A. OIL COMPANY	N	1.00	6288					17326		610
A. OIL COMPANY	N	1.00	3425							31
A. OIL COMPANY	N	1.00	4950							812
A. OIL COMPANY	N	1.00	8375					30059		116
A. OIL COMPANY	N	1.00	5044							111
A. OIL COMPANY	N	1.00	10993							237
A. OIL COMPANY	N	1.00	18300							237
A. OIL COMPANY	N	1.00	29893					31294		1193
A. OIL COMPANY	N	1.00	18086							163
A. OIL COMPANY	N	1.00	32731					14784		503
A. OIL COMPANY	N	1.00	5519							75
A. OIL COMPANY	N	1.00	1963							245
A. OIL COMPANY	N	1.00	8944							335
A. OIL COMPANY	N	1.00	9857					10555		30
A. OIL COMPANY	N	1.04	1114							372
A. OIL COMPANY	N	1.00	9279							129
A. OIL COMPANY	N	1.00	9279							142
A. OIL COMPANY	N	1.00	4160							385
A. OIL COMPANY	N	1.00	1892							513
A. OIL COMPANY	N	1.00	4603							103
A. OIL COMPANY	N	1.00	7944							43
A. OIL COMPANY	N	1.00	6061							51
A. OIL COMPANY	N	1.00	882					4047		43
A. OIL COMPANY	N	1.00	882							49
A. OIL COMPANY	N	1.00	882							103
A. OIL COMPANY	N	1.00	474							21

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BLACO MESAVERDE (PRORATED GAS)									
DESCRIPTION	STAT	AF	DEC PROD	AMT CANCEL	AMT REDIST	DEC DVO	CURTAIL AFTER	FEB ALLOC	ACRE-DEC
A. 21 327N 9W M	(MMU)	1.00	3897					9415	159
P. 1 2226N 9W N	(MMU)	1.00	10216						118
P. 1 2226N 9W N	(MMU)	1.00	12453						277
P. 1 2226N 9W N	(MMU)	1.00	12453						220
P. 1 2226N 9W N	(MMU)	1.00	12453						342
P. 1 2226N 9W N	(MMU)	1.00	12453						562
P. 1 2226N 9W N	(MMU)	1.00	12453						169
P. 1 2226N 9W N	(MMU)	1.00	12453						665
P. 1 2226N 9W N	(MMU)	1.00	12453						394
P. 1 2226N 9W N	(MMU)	1.00	12453						35
P. 1 2226N 9W N	(MMU)	1.00	12453						429
P. 1 2226N 9W N	(MMU)	1.00	12453						125
P. 1 2226N 9W N	(MMU)	1.00	12453						279
P. 1 2226N 9W N	(MMU)	1.00	12453						218
P. 1 2226N 9W N	(MMU)	1.00	12453						238
P. 1 2226N 9W N	(MMU)	1.00	12453						238
P. 1 2226N 9W N	(MMU)	1.00	12453						122
P. 1 2226N 9W N	(MMU)	1.00	12453						136
P. 1 2226N 9W N	(MMU)	1.00	12453						247
P. 1 2226N 9W N	(MMU)	1.00	12453						444
P. 1 2226N 9W N	(MMU)	1.00	12453						691
P. 1 2226N 9W N	(MMU)	1.00	12453						440
P. 1 2226N 9W N	(MMU)	1.00	12453						73
P. 1 2226N 9W N	(MMU)	1.00	12453						513
P. 1 2226N 9W N	(MMU)	1.00	12453						1
P. 1 2226N 9W N	(MMU)	1.00	12453						214
P. 1 2226N 9W N	(MMU)	1.00	12453						272
P. 1 2226N 9W N	(MMU)	1.00	12453						840
P. 1 2226N 9W N	(MMU)	1.00	12453						1121
P. 1 2226N 9W N	(MMU)	1.00	12453						400
P. 1 2226N 9W N	(MMU)	1.00	12453						721
P. 1 2226N 9W N	(MMU)	1.00	12453						1121
P. 1 2226N 9W N	(MMU)	1.00	12453						368
P. 1 2226N 9W N	(MMU)	1.00	12453						126
P. 1 2226N 9W N	(MMU)	1.00	12453						522
P. 1 2226N 9W N	(MMU)	1.00	12453						522
P. 1 2226N 9W N	(MMU)	1.00	12453						679
P. 1 2226N 9W N	(MMU)	1.00	12453						217
P. 1 2226N 9W N	(MMU)	1.00	12453						476
P. 1 2226N 9W N	(MMU)	1.00	12453						515
P. 1 2226N 9W N	(MMU)	1.00	12453						180
P. 1 2226N 9W N	(MMU)	1.00	12453						330
P. 1 2226N 9W N	(MMU)	1.00	12453						134
P. 1 2226N 9W N	(MMU)	1.00	12453						336
P. 1 2226N 9W N	(MMU)	1.00	12453						470
P. 1 2226N 9W N	(MMU)	1.00	12453						427
P. 1 2226N 9W N	(MMU)	1.00	12453						793
P. 1 2226N 9W N	(MMU)	1.00	12453						345
P. 1 2226N 9W N	(MMU)	1.00	12453						341
P. 1 2226N 9W N	(MMU)	1.00	12453						686
P. 1 2226N 9W N	(MMU)	1.00	12453						12
P. 1 2226N 9W N	(MMU)	1.00	12453						39
P. 1 2226N 9W N	(MMU)	1.00	12453						51
P. 1 2226N 9W N	(MMU)	1.00	12453						93
P. 1 2226N 9W N	(MMU)	1.00	12453						90
P. 1 2226N 9W N	(MMU)	1.00	12453						4522
P. 1 2226N 9W N	(MMU)	1.00	12453						171
P. 1 2226N 9W N	(MMU)	1.00	12453						140
P. 1 2226N 9W N	(MMU)	1.00	12453						144
P. 1 2226N 9W N	(MMU)	1.00	12453						188
P. 1 2226N 9W N	(MMU)	1.00	12453						189
P. 1 2226N 9W N	(MMU)	1.00	12453						247
P. 1 2226N 9W N	(MMU)	1.00	12453						47

FEBRUARY 1987 NORTHWEST GAS PRORATION - RECLASSIFICATION SCHEDULE PAGE 12 /									
BLACO MESAVERDE (PRORATED GAS)									
DESCRIPTION	STAT	AF	DEC PROD	AMT CANCEL	AMT REDIST	DEC DVO	CURTAIL AFTER	FEB ALLOC	ACRE-DEC
P. 1 2226N 9W N	(MMU)	1.00	35349						159
P. 1 2226N 9W N	(MMU)	1.00	1191						118
P. 1 2226N 9W N	(MMU)	1.00	3084						277
P. 1 2226N 9W N	(MMU)	1.00	4275						220
P. 1 2226N 9W N	(MMU)	1.00	578						342
P. 1 2226N 9W N	(MMU)	1.00	1247						562
P. 1 2226N 9W N	(MMU)	1.00	128						169
P. 1 2226N 9W N	(MMU)	1.00	2671						665
P. 1 2226N 9W N	(MMU)	1.00	18323						394
P. 1 2226N 9W N	(MMU)	1.00	1551						35
P. 1 2226N 9W N	(MMU)	1.00	1194						429
P. 1 2226N 9W N	(MMU)	1.00	1427						125
P. 1 2226N 9W N	(MMU)	1.00	25813						279
P. 1 2226N 9W N	(MMU)	1.00	2779						218
P. 1 2226N 9W N	(MMU)	1.00	4823						238
P. 1 2226N 9W N	(MMU)	1.00	7602						122
P. 1 2226N 9W N	(MMU)	1.00	2833						136
P. 1 2226N 9W N	(MMU)	1.00	10145						247
P. 1 2226N 9W N	(MMU)	1.00	12978						444
P. 1 2226N 9W N	(MMU)	1.00	9919						691
P. 1 2226N 9W N	(MMU)	1.00	4133						440
P. 1 2226N 9W N	(MMU)	1.00	9262						73
P. 1 2226N 9W N	(MMU)	1.00	1071						513
P. 1 2226N 9W N	(MMU)	1.00	7090						1
P. 1 2226N 9W N	(MMU)	1.00	7771						214
P. 1 2226N 9W N	(MMU)	1.00	9919						272
P. 1 2226N 9W N	(MMU)	1.00	4133						840
P. 1 2226N 9W N	(MMU)	1.00	9262						1121
P. 1 2226N 9W N	(MMU)	1.00	1071						400
P. 1 2226N 9W N	(MMU)	1.00	7090						721
P. 1 2226N 9W N	(MMU)	1.00	7771						1121
P. 1 2226N 9W N	(MMU)	1.00	9919						368
P. 1 2226N 9W N	(MMU)	1.00	4133						126
P. 1 2226N 9W N	(MMU)	1.00	9262						522
P. 1 2226N 9W N	(MMU)	1.00	1071						522
P. 1 2226N 9W N	(MMU)	1.00	7090						679
P. 1 2226N 9W N	(MMU)	1.00	7771						217
P. 1 2226N 9W N	(MMU)	1.00	9919						476
P. 1 2226N 9W N	(MMU)	1.00	4133						515
P. 1 2226N 9W N	(MMU)	1.00	9262						180
P. 1 2226N 9W N	(MMU)	1.00	1071						330
P. 1 2226N 9W N	(MMU)	1.00	7090						134
P. 1 2226N 9W N	(MMU)	1.00	7771						336
P. 1 2226N 9W N	(MMU)	1.00	9919						470
P. 1 2226N 9W N	(MMU)	1.00	4133						427
P. 1 2226N 9W N	(MMU)	1.00	9262						793
P. 1 2226N 9W N	(MMU)	1.00	1071						345
P. 1 2226N 9W N	(MMU)	1.00	7090						341
P. 1 2226N 9W N	(MMU)	1.00	7771						686
P. 1 2226N 9W N	(MMU)	1.00	9919						12
P. 1 2226N 9W N	(MMU)	1.00	4133						39
P. 1 2226N 9W N	(MMU)	1.00	9262						51
P. 1 2226N 9W N	(MMU)	1.00	1071						93
P. 1 2226N 9W N	(MMU)	1.00	7090						90
P. 1 2226N 9W N	(MMU)	1.00	7771						4522
P. 1 2226N 9W N	(MMU)	1.00	9919						171
P. 1 2226N 9W N	(MMU)	1.00	4133						140
P. 1 2226N 9W N	(MMU)	1.00	9262						144
P. 1 2226N 9W N	(MMU)	1.00	1071						188
P. 1 2226N 9W N	(MMU)	1.00	7090						189
P. 1 2226N 9W N	(MMU)	1.00	7771						247
P. 1 2226N 9W N	(MMU)	1.00	9919						47

DESCRIPTION	STAT	AF	PRCD	CANCEL	REDIST	DFG	CURTAIL	ALTEC	AGRE
P. U. 9C 531N2M(MMU)	N	1.00	8639			1102-		25498	508
P. U. 12H 431N2M(MMU)	N	1.00	2781			4737-		5116	924
A. U. 13F1130N1M(MMU)	N	1.00	4352					219	55
P. U. 13F1130N1M(MMU)	N	1.00	3233					219	55
NEHEBERRY LS						21267		9344	274
MECO						7981		4237	59
1K2332N 9M N	1.00	8739				52773-		12290	388
211332N 9M N	1.00	9359				55259-		11957	384
PHI 113330N1M N	1.00	13768				108272-		3049	9
PHI 113330N1M N	1.00	13768				108272-		19051	609
A. U. 1031328N 8M(MMU)	N		829					324	24
P. U. 1031328N 8M(MMU)	N		829					324	24
PIRCIE						26338-		10109	324
A. U. 11E1330N 9M(MMU)	N	1.00	2109					2109	207
A. U. 11E1330N 9M(MMU)	N	1.00	2109					2109	207
A. U. 2A 330N 9M(MMU)	N	1.00	13132			19733		17254	617
A. U. 2A 330N 9M(MMU)	N	1.00	13132			19733		17254	617
A. U. 2J 330N 9M(MMU)	N	1.00	13819			71016		27208	1374
A. U. 2J 330N 9M(MMU)	N	1.00	13819			71016		27208	1374
A. U. 3P 730N 9M(MMU)	N	1.00	16132					11238	1268
A. U. 3P 730N 9M(MMU)	N	1.00	16132					11238	1268
PIRCIE A						35300		45309	11788
A. U. 101330N1M(MMU)	N		5797					23279	220
A. U. 101330N1M(MMU)	N		21863			8294-		23279	661
OUTLE								28273	551
A. U. 1K 630N 9M(MMU)	N		2512					28273	1177
A. U. 1K 630N 9M(MMU)	N		2512					28273	1177
P. U. 1E2311M(MMU)	N		5250			67977			141
P. U. 1E2311M(MMU)	N		5250			67977			141
A. U. 1E2311M(MMU)	N		5250					11981	244
A. U. 1E2311M(MMU)	N		5250					11981	244
RIDDLE						13782-			385
A. U. 1D 430N 9M(MMU)	N	1.00	10815					28396	392
A. U. 1D 430N 9M(MMU)	N	1.00	10815					28396	392
A. U. 2L 330N 9M(MMU)	N	1.00	14764			49935		28396	1016
A. U. 2L 330N 9M(MMU)	N	1.00	14764			49935		28396	1016
P. U. 2C 330N 9M(MMU)	N	1.00	843			83683		26947	1015
P. U. 2C 330N 9M(MMU)	N	1.00	843			83683		26947	1015
P. U. 3J1030N 9M(MMU)	N	1.00	4756					16399	511
P. U. 3J1030N 9M(MMU)	N	1.00	4756					16399	511
RIDDLE						69820			415
A. U. 1E1330N 9M(MMU)	N	1.00	2020					25735	544
A. U. 1E1330N 9M(MMU)	N	1.00	2020					25735	544
P. U. 2H 1E2311M(MMU)	N	1.00	8050			134439			298
P. U. 2H 1E2311M(MMU)	N	1.00	8050			134439			298
A. U. 2D 1E2311M(MMU)	N	1.04	4889			6360-		11809	1121
A. U. 2D 1E2311M(MMU)	N	1.04	4889			6360-		11809	1121
P. U. 5U 50M(MMU)	N		13039					9605	164
P. U. 5U 50M(MMU)	N		13039					9605	164
A. U. 3F2430N 9M(MMU)	N	1.00				49920-			285
A. U. 3F2430N 9M(MMU)	N	1.00				49920-			285
RIDDLE								20295	298
A. U. 1G2430N 9M(MMU)	N	1.00	7379			109140-		20295	442
A. U. 1G2430N 9M(MMU)	N	1.00	7379			109140-		20295	442
P. U. 2H 330N 9M(MMU)	N	1.00	17893			39323-		19578	713
P. U. 2H 330N 9M(MMU)	N	1.00	17893			39323-		19578	713
A. U. 3* 330N 9M(MMU)	N	.99	14413					458	487
A. U. 3* 330N 9M(MMU)	N	.99	14413					458	487
A. U. 3C 2330N 9M(MMU)	N	.99	20515			85801-		23426	87
A. U. 3C 2330N 9M(MMU)	N	.99	20515			85801-		23426	87
RIDDLE								10841	337
A. U. 1H 430N 9M N	1.00	298				58998		1041	31
A. U. 1H 430N 9M N	1.00	298				58998		1041	31
RIDDLE								8979	287
A. U. 1K 723N 9M(MMU)	N	.93	1041			18309		287	28
A. U. 1K 723N 9M(MMU)	N	.93	1041			18309		287	28
P. U. 5U 50M(MMU)	N		209					3855	28
P. U. 5U 50M(MMU)	N		209					3855	28
A. U. 3A2427N 1M(MMU)	N	1.10	444			21308-			149
A. U. 3A2427N 1M(MMU)	N	1.10	444			21308-			149
RIDE								16471	574
A. U. 1C1030N 9M(MMU)	N	1.00	3668			42959		16471	274
A. U. 1C1030N 9M(MMU)	N	1.00	3668			42959		16471	274
P. U. 1C1030N 9M(MMU)	N	1.00	10446					362	362
P. U. 1C1030N 9M(MMU)	N	1.00	10446					362	362
A. U. 4E2229N 8M(MMU)	N	1.00	6232			1636-		11434	65
A. U. 4E2229N 8M(MMU)	N	1.00	6232			1636-		11434	65
P. U. 5U 50M(MMU)	N	1.00	6246					5941	1124
P. U. 5U 50M(MMU)	N	1.00	6246					5941	1124
SAV JUAN								1124	124
A. U. 1H 130N10M(MMU)	N	.91	988					1124	124
A. U. 1H 130N10M(MMU)	N	.91	988					1124	124
A. U. 1I 130N10M(MMU)	N		4953						
A. U. 1I 130N10M(MMU)	N		4953						
A. U. 1J 130N10M(MMU)	N		2941						
A. U. 1J 130N10M(MMU)	N		2941						
A. U. 1K 130N10M(MMU)	N		5212						
A. U. 1K 130N10M(MMU)	N		5212						

DESCRIPTION	STAT	AF	PRCD	CANCEL	REDIST	DFG	CURTAIL	ALTEC	AGRE
A. U. 10C1030N10M(MMU)	N	.97	18811					22642-	54
A. U. 10C1030N10M(MMU)	N	.97	18811					22642-	54
P. U. 11I1130N10M(MMU)	N		24023					11466	278
P. U. 11I1130N10M(MMU)	N		24023					11466	278
A. U. 11I1130N10M(MMU)	N	.97	5421					26339	1072
A. U. 11I1130N10M(MMU)	N	.97	5421					26339	1072
A. U. 20K 2229N 9M(MMU)	N		10503			97396			1146
A. U. 20K 2229N 9M(MMU)	N		10503			97396			1146
P. U. 20K 2229N 9M(MMU)	N	.96						7886	1146
P. U. 20K 2229N 9M(MMU)	N	.96						7886	1146
A. U. 23E3325N 9M(MMU)	N	1.00	1479					4689	70
A. U. 23E3325N 9M(MMU)	N	1.00	1479					4689	70
P. U. 23E3325N 9M(MMU)	N	1.00	2148						70
P. U. 23E3325N 9M(MMU)	N	1.00	2148						70
SAV JUAN 27 4 UNIT								4910	70
SAV JUAN 27 4 UNIT								4910	70
A. U. 147A 2229N 4M N	1.00	2133						8385	11
A. U. 147A 2229N 4M N	1.00	2133						8385	11
SAV JUAN 27 5 UNIT								358	11
SAV JUAN 27 5 UNIT								358	11
A. U. 34E3022N 9M(MMU)	N	1.00	1019					13074	34
A. U. 34E3022N 9M(MMU)	N	1.00	1019					13074	34
P. U. 4U 720N 9M(MMU)	N	1.00	1947			58757-		1078	11
P. U. 4U 720N 9M(MMU)	N	1.00	1947			58757-		1078	11
A. U. 47E11827N 5M(MMU)	N	1.00	1099					318	11
A. U. 47E11827N 5M(MMU)	N	1.00	1099					318	11
A. U. 49E11827N 5M(MMU)	N	1.00	5134						17
A. U. 49E11827N 5M(MMU)	N	1.00	5134						17
P. U. 50E11927N 5M(MMU)	N	1.00	6233			4762-			17
P. U. 50E11927N 5M(MMU)	N	1.00	6233			4762-			17
M. U. 54E11927N 5M(MMU)	N	1.00	105					16185	17
M. U. 54E11927N 5M(MMU)	N	1.00	105					16185	17
P. U. 67N 330N 9M(MMU)	N	1.00	4493			14867-		9134	17
P. U. 67N 330N 9M(MMU)	N	1.00	4493			14867-		9134	17
A. U. 67N 330N 9M(MMU)	N	1.00	2209					2586	17
A. U. 67N 330N 9M(MMU)	N	1.00	2209					2586	17
P. U. 67N 330N 9M(MMU)	N	1.00	1304					9936	17
P. U. 67N 330N 9M(MMU)	N	1.00	1304					9936	17
SAV JUAN 28 4 UNIT									17
SAV JUAN 28 4 UNIT									17
A. U. 1A11827N 4M N	1.00	30						30	17
A. U. 1A11827N 4M N	1.00	30						30	17
P. U. 1K12027N 4M N	1.00	61						61	17
P. U. 1K12027N 4M N	1.00	61						61	17

DESCRIPTION STAT AF	DEC PROD	AMT CANCEL	AMT REDIST	DEC D7U	CURTAIL AFTER	FEB ALLOC	AGRE- DELIV
P. J. SUMMARY N .94	20690			10027	22287	879	
A. 11 730N10M(MMU)	5387					82	
A. 11 730N10M(MMU)	17679					238	
A. 11 730N10M(MMU)	17066					310	
SUNWAY N 1.00				20747-	9701	470	
A. 11 730N10M(MMU)	13838					419	
A. 11 730N10M(MMU)	13838					905	
P. J. SUMMARY N 1.00	13838			52027-	24429		
A. 11 730N10M(MMU)	864					4746	
A. 11 730N10M(MMU)	864					36	
P. J. SUMMARY N 1.00	864			780213	116433	4782	
THUKSTON	5781					457	
A. 11 730N10M(MMU)	7129					933	
A. 11 730N10M(MMU)	3234					25474	
A. 11 730N10M(MMU)	14263					691	
A. 11 730N10M(MMU)	16572					1795	
P. J. SUMMARY N 1.00	21135			11193-	38159	1487	
A. 11 730N10M(MMU)	864					178	
A. 11 730N10M(MMU)	864					103	
P. J. SUMMARY N 1.00	864			4887	9558	283	
TURNER A LS	2890					436	
A. 11 730N10M(MMU)	5267					224	
P. J. SUMMARY N 1.00	8157			14437	18561	662	
TURNER B COM	16991					14	
A. 11 730N10M(MMU)	3648					56	
P. J. SUMMARY N 1.00	20639			4662	4165	60	
A. 11 730N10M(MMU)	174					606	
A. 11 730N10M(MMU)	241					17	
P. J. SUMMARY N 1.00	413			3850	7277	187	
TURNER BUS S (MMU)	1051					13	
A. 11 730N10M(MMU)	1160					174	
P. J. SUMMARY N 1.00	2211			5934-		187	
A. 11 730N10M(MMU)	4549					299	
A. 11 730N10M(MMU)	12407					510	
P. J. SUMMARY N .95	575			61437	22490	809	
A. 11 730N10M(MMU)	5096					32	
P. J. SUMMARY N .92	5096			53464	21630	760	
A. 11 730N10M(MMU)	2890					782	
A. 11 730N10M(MMU)	5267					299	
P. J. SUMMARY N 1.00	8157					477	
TURNER C COM A	16991					775	
A. 11 730N10M(MMU)	3648					574	
P. J. SUMMARY N 1.00	20639			69197	20832	618	
A. 11 730N10M(MMU)	174					55	
A. 11 730N10M(MMU)	241					248	
P. J. SUMMARY N 1.00	413			16035-	10033	303	
TURNER D COM A	1051					342	
A. 11 730N10M(MMU)	1160					829	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER E COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER F COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER G COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER H COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER I COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER J COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER K COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER L COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER M COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER N COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER O COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER P COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER Q COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 730N10M(MMU)	174					293	
A. 11 730N10M(MMU)	241					293	
P. J. SUMMARY N 1.00	413			16035-	10033	293	
TURNER R COM A	1051					293	
A. 11 730N10M(MMU)	1160					293	
P. J. SUMMARY N 1.00	2211			31044	24527	1171	
A. 11 730N10M(MMU)	4549					89	
A. 11 730N10M(MMU)	12407					293	
P. J. SUMMARY N .96	5096					107	
A. 11 730N10M(MMU)	5096					96	
P. J. SUMMARY N 1.00	2890					170	
A. 11 730N10M(MMU)	5267					283	
P. J. SUMMARY N 1.00	8157			39754	17174	283	
TURNER S COM A	16991					114	
A. 11 730N10M(MMU)	3648					65	
P. J. SUMMARY N 1.00	20639			69197	20832	179	
A. 11 7							

DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	DEG	CURRENT	ALLEG	DEBIT	DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	DEG	CURRENT	ALLEG	DEBIT
BLANCO MESAVEDE (PRORATED GAS)										BLANCO MESAVEDE (PRORATED GAS)									
M. U. SUMMARY	N	1.00	40			10112		7681	204	E. 28330VIOW	N	1.00	323		25821		4023		57
HAMILTON	N	1.00	9152						215	MOBIL OIL CORPORATION									
A. U. SUMMARY	N	1.00	14893			73290-		18157	445	NAVADO	M	1.00	14						14
P. U. SUMMARY	N	1.00	14042						329	1625227N	M	1.00							
P. U. SUMMARY	N	1.03	36675			88225-		16817	428	MOBIL PRODUCING TEXAS AND NEW MEXICO									
JOHN'S			3765						283	BOHNY ET AL	N	1.00	38						
A. U. SUMMARY	N	1.00	15336			6521-		10864	337	MARSHALL	M	1.00	330						
P. U. SUMMARY	N	1.00	19101						37	441527N	M	1.00	1391						
A. U. SUMMARY	N	1.00	2845			1779-		14451	489	NW 3E 929N10W	N	1.00							
P. U. SUMMARY	N	1.00	18014						283	NATIONAL COOPERATIVE REFINERY ASSOCIATES									
STATE COM	N	1.00	700					9558	283	CANDONO									
STATE COM	M	1.00	105			17716-		105	56	A. 171026N 7M(MWU)	N	1.00	4382						
STATE COM	N	1.00	100					5614	117	A. 171026N 7M(MWU)	N	1.00	3005						
STATE COM	N	1.00	15498			6033		6033	56	A. 19L 326N 7M(MWU)	N	1.00	1493						
STATE COM	N	1.00	8052						117	A. 19D 326N 7M(MWU)	N	1.00	2043						
STATE COM	N	1.00	23550						572	A. 20A 326N 7M(MWU)	N	1.00	3536						
STATE COM	N	1.00	11621			96032-		24310	332	A. 20A 326N 7M(MWU)	N	1.00	1426						
STATE COM	N	1.00	30183					22623	833	A. 21B 426N 7M(MWU)	N	1.00	3068						
STATE COM	N	1.00	60020			20654-			302	A. 21B 426N 7M(MWU)	N	1.00	1727						
STATE COM	N	1.00	47467						302	A. 22U 426N 7M(MWU)	N	1.00	2249						
STATE COM	N	1.00	67507			15099-		85503	3480	A. 23P 926N 7M(MWU)	N	1.00	4322						
STATE COM	N	1.00	3542						3480	A. 23P 926N 7M(MWU)	N	1.00	3357						
STATE COM	N	1.00	3542						65	A. 24M 926N 7M(MWU)	N	1.00	7679						
STATE COM	N	1.00	6704			20101		12551	409	A. 24E 926N 7M(MWU)	N	1.00	6509						
STATE COM	N	1.00	17742						389	NORTHWEST PIPELINE CORP									
STATE COM	N	1.00	24125					25640	571	ALTEC									
STATE COM	N	1.00	5728						960	BLANCO	M	.97	20						
STATE COM	N	1.00	23104			2658		18941	478	1H 127N 9M	M	1.00	20						
STATE COM	N	1.00	5508						878	1H 127N 9M	M	1.00	17823						
STATE COM	N	1.00	10606			31741-		29892	651	A. 211227N 9M(MWU)	N	1.00	5924						
STATE COM	N	1.00	1573						488	A. U. SUMMARY	N	1.00	8039						
STATE COM	N	1.00	4296					13382	1139	A. 3M 127N 9M	N	1.00	10270						
STATE COM	N	1.00	727						82	7L3531N 8M	N	1.00	4183						
STATE COM	N	1.00	6553			8138		9463	352	943531N 8M(MWU)	N	1.00	1810						
STATE COM	N	1.00	7280						444	A. U. SUMMARY	N	1.00	2698						
STATE COM	N	1.00	483			15889-			43	10M 631N 8M	M	1.00	7985						
STATE COM	N	1.00	1699						279	A. 1P2 631N 8M(MWU)	N	1.00	6227						
STATE COM	N	1.00	2182						47	BLANCO	N	1.00	16664						
STATE COM	N	1.00	1010						289	BURROUGHS COM	N	1.00	4758						
STATE COM	N	1.00	2159			5644-		10817	336	4M 227N 9M	N	1.00	15058						
STATE COM	N	1.00	516						47	GOBERNADOR	N	1.00	7						
STATE COM	N	1.00	9364					6042	289	1M 429N 5M	M	1.00	5						
STATE COM	N	1.00	2930			14932			440	NEW MEXICO 32 11	N	1.00	8322						
STATE COM	N	1.00	12294					26424	993	5M 21932N11M	N	1.00	12100						
STATE COM	N	1.00	18332						477	5M 21932N11M	N	1.00	7610						
STATE COM	N	1.03	15074					29382	934	5M 21932N11M	N	1.00	3630						
STATE COM	N	1.03	19776						17	5M 21932N11M	N	1.00	22702						
STATE COM	N	1.00	1203					11007	118	5M 21932N11M	N	1.00	5239						
STATE COM	N	1.00	4715			47882			135	5M 21932N11M	N	1.00	4562						
STATE COM	N	1.00	369					10906	553	5M 21932N11M	N	1.00	7062						
STATE COM	N	1.04	5084						440	5M 21932N11M	N	1.00	10364						
STATE COM	N	1.00	3535			14208		10793	167	5M 21932N11M	N	1.00	12456						
STATE COM	N	1.00	9815						168	5M 21932N11M	N	1.00	9383						
STATE COM	N	1.00	10312						305	5M 21932N11M	N	1.00	20829						
STATE COM	N	1.00	21309					15354	527	5M 21932N11M	N	1.00	12812						
STATE COM	N	1.00							527	5M 21932N11M	N	1.00							

DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	RELIST	85G	CURTAIL	FEB	ALLOC	ACR-
BLANCO MESAVERDE (PRORATED GAS)											
DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	RELIST	85G	CURTAIL	FEB	ALLOC	ACR-
P. U. SUMMARY N 1.00							18455		15116		517
A. 1. 1027N 8M (MMU)											266
A. 1. 1027N 8M (MMU)											186
P. U. SUMMARY N 1.00							8986		13572		422
A. 1. 1027N 8M (MMU)											179
A. 1. 1027N 8M (MMU)											348
P. U. SUMMARY N 1.00							13773		11102		243
A. 1. 1027N 8M (MMU)											201
A. 1. 1027N 8M (MMU)											524
P. U. SUMMARY N 1.00							29252		15283		253
A. 1. 1027N 8M (MMU)											205
A. 1. 1027N 8M (MMU)											458
P. U. SUMMARY N 1.00							9676		13715		226
A. 1. 1027N 8M (MMU)											101
A. 1. 1027N 8M (MMU)											327
P. U. SUMMARY N 1.00							320-		10603		339
A. 1. 1027N 8M (MMU)											303
A. 1. 1027N 8M (MMU)											186
P. U. SUMMARY N 1.00							3809		10959		185
A. 1. 1027N 8M (MMU)											374
A. 1. 1027N 8M (MMU)											213
P. U. SUMMARY N 1.00							13083		11719		170
A. 1. 1027N 8M (MMU)											383
A. 1. 1027N 8M (MMU)											149
P. U. SUMMARY N 1.00							27554		11933		244
A. 1. 1027N 8M (MMU)											293
A. 1. 1027N 8M (MMU)											229
P. U. SUMMARY N 1.00							13699		12171		173
A. 1. 1027N 8M (MMU)											402
A. 1. 1027N 8M (MMU)											65
P. U. SUMMARY N 1.00							36049		12385		217
A. 1. 1027N 8M (MMU)											263
A. 1. 1027N 8M (MMU)											242
P. U. SUMMARY N 1.00							5695		10128		307
A. 1. 1027N 8M (MMU)											71
A. 1. 1027N 8M (MMU)											160
P. U. SUMMARY N 1.00							14575		8536		240
A. 1. 1027N 8M (MMU)											85
A. 1. 1027N 8M (MMU)											169
P. U. SUMMARY N 1.00							6643		8726		249
A. 1. 1027N 8M (MMU)											103
A. 1. 1027N 8M (MMU)											390
P. U. SUMMARY N 1.00							27084		9011		320
A. 1. 1027N 8M (MMU)											548
A. 1. 1027N 8M (MMU)											62
P. U. SUMMARY N 1.00							48648		15853		44
A. 1. 1027N 8M (MMU)											9986
A. 1. 1027N 8M (MMU)											4390
P. U. SUMMARY N 1.00							9986		3880		49
A. 1. 1027N 8M (MMU)											129
A. 1. 1027N 8M (MMU)											160
P. U. SUMMARY N 1.00							10725		4260		47
A. 1. 1027N 8M (MMU)											41
A. 1. 1027N 8M (MMU)											115
P. U. SUMMARY N 1.00							10713		3809		107
A. 1. 1027N 8M (MMU)											102
A. 1. 1027N 8M (MMU)											206
P. U. SUMMARY N 1.00							8675		9050		4
A. 1. 1027N 8M (MMU)											222
A. 1. 1027N 8M (MMU)											55
P. U. SUMMARY N 1.00							20802		10015		71
A. 1. 1027N 8M (MMU)											129
A. 1. 1027N 8M (MMU)											13
P. U. SUMMARY N 1.00							8110		7117		97
A. 1. 1027N 8M (MMU)											142
A. 1. 1027N 8M (MMU)											142
P. U. SUMMARY N 1.00							14546-		7644		493
A. 1. 1027N 8M (MMU)											214
A. 1. 1027N 8M (MMU)											707
P. U. SUMMARY N 1.00							71993		19630		4
A. 1. 1027N 8M (MMU)											222
A. 1. 1027N 8M (MMU)											55
P. U. SUMMARY N 1.00							20802		10015		71
A. 1. 1027N 8M (MMU)											129
A. 1. 1027N 8M (MMU)											13
P. U. SUMMARY N 1.00							8110		7117		97
A. 1. 1027N 8M (MMU)											142
A. 1. 1027N 8M (MMU)											142
P. U. SUMMARY N 1.00							14546-		7644		493
A. 1. 1027N 8M (MMU)											214
A. 1. 1027N 8M (MMU)											707
P. U. SUMMARY N 1.00							71993		19630		4
A. 1. 1027N 8M (MMU)											222
A. 1. 1027N 8M (MMU)											55

DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	RELIST	85G	CURTAIL	FEB	ALLOC	ACR-
BLANCO MESAVERDE (PRORATED GAS)											
DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	RELIST	85G	CURTAIL	FEB	ALLOC	ACR-
GRAHAM 448	327N	8M	N	.50	1440		3679		2011		47
HAMMUND											40
R. 47L	3527N	8M	N	.50			3267		1988		177
MAKRON											152
A. 42M	2227N	8M	(MMU)		3369						177
A. 42C	2227N	8M	(MMU)		4602						152
P. U. SUMMARY					7971		17596		7182		
WILLIAM C. RUSSELL							*****				
GRAHAM 037N	8M	(MMU)									174
A. 1. 1. 1027N	8M	(MMU)									207
A. 1. 1. 1027N	8M	(MMU)									21
P. U. SUMMARY					1.00		20947		7752		
A. 53C	1027N	8M	(MMU)		2471						223
A. 53L	1027N	8M	(MMU)		7477						246
P. U. SUMMARY					8413		10007		8679		
HAMMUND											226
A. 410	2527N	8M	N	.50			3614		4482		226
R. 410	2527N	8M	N	.50			1619		3959		213
MARKON											53
A. 40K	2327N	8M	(MMU)		1897						36
A. 40E	2327N	8M	(MMU)		1517						36
P. U. SUMMARY					3214		1072-		4878		
JOHN E. SCHALK							*****				
SCHALK 41											90
A. 1. 1. 1027N	3M	(MMU)			3846				2486		34
A. 1. 1. 1027N	3M	(MMU)			1364						34
A. 3H	825N	3M	(MMU)		1865						92
P. U. SUMMARY					2629		175-		5020		
SCHALK DEVELOPMENT COMPANY							*****				
SCHALK 41											87
A. 1. 1. 1027N	3M	(MMU)			5831				5116		11
A. 1. 1. 1027N	3M	(MMU)			1805						11
P. U. SUMMARY					1.00		23320-				13
A. 2M	825N	3M	(MMU)		5736						13
A. 2E	825N	3M	(MMU)		3451						13
P. U. SUMMARY					9187		28689-		7562		13
A. 4A	2632N	8M	NC				7038-				93
D. J. SIMMONS, ET AL							*****				
L. V. HAMMER											39
A. 1. 1. 1027N	9M	(MMU)			2554						215
A. 1. 1. 1027N	9M	(MMU)			7313						257
P. U. SUMMARY					9167		30480-		8940		
L. V. HAMMER											350
A. 1. 1. 1027N	9M	(MMU)			4654				11149		350
P. U. SUMMARY					1.00		28839				22
SIMMONS E											103
A. 1. 1. 1027N	9M	(MMU)			2579				25537		103
A. 1. 1. 1027N	9M	(MMU)									

DESCRIPTION	ST	AF	PREC	AMT	CANCEL	AMT	REC	CURTAIL	FEB	ACKN	DELIV
BLANCO MESAVERDE (PRORATED GAS)											
DESCRIPTION	ST	AF	PREC	AMT	CANCEL	AMT	REC	CURTAIL	FEB	ACKN	DELIV
EPC											
DESCRIPTION	ST	AF	PREC	AMT	CANCEL	AMT	REC	CURTAIL	FEB	ACKN	DELIV
BLANCO MESAVERDE (PRORATED GAS)											
DESCRIPTION	ST	AF	PREC	AMT	CANCEL	AMT	REC	CURTAIL	FEB	ACKN	DELIV
EPC											
NVE LS											
A 302331N11M1MMUJ			7490							87	
A 302331N11M1MMUJ			7490						15972	486	
P U.S. SUMMARY N 1.00			7490							1733	
P 302331N11M1MMUJ			13127						28277	638	
P 302331N11M1MMUJ			13724							1071	
P U.S. SUMMARY N 1.00			13891								
P 37052-			398							40	
P 37052-			398						7183	159	
P 37052-			17675						21435	590	
P 54550-			10759						8988	193	
P 54550-			28434						20271	145	
P 38233-			2485							114	
P 12949-			3053							278	
P 5943-			720							717	
P 1960			559						26999	926	
P 1960			5255						31415	1013	
P 1645-			1027						17326	431	
P 1645-			6282						21483	1203	
P 60064-			20921						20676	324	
P 60064-			18639						9724	226	
P 119189-			20930						16233	564	
P 119189-			14529						42647	64	
P 103614-			40939						11178	1654	
P 103614-			6360						13925	1718	
P 29265-			6360						48184	302	
P 17041			11578						17540	444	
P 17041			12770						13925	504	
P 42830			24348						48184	1834	
P 10148			10148						1909	1909	
P 22432-			10148								
P 50013-			1704						17540	619	
P 50013-			1704						219	219	
P 24732-			1704						4988	257	
P 24732-			10040						13739	207	
P 51554-			11116						14428	164	
P 8674			2700						27160	1024	
P 8674			4365						29465	306	
P 8674			8588						16599	1121	
P 157887-			12953						15673	483	
P 157887-			6000						13525	561	
P 51620-			4229						41424-	71	
P 51620-			4229						13525	376	
P 24832-			3366						27873	450	
P 24832-			3625						82319-	87	
P 159937-			2842						8329-	597	
P 159937-			6371						8750	1054	
P 52163-			9213						13311	45	
P 5009-			5980						5020	204	
P 5009-			2053						1433-	210	
P 23865-			5588						10175	491	
P 23865-			7641							261	
P 31322-			628							209	
P 31322-			6930								
P 30519-			1509								
P 30519-			3763								
P 30519-			2772								
P 21355-			2351								
P 21355-			4334								
P 19661-			9885								
P 19661-			8799								

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SAN JAN 28 7 UNIT

Table with columns: DESCRIPTION, STAT, AF, PRCD, CANCEL, REBIST, WFC, CAPITAL, ALLEG, DELT, and EPG. Contains data for various gas production entries under the heading 'BLANCO MESAVERDE (PRORATED GAS)'.

Table with columns: DESCRIPTION, STAT, AF, PRCD, CANCEL, REBIST, WFC, CAPITAL, ALLEG, DELT, and EPG. Contains data for various gas production entries under the heading 'BLANCO MESAVERDE (PRORATED GAS)'.

BLANCO MESAVEDE (PRORATED GAS) EPP

DESCRIPTION STAT AF PRD CANCEL AMT RECLASS AMT DFC CURTAIL ALLOC DELIV

EL PASO NATURAL GAS AND TEXACO *****

TEXACO INCORPORATED *****

C W ROBERTS 301925N 3M(MMU) 3584 91

A. U. 301925N 3M(MMU) N 1.00 3476 445

A. U. 301925N 3M(MMU) N 1.00 7060 536

A. U. 301925N 3M(MMU) N 1.00 1426 235

PIPELINE TOTAL 1.99 82640 20528 754

GAS CO. OF NEW MEXICO 8486 36096 1290

AMOCO PRODUCTION CO *****

JICARILLA BACHE 102 *****

A. U. 426N 4M(MMU) N 1.00 756 78

A. U. 426N 4M(MMU) N 1.00 1903 43

A. U. 426N 4M(MMU) N 1.00 2639 123

A. U. 426N 4M(MMU) N 1.00 2970 60

A. U. 426N 4M(MMU) N 1.00 2970 60

A. U. 426N 4M(MMU) N 1.00 2970 60

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A. U. 426N 4M(MMU) N 1.00 2970 60

BLANCO MESAVEDE (PRORATED GAS) GIM

DESCRIPTION STAT AF PRD CANCEL AMT RECLASS AMT DFC CURTAIL ALLOC DELIV

P. U. SUMMARY N 1.00 4381 548

M36A2226N 6M(MMU) N 1.00 548 13737

M36B12226N 6M(MMU) N 1.00 1242 575-

E685P1226N 6M(MMU) N 1.00 757 20033-

BRECH 500 526N 6M N 1.00 793 12

E 54P 426N 6M N 1.00 647 2693

M 58P 326N 6M N 1.00 793 2693

M 64A 126N 6M N 1.00 12 2693

P. U. 426N 4M(MMU) N 1.00 2693 793

E 108L 526N 6M(MMU) N 1.00 793 2693

M83L 526N 6M(MMU) N 1.00 2693 793

P. U. SUMMARY N 1.00 921 921

BRECH 443327N 6M(MMU) N 1.00 1425 1292

M. U. 413327N 6M(MMU) N 1.00 2717 3794-

P. U. 426N 4M(MMU) N 1.00 922 1470

M 12A3527N 6M(MMU) N 1.00 1392 14692

P. U. 426N 4M(MMU) N 1.00 1639 2174

M 42D3527N 6M(MMU) N 1.00 1639 7360

RUTER 1526N 6M N 1.00 2510 2068

STATE A 62A 226N 6M(MMU) N 1.00 816 2884

M 62U 226N 6M(MMU) N 1.00 2884 1249

P. U. SUMMARY N 1.00 1249 1361-

E22931B26N 6M N 1.00 2151 *****

CDUHMUS ENERGY CORP. *****

HURON 1M 226N 4M(MMU) N 1.00 234 1067

A. U. 226N 4M(MMU) N 1.00 1301 518

P. U. 226N 4M(MMU) N 1.00 453 971

A. U. 226N 4M(MMU) N 1.00 971 3321

JENNY 1B1326N 4M(MMU) N 1.00 337 807

DESCRIPTION STAT AF	PREC	AMT CANCEL	AMT REDIST	DEC O/GU	CURTIAL	FEB ALLOC	ACRE-
BLANCO MESAVERDE (PRORATED GAS)							
GNM							
A 20 720N 5M(MMU)	3623			5307-		5947	57
A 20 720N 5M(MMU)	4365						174
P. U. SUMMARY N 1.00	7988						123
A 40 426N 5M(MMU)	3247			1938-		8988	102
A 40 426N 5M(MMU)	6991						259
P. U. SUMMARY N 1.00	8348						97
A 50 926N 5M(MMU)	4839			4462-		6351	148
A 50 926N 5M(MMU)	998						170
P. U. SUMMARY N 1.00	3829			11983		7562	199
A 40 426N 5M(MMU)	4827						122
A 40 426N 5M(MMU)	4578						171
P. U. SUMMARY N 1.00	16872			9413-		20556	676
A 70 1226N 4M(MMU)	20379						20556
P. U. SUMMARY N 1.00				22623-		4450	68
A 80 926N 5M(MMU)				10819		4427	67
P. U. SUMMARY N 1.00	805						187
A 100 1226N 4M(MMU)	6						237
P. U. SUMMARY N 1.00	2185						22
A 120 1226N 4M(MMU)	282			33499		4593	74
P. U. SUMMARY N 1.00	2740						20
A 130 1226N 4M(MMU)	505			4028		4474	49
P. U. SUMMARY N 1.00	1245						69
A 140 1226N 4M(MMU)	712			31047		4427	63
P. U. SUMMARY N 1.00							67
A 150 1226N 4M(MMU)	2388			* 26977-		3785	40
P. U. SUMMARY N 1.00							40
A 160 1226N 4M(MMU)	635						30
P. U. SUMMARY N 1.00				2055		4023	30
A 170 1226N 4M(MMU)				10932		5163	50
P. U. SUMMARY N 1.00							98
A 180 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 190 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 200 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 210 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 220 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 230 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 240 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 250 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 260 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 270 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 280 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 290 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 300 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 310 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 320 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 330 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 340 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 350 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 360 1226N 4M(MMU)							
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A 370 1226N 4M(MMU)							
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A 380 1226N 4M(MMU)							
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A 390 1226N 4M(MMU)							
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A 400 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 410 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 420 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 430 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 440 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 450 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 460 1226N 4M(MMU)							
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A 470 1226N 4M(MMU)							
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A 480 1226N 4M(MMU)							
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A 490 1226N 4M(MMU)							
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A 500 1226N 4M(MMU)							
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A 510 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 520 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 530 1226N 4M(MMU)							
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A 540 1226N 4M(MMU)							
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A 550 1226N 4M(MMU)							
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A 560 1226N 4M(MMU)							
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A 570 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 580 1226N 4M(MMU)							
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A 590 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 600 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 610 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 620 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 630 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 640 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 650 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 660 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 670 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 680 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 690 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 700 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 710 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 720 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 730 1226N 4M(MMU)							
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A 740 1226N 4M(MMU)							
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A 750 1226N 4M(MMU)							
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A 760 1226N 4M(MMU)							
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A 770 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 780 1226N 4M(MMU)							
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A 790 1226N 4M(MMU)							
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A 800 1226N 4M(MMU)							
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A 810 1226N 4M(MMU)							
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A 820 1226N 4M(MMU)							
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A 830 1226N 4M(MMU)							
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A 840 1226N 4M(MMU)							
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A 850 1226N 4M(MMU)							
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A 860 1226N 4M(MMU)							
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A 960 1226N 4M(MMU)							
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A 970 1226N 4M(MMU)							
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A 980 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 990 1226N 4M(MMU)							
P. U. SUMMARY N 1.00							
A 1000 1226N 4M(MMU)							
P. U.							

DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	DEG	CURTAIL	FEB	ACRE-	DESCRIPTION	STAT	AF	PRD	CANCEL	AMT	DEG	CURTAIL	FEB	ACRE-
US						DU	AFTER	ALLO	DELIV	US					DU	AFTER	ALLO	DELIV	
E 110 425N	5M	N	50			15492		2795	115	61G1931N 6M	N	1.00	1887		10516		3223	1.9	
33P 025N	5M	N	50			12592		1988	4.8	62J3031N 6M	N	1.00	2826		13430		4403	6.6	
34B 425N	5M	N	50			431		431	4.2	63M 131N 7M	N	1.15	2649		24536		7631	16.0	
34C 425N	5M	N	50			459		1988	6.6	64M U31N 7M(MWU)							2449	24.9	
34D 425N	5M	N	50			16129		1988	178	A 64P1031N 7M(MWU)							121342	4.7	
34E 425N	5M	N	50			3899		1988	4.8	P 65M 1131N 7M	M	1.00					14619	4.7	
34F 425N	5M	N	50			1967		1988	2.0	A 67U 931N 7M(MWU)							7467	1.3	
34G 425N	5M	N	50			3186-		1988	2.0	A 67U 931N 7M(MWU)							49476	1.3	
JICAR 425N	5M	N	50			10579		2985	21	A 68A 33531N 7M	N	1.00					24236	1.3	
22A 1126N	5M	N	50			6825-		2990	124	A 68A 33531N 7M	N	1.00					4932	1.3	
22B 1126N	5M	N	50			9302-		3318	124	A 68A 33531N 7M	N	1.00					7672	1.3	
22C 1126N	5M	N	50			27006		2938	128	A 68A 33531N 7M	N	1.00					61923	1.3	
22D 1126N	5M	N	50			7200		2938	128	A 68A 33531N 7M	N	1.00					12907	1.3	
22E 1126N	5M	N	50			2179		2344	185	A 68A 33531N 7M	N	1.00						4773	1.3
22F 1126N	5M	N	50			2179		2344	185	A 68A 33531N 7M	N	1.00						2705	1.3
33P 026N	5M	N	50			4839-		2059	552	A 68A 33531N 7M	N	1.00						3662	1.3
33Q 026N	5M	N	50			4839-		2059	552	A 68A 33531N 7M	N	1.00						3662	1.3
33R 026N	5M	N	50			4839-		2059	552	A 68A 33531N 7M	N	1.00						3662	1.3
33S 026N	5M	N	50			4839-		2059	552	A 68A 33531N 7M	N	1.00						3662	1.3
33T 026N	5M	N	50			4839-		2059	552	A 68A 33531N 7M	N	1.00						3662	1.3
JICAR 026N	5M	N	50			36447-		2083	282	A 68A 33531N 7M	N	1.00						4232	1.3
35L 026N	5M	N	50			36447-		2083	282	A 68A 33531N 7M	N	1.00						4232	1.3
35M 026N	5M	N	50			36447-		2083	282	A 68A 33531N 7M	N	1.00						4232	1.3
JICAR 026N	5M	N	50			36447-		2083	282	A 68A 33531N 7M	N	1.00						4232	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
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ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
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ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 68A 33531N 7M	N	1.00						7372	1.3
ARCO OIL & GAS COMPANY						18682-		3603	183	A 6									

BLANCO MESAVERDE (PRORATED GAS) NPC

DESCRIPTION	STAT	AF	DEC	PROD	CANCEL	AMT	REDIST	87C	CURTIAL	AFTER	ALFEC	ACRE	DELTV
DAVIS	2A	932N	2M	N	1.00	138		9724			4260	60	
TRIX	3A	1036N	2M	M	1.00	118					118	1	
	1B	522N	2M	M	1.00	447					447	32	
JILARILLA ENERGY CO.													
APACHE JVA													
2L2827N	2M	N	1.00	854		2351					2351	28	
3A2337N	2M	N	1.00	2886		3090					3090	49	
5H2327N	3M	N	1.00	2298		4450					4450	68	
5H1957N	3M	N	1.00	2298		4545					4545	72	
7J1172N	2M	N	1.00			3571		10143			3571	31	
KIMBARK OIL & GAS CO.													
STATE GASES													
10332N	5M	N	1.00			4712		6976			4712	79	
KOCH EXPL. CO., A DIV. OF KOCH IND., INC.													
GARDNER													
3A3332N	8M	N	.85			3669		43976			3669	62	
3A3332N	8M	N	.85			124					124	124	
3A3332N	8M	N	.85			290					290	290	
P. U. SUMMARY													
4P2324	9M	N	.84			91		72564			91	91	
4P2324	9M	N	.84			181					181	181	
P. U. SUMMARY													
5P1952N	3M	N	1.00			7135					7135	181	
KOCH INDUSTRIES INCORPORATED													
GARDNER													
5P1952N	9M	M	1.00			10936		45317			10936	341	
CURTIS J. LITTLE													
SCHMITZ													
2E1125N	3M	N	1.00			4854		12408-			4854	85	
MARATHON OIL COMPANY													
JILARILLA APACHE													
8K3330N	5M	NC	1.00	855		5116		10797			5116	92	
E 3E3320N	3M	N	1.00	1103		4070					4070	52	
E 1E3326N	3M	N	1.00	1722									
E 1E3326N	3M	N	1.00	1722									
JESSE P. MCHUGH													
CHARLES													
1K1927N	3M	N	1.00	1046									
P. U. SUMMARY													
2K1927N	3M	N	1.00	1899		5258		19714			5258	102	
P. U. SUMMARY													
2K1927N	3M	N	1.00	2773		6567		835			6567	119	
P. U. SUMMARY													
4J 327N	3M	M	1.16	3184									
P. U. SUMMARY													
4J 327N	3M	M	1.16	3184									
P. U. SUMMARY													
4J 327N	3M	M	1.10										
P. U. SUMMARY													
MARATHON OIL INCORPORATED													
ALLISON													
2L1732N	6M	N	1.00	316		316					316	61	
2L1732N	6M	N	1.00	10670								492	
3A1163N	7M	N	1.00	11419		14523		52770			14523	492	
P. U. SUMMARY													
3A1163N	7M	N	1.00	1492		4204		14436			4204	133	
P. U. SUMMARY													
3A1163N	7M	N	.98	3805								366	
P. U. SUMMARY													
3A1163N	6M	N	1.00	18600		14689		98603			14689	336	
P. U. SUMMARY													
3A1163N	6M	N	1.00	19590								241	
P. U. SUMMARY													
3A1163N	6M	N	1.00	18931		2072		180705			2072	894	
P. U. SUMMARY													
3A1163N	6M	N	1.00	2466		4521		43431			4521	49	
P. U. SUMMARY													
3A1163N	6M	N	1.30	2351		4921		18975			4921	131	
P. U. SUMMARY													
3A1163N	6M	N	1.00	6219		7894					7894	197	
P. U. SUMMARY													
3A1163N	6M	N	1.00	5845		4355		37833			4355	542	
P. U. SUMMARY													
3A1163N	6M	N	1.00	2307								76	
P. U. SUMMARY													
3A1163N	6M	N	1.00	23178		17516		49559			17516	618	
P. U. SUMMARY													
3A1163N	6M	N	1.00	25195		4783		26059			4783	242	
P. U. SUMMARY													
3A1163N	6M	N	1.00	2081		5676		18565			5676	211	
P. U. SUMMARY													
3A1163N	6M	N	1.29	1913		7847		42154			7847	137	
P. U. SUMMARY													
3A1163N	6M	N	1.00	3390		5089		27884			5089	202	
P. U. SUMMARY													
3A1163N	6M	N	1.00	10691								202	
P. U. SUMMARY													
3A1163N	6M	N	1.00	13950		21720		106306			21720	295	
P. U. SUMMARY													
3A1163N	6M	N	1.00	14831		16328		87846			16328	562	
P. U. SUMMARY													
3A1163N	6M	N	1.00	12594		19321		57633			19321	278	
P. U. SUMMARY													
3A1163N	6M	N	1.00	26477		6447					6447	416	
P. U. SUMMARY													
3A1163N	6M	N	1.00	8012		9273		24542			9273	271	
P. U. SUMMARY													

BLANCO MESAVERDE (PRORATED GAS) NPC

DESCRIPTION	STAT	AF	DEC	PROD	CANCEL	AMT	REDIST	87C	CURTIAL	AFTER	ALFEC	ACRE	DELTV
5K1032N	7M	N	1.25	4374		7062					7062	36	
5K1032N	7M	N	1.00	13589		100138					100138	362	
CAR	3A	1030N	7M	N	1.00	5686		16369-			5686	227	
EPNC	7A	1030N	4M	N	.69	9223							
EPNC	7A	1030N	4M	N	.69	5362							
A 18213N	6M	(MMUJ)				5362		3273			5362	297	
P. U. SUMMARY													
EPNC	8					3404					3404	276	
A 102832N	6M	(MMUJ)				3404		1148-			3404	299	
P. U. SUMMARY													
A 102832N	6M	(MMUJ)				6207					6207	151	
P. U. SUMMARY													
JICARILLA 115 E						6252					6252	299	
A 141026N	3M	(MMUJ)				1178		67407			1178	64	
P. U. SUMMARY													
A 141026N	3M	(MMUJ)				2181					2181	64	
P. U. SUMMARY													
JICARILLA 115 E						3359					3359	173	
A 21332N	3M	(MMUJ)				5555					5555	154	
P. U. SUMMARY													
A 21332N	3M	(MMUJ)				194					194	176	
P. U. SUMMARY													
A 21332N	3M	(MMUJ)				61					61	309	
P. U. SUMMARY													
A 21332N	3M	(MMUJ)											

DESCRIPTION STAT AF REC AMT CANCEL AMT REC CURTAIL FEB ACRT-
 1.00 1529 12142 4213 58
 1.00 1787 1630 58
 1.00 1630 13518 67
 1.00 1495 9785 15

MOBILE PRODUCING TEXAS AND NEW MEXICO *****
 25760- 4498 70
 1.00 1516 117 1.05
 1.00 1626 123 1.00
 1.00 2142 17 1.00
 1.00 138 17 1.00
 1.10 715 3974 33

JICARILLA B 3446 6232 93
 211926N 3M(MMU) 5678 1.00
 342026M 3M(MMU) 347 1.00
 342026M 3M(MMU) 901 1.00
 1.00 307 123
 1.00 321 19
 1.00 321 19

JICARILLA C 1267 3597 49
 1.00 19 4
 1.00 30 1
 1.00 607 59
 1.00 15 32

JICARILLA D 2 19 6
 1.00 19 1
 1.00 30 1
 1.00 607 59
 1.00 15 32

JICARILLA E 303 488 69
 1.00 488 27
 1.00 791 95
 1.00 277 75
 1.00 2111 129

JICARILLA F 1136 5163 36
 1.00 28219 98
 1.00 8013- 130
 1.00 130 130

JICARILLA G 618 6943 65
 1.00 6943 509
 1.00 425 36
 1.00 576 94

JICARILLA H 18203 10175 509
 1.00 10175 36
 1.00 5068 94
 1.00 576 94

JICARILLA I 4755 5068 94
 1.00 5068 94
 1.00 576 94

JICARILLA J 46448 4878 86
 1.00 4878 86
 1.00 576 94

JICARILLA K 3919 7705 189
 1.00 7705 189
 1.00 576 94

JICARILLA L 4459 2015 205
 1.00 2015 155
 1.00 6388 155
 1.00 8403 155

JICARILLA M 50876 10199 155
 1.00 10199 155
 1.00 8403 155

JICARILLA N 21924 14385 223
 1.00 14385 223
 1.00 7268 223
 1.00 529 223

JICARILLA O 5888 5181 253
 1.00 5181 564
 1.00 9069 564
 1.00 16233 564

JICARILLA P 7187 10027 811
 1.00 10027 159
 1.00 17214 159
 1.00 5006 159

JICARILLA Q 55873 16281 159
 1.00 16281 159
 1.00 5006 159

JICARILLA R 24196 17848 159
 1.00 17848 159
 1.00 5006 159

JICARILLA S 4061- 7634 131
 1.00 7634 131
 1.00 424 131
 1.00 23564- 131

JICARILLA T 4808 4823 150
 1.00 4823 150
 1.00 4765 150
 1.00 2653 150

JICARILLA U 4765 4718 175
 1.00 4718 175
 1.00 2653 175
 1.00 7418 175

JICARILLA V 19267- 8180 225
 1.00 8180 225
 1.00 7418 225
 1.00 3416 225

IP1126N 3M(MMU) 456 1780 6161 147
 2P 266N 3M(MMU) 3872 1.00
 2A 266N 3M(MMU) 4825 1.00
 2B 266N 3M(MMU) 12899 1.00
 3M 266N 3M(MMU) 17524 1.00
 4A 166N 3M(MMU) 15271 1.00
 4B 166N 3M(MMU) 15271 1.00
 5M 166N 3M(MMU) 15271 1.00
 6M 166N 3M(MMU) 15271 1.00
 7M 166N 3M(MMU) 15271 1.00
 8M 166N 3M(MMU) 15271 1.00
 9M 166N 3M(MMU) 15271 1.00
 10M 166N 3M(MMU) 15271 1.00
 11M 166N 3M(MMU) 15271 1.00
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 69M 166N 3M(MMU) 15271 1.00
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 89M 166N 3M(MMU) 15271 1.00
 90M 166N 3M(MMU) 15271 1.00
 91M 166N 3M(MMU) 15271 1.00
 92M 166N 3M(MMU) 15271 1.00
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 94M 166N 3M(MMU) 15271 1.00
 95M 166N 3M(MMU) 15271 1.00
 96M 166N 3M(MMU) 15271 1.00
 97M 166N 3M(MMU) 15271 1.00
 98M 166N 3M(MMU) 15271 1.00
 99M 166N 3M(MMU) 15271 1.00
 100M 166N 3M(MMU) 15271 1.00

INDIAN P 11983 2920 93
 1.00 2920 93
 1.00 1092 93
 1.00 1317 93
 1.00 13858- 93

JICARILLA 92 1092 93
 2K2922N 3M(MMU) 1317 1.00
 3M3022N 3M(MMU) 13858 1.00
 163027N 3M(MMU) 8477 1.00
 163027N 3M(MMU) 8477 1.00

JICARILLA 93 10646 93
 2K3422N 3M(MMU) 12546 1.00
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 12546 1.00

JICARILLA 94 13740 1192
 1.00 1192 1192
 1.00 12546 1192
 1.00 13740 1192

JICARILLA 95 71394 15354
 1.00 15354 2835
 1.00 10155 2835
 1.00 1336- 2835

JICARILLA 96 1336- 2835 2835
 1.00 2835 2835
 1.00 4743 2835
 1.00 1414 2835

JICARILLA 97 2140- 4743 2835
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JICARILLA 98 4743 4743 2835
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JICARILLA 99 2140- 4743 2835
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JICARILLA 100 4743 4743 2835
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JICARILLA 101 2140- 4743 2835
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JICARILLA 102 4743 4743 2835
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JICARILLA 103 2140- 4743 2835
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JICARILLA 112 4743 4743 2835
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JICARILLA 113 2140- 4743 2835
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JICARILLA 114 4743 4743 2835
 1.00 4743 2835
 1.00 2140- 2835
 1.00 2140- 2835

BLANCO MESAVERDE (PRORATED GAS)	DESCRIPTION STAT AF	8800	CANCEL	AMI	REDIST	870	CURTIAL	FEB	ALLOC	ACRE-
										DELIV
A. 1P	329AKARY N 1.00	2625						34951-	13620	231
A. 2P	329AKARY N 1.00	2626								234
A. 3P	329AKARY N 1.00	6868								264
A. 4P	329AKARY N 1.00	10619						50122	15853	545
A. 5P	329AKARY N 1.00	17487								113
A. 6P	329AKARY N 1.00							4021-	7657	103
A. 7P	329AKARY N 1.00	6752								103
A. 8P	329AKARY N 1.00	8794						41336	15307	103
A. 9P	329AKARY N 1.00	13546								103
A. 10P	329AKARY N 1.00	6483						98968	15235	103
A. 11P	329AKARY N 1.00	7180								103
A. 12P	329AKARY N 1.00							62513	8441	103
A. 13P	329AKARY N 1.00	1586								103
A. 14P	329AKARY N 1.00	3673						5798-	8726	103
A. 15P	329AKARY N 1.00	5259								103
A. 16P	329AKARY N 1.00	4444								103
A. 17P	329AKARY N 1.00	7052						84517	18062	103
A. 18P	329AKARY N 1.00	11496								103
A. 19P	329AKARY N 1.00							17835	16251	103
A. 20P	329AKARY N 1.00	3234								103
A. 21P	329AKARY N 1.00	16882						18493	11862	103
A. 22P	329AKARY N 1.00	14116								103
A. 23P	329AKARY N 1.00	5238						23233	11767	103
A. 24P	329AKARY N 1.00	5078								103
A. 25P	329AKARY N 1.00	9217						32034	11553	103
A. 26P	329AKARY N 1.00	4234								103
A. 27P	329AKARY N 1.00	7451						46912	10841	103
A. 28P	329AKARY N 1.00	350								103
A. 29P	329AKARY N 1.00	353						16767	8550	103
A. 30P	329AKARY N 1.00	1023						5353	5052	103
A. 31P	329AKARY N 1.00	9267								103
A. 32P	329AKARY N 1.00	6614						45486	7396	103
A. 33P	329AKARY N 1.00	17746								103
A. 34P	329AKARY N 1.00	8434						106877	21752	103
A. 35P	329AKARY N 1.00	2605								103
A. 36P	329AKARY N 1.00	16180						80691	25474	103
A. 37P	329AKARY N 1.00	1678								103
A. 38P	329AKARY N 1.00	3433						75996	11054	103
A. 39P	329AKARY N 1.00	4793								103
A. 40P	329AKARY N 1.00	8226						91713	16922	103
A. 41P	329AKARY N 1.00	6553								103
A. 42P	329AKARY N 1.00							91792	15164	103
A. 43P	329AKARY N 1.00							47684	13406	103
A. 44P	329AKARY N 1.00									103
A. 45P	329AKARY N 1.00							81462	12313	103
A. 46P	329AKARY N 1.00									103
A. 47P	329AKARY N 1.00							22336-	17896	103
A. 48P	329AKARY N 1.00									103
A. 49P	329AKARY N 1.00							35834	8341	103
A. 50P	329AKARY N 1.00									103
A. 51P	329AKARY N 1.00							12123-	15378	103
A. 52P	329AKARY N 1.00									103
A. 53P	329AKARY N 1.00							86796	12646	103
A. 54P	329AKARY N 1.00									103
A. 55P	329AKARY N 1.00							57505	10365	103
A. 56P	329AKARY N 1.00									103
A. 57P	329AKARY N 1.00							4548-	9700	103
A. 58P	329AKARY N 1.00									103
A. 59P	329AKARY N 1.00							38402	12385	103
A. 60P	329AKARY N 1.00									103
A. 61P	329AKARY N 1.00							55139	9486	103
A. 62P	329AKARY N 1.00									103
A. 63P	329AKARY N 1.00									103
A. 64P	329AKARY N 1.00									103
A. 65P	329AKARY N 1.00									103
A. 66P	329AKARY N 1.00									103
A. 67P	329AKARY N 1.00									103
A. 68P	329AKARY N 1.00									103
A. 69P	329AKARY N 1.00									103
A. 70P	329AKARY N 1.00									103
A. 71P	329AKARY N 1.00									103
A. 72P	329AKARY N 1.00									103
A. 73P	329AKARY N 1.00									103
A. 74P	329AKARY N 1.00									103
A. 75P	329AKARY N 1.00									103
A. 76P	329AKARY N 1.00									103
A. 77P	329AKARY N 1.00									103
A. 78P	329AKARY N 1.00									103
A. 79P	329AKARY N 1.00									103
A. 80P	329AKARY N 1.00									103
A. 81P	329AKARY N 1.00									103
A. 82P	329AKARY N 1.00									103
A. 83P	329AKARY N 1.00									103
A. 84P	329AKARY N 1.00									103
A. 85P	329AKARY N 1.00									103
A. 86P	329AKARY N 1.00									103
A. 87P	329AKARY N 1.00									103
A. 88P	329AKARY N 1.00									103
A. 89P	329AKARY N 1.00									103
A. 90P	329AKARY N 1.00									103
A. 91P	329AKARY N 1.00									103
A. 92P	329AKARY N 1.00									103
A. 93P	329AKARY N 1.00									103
A. 94P	329AKARY N 1.00									103
A. 95P	329AKARY N 1.00									103
A. 96P	329AKARY N 1.00									103
A. 97P	329AKARY N 1.00									103
A. 98P	329AKARY N 1.00									103
A. 99P	329AKARY N 1.00									103
A. 100P	329AKARY N 1.00									103

BLANCO MESAVERDE (PRORATED GAS)	DESCRIPTION STAT AF	8800	CANCEL	AMI	REDIST	870	CURTIAL	FEB	ALLOC	ACRE-
										DELIV
A. 1P	329AKARY N 1.00	2776						13006	4017	45
A. 2P	329AKARY N 1.00	1422						2625	4949	39
A. 3P	329AKARY N 1.00	8374						13250	4337	39
A. 4P	329AKARY N 1.00	2287						6232	4537	39
A. 5P	329AKARY N 1.00	1209						5071	4332	39
A. 6P	329AKARY N 1.00	1806						5044	5044	39
A. 7P	329AKARY N 1.00	7308						6446	5044	39
A. 8P	329AKARY N 1.00	1497						7764	4165	39
A. 9P	329AKARY N 1.00	535						6113	4165	39
A. 10P	329AKARY N 1.00	4087						5401	5401	39
A. 11P	329AKARY N 1.00							100788	13810	462
A. 12P	329AKARY N 1.00	2025								91
A. 13P	329AKARY N 1.00	7276								91
A. 14P	329AKARY N 1.00	9301						79178	10817	242
A. 15P	329AKARY N 1.00	8712								177
A. 16P	329AKARY N 1.00	13288						80446	15924	551
A. 17P	329AKARY N 1.00	4459						12538-	6850	1169
A. 18P	329AKARY N 1.00	5160						12438	6517	155
A. 19P	329AKARY N 1.00	1189								755
A. 20P	329AKARY N 1.00	7994						111626	15069	440
A. 21P	329AKARY N 1.00	9183								440
A. 22P	329AKARY N 1.00							118281	15116	289
A. 23P	329AKARY N 1.00	3139								289
A. 24P	329AKARY N 1.00	7927						89814-	11791	123
A. 25P	329AKARY N 1.00	1920						26812-	5082	377
A. 26P	329AKARY N 1.00	651						69	3524	95
A. 27P	329AKARY N 1.00	7509								210
A. 28P	329AKARY N 1.00	5043						85618	13501	136
A. 29P	329AKARY N 1.00	2573								449
A. 30P	329AKARY N 1.00	7610						90504	12860	209

DESCRIPTION STAT	AF	PREC	CANCEL	REBIST	BSG	CURTAL	AFBC	DEFT
P. U. SUMMARY	N 1.00							
4182229	N 1.00	7625		35107-	8322		231	314
4182229	N 1.00	15595					210	240
P. U. SUMMARY	N 1.00	13520		68604	11168		584	80
4262229	N 1.00	4923					132	132
P. U. SUMMARY	N 1.00	7491		14381-	5918		62	62
4332229	N 1.00						117	117
P. U. SUMMARY	N 1.00	35561					119	119
4422229	N 1.00						141	141
P. U. SUMMARY	N 1.00	110479					145	145
4512229	N 1.00						173	173
P. U. SUMMARY	N 1.00	5728-					173	173
4662229	N 1.00						173	173
P. U. SUMMARY	N 1.00	105973					173	173
4662229	N 1.00	15995					173	173
P. U. SUMMARY	N 1.00	52525					173	173
4782229	N 1.00	56555					173	173
P. U. SUMMARY	N 1.00	10907					173	173
4842229	N 1.00	34957					173	173
P. U. SUMMARY	N 1.00	10843					173	173
4922229	N 1.00	78852					173	173
P. U. SUMMARY	N 1.00	44493					173	173
5032229	N 1.00	380					173	173
P. U. SUMMARY	N 1.00	380					173	173
5032229	N 1.00	8086					173	173
P. U. SUMMARY	N 1.00	24155					173	173
5302229	N 1.00	8086					173	173
P. U. SUMMARY	N 1.00	6652					173	173
5302229	N 1.00	14738					173	173
P. U. SUMMARY	N 1.00	100314					173	173
5442229	N 1.00	95132					173	173
P. U. SUMMARY	N 1.00	127688					173	173
5662229	N 1.00	5954					173	173
P. U. SUMMARY	N 1.00	10917					173	173
5662229	N 1.00	2193					173	173
P. U. SUMMARY	N 1.00	11391					173	173
5912229	N 1.00	12584					173	173
P. U. SUMMARY	N 1.00	2076					173	173
62A 42229	N 1.00	2976					173	173
P. U. SUMMARY	N 1.00	5052					173	173
646 42229	N 1.00	5120					173	173
P. U. SUMMARY	N 1.00	2703					173	173
660 42229	N 1.00	8123					173	173
P. U. SUMMARY	N 1.00	13863					173	173
660 42229	N 1.00	15835					173	173
P. U. SUMMARY	N 1.00	106347					173	173
702 42229	N 1.00	5514					173	173
P. U. SUMMARY	N 1.00	90448					173	173
718 42229	N 1.00	3458					173	173
P. U. SUMMARY	N 1.00	5062					173	173
718 42229	N 1.00	8520					173	173
P. U. SUMMARY	N 1.00	7522-					173	173
724 42229	N 1.00						173	173
P. U. SUMMARY	N 1.00	19352-					173	173
724 42229	N 1.00						173	173
P. U. SUMMARY	N 1.00	10229					173	173
748 42229	N 1.00						173	173
P. U. SUMMARY	N 1.00	4548					173	173
748 42229	N 1.00	7686					173	173
P. U. SUMMARY	N 1.00	2308					173	173
748 42229	N 1.00	3597					173	173
P. U. SUMMARY	N 1.00	4533					173	173
748 42229	N 1.00	4534					173	173
P. U. SUMMARY	N 1.00	9077					173	173
748 42229	N 1.00	1026					173	173
P. U. SUMMARY	N 1.00	2086					173	173
748 42229	N 1.00	4467					173	173
P. U. SUMMARY	N 1.00	5217					173	173
748 42229	N 1.00	3036					173	173
P. U. SUMMARY	N 1.00	1744					173	173
748 42229	N 1.00	2048					173	173
P. U. SUMMARY	N 1.00	1261					173	173
748 42229	N 1.00	2291					173	173
P. U. SUMMARY	N 1.00	1261					173	173
748 42229	N 1.00	2074					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
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748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
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P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	173
P. U. SUMMARY	N 1.00	2074					173	173
748 42229	N 1.00	1261					173	

DESCRIPTION	STAT	AF	PROR	CANCEL	AMT	REST	SUG	DEC	070	CURTIAL	FEB	ALLEC	DELY
A. U. SUMMARY N 1.00			2925				80						209
A. U. SUMMARY N 1.00			3146				209				9700		289
A. U. SUMMARY N 1.00			6071				169						369
A. U. SUMMARY N 1.00			2432				559						359
A. U. SUMMARY N .87			8083				224				14012		352
A. U. SUMMARY N 1.00			7896				576						352
A. U. SUMMARY N 1.00			13312				20				16518		279
A. U. SUMMARY N 1.00			395				279						138
A. U. SUMMARY N 1.00			5711				299				9938		138
A. U. SUMMARY N 1.00			6096				301						309
A. U. SUMMARY N 1.00			7217				334				10413		334
A. U. SUMMARY N 1.00			7292				774						774
A. U. SUMMARY N 1.00			14506				26				20248		26
A. U. SUMMARY N 1.00			1489				100						100
A. U. SUMMARY N 1.02			3683				251				5315		251
A. U. SUMMARY N 1.00			2686				502						502
A. U. SUMMARY N 1.00			3875				303						303
A. U. SUMMARY N .97			5611				133				9734		133
A. U. SUMMARY N .99			2971				154						154
A. U. SUMMARY N .99			2570				287						287
A. U. SUMMARY N 1.00			5546				73						73
A. U. SUMMARY N .88			2279				48				5013		48
A. U. SUMMARY N 1.00			1346				121						121
A. U. SUMMARY N 1.00			3625				158						158
A. U. SUMMARY N 1.00			2506				218						218
A. U. SUMMARY N 1.00			5009				376				11767		376
A. U. SUMMARY N 1.00			1453				101						101
A. U. SUMMARY N 1.00			3759				281						281
A. U. SUMMARY N 1.00			4902				169				9510		169
A. U. SUMMARY N 1.00			1750				200						200
A. U. SUMMARY N 1.00			3746				62				7586		62
A. U. SUMMARY N 1.00			5319				164						164
A. U. SUMMARY N 1.00			6623				126				8204		126
A. U. SUMMARY N 1.00			5954				128						128
A. U. SUMMARY N 1.00			6413				232						232
A. U. SUMMARY N 1.00			6742				176				8346		176
A. U. SUMMARY N 1.00			2705				197						197
A. U. SUMMARY N 1.00			6447				137						137
A. U. SUMMARY N 1.00			3625				129						129
A. U. SUMMARY N 1.00			4675				318				10342		318
A. U. SUMMARY N 1.00			9500				88						88
A. U. SUMMARY N 1.00			3416				322				10484		322
A. U. SUMMARY N 1.00			4876				221						221
A. U. SUMMARY N 1.00			2504				292						292
A. U. SUMMARY N .96			5857				292				9183		292
A. U. SUMMARY N 1.00			6576				381						381
A. U. SUMMARY N 1.00			1841				150				11886		150
A. U. SUMMARY N .98			2841				266						266
A. U. SUMMARY N 1.00			2825				416				12470		416
A. U. SUMMARY N 1.00			5666				130						130
A. U. SUMMARY N 1.00			2656				157						157
A. U. SUMMARY N 1.00			2348				59				11316		59
A. U. SUMMARY N 1.00			5004				16						16
A. U. SUMMARY N 1.00			1719				15				4664		15
A. U. SUMMARY N 1.00			4489				17						17
A. U. SUMMARY N 1.00			6297				17						17
A. U. SUMMARY N 1.00			3127				17				7087		17
A. U. SUMMARY N 1.00			3491				252						252
A. U. SUMMARY N 1.00			3645				387						387
A. U. SUMMARY N 1.00			4671				228				12028		228
A. U. SUMMARY N 1.00			8316				223						223
A. U. SUMMARY N .92			5185				44				7478		44
A. U. SUMMARY N 1.00			1351				118						118
A. U. SUMMARY N 1.00			4182				162				6148		162
A. U. SUMMARY N .92			5533				56						56
A. U. SUMMARY N 1.00			6556										

DESCRIPTION	STAT	AF	PROR	CANCEL	AMT	REST	SUG	DEC	070	CURTIAL	FEB	ALLEC	DELY
M. U. SUMMARY N 1.00			6956				2155				10936		2155
P. U. SUMMARY N 1.00			2563				3312						3312
H. U. SUMMARY N 1.00			2510				5467				5256		5467
M. U. SUMMARY N 1.00			2892				6069						6069
P. U. SUMMARY N .89			4513				1209						1209
M. U. SUMMARY N 1.00			1411				18102				19440		18102
P. U. SUMMARY N 1.00			2819				1583						1583
P. U. SUMMARY N 1.00			3819				1583						1583
E. U. SUMMARY N 1.00			3773				2155				13416		2155
A. U. SUMMARY N 1.00			3058				3312						3312
P. U. SUMMARY N 1.00			6420				5467				14414		5467
A. U. SUMMARY N .97			1514				6069						6069
P. U. SUMMARY N 1.00			2986				18102				19440		18102
H. U. SUMMARY N 1.00			4500				1583						1583
A. U. SUMMARY N 1.00			2155				3333				21578		3333
A. U. SUMMARY N 1.00			3312				5777						5777
P. U. SUMMARY N .97			5467				8910				7206		8910
H. U. SUMMARY N 1.00			6069				639						639
A. U. SUMMARY N 1.00			18102				2373						2373
M. U. SUMMARY N 1.00			1583				3012				5946		3012
A. U. SUMMARY N 1.00			1583				1865						1865
H. U. SUMMARY N 1.00			1583				2907				5567		2907
A. U. SUMMARY N 1.00			2836				4772						4772
P. U. SUMMARY N 1.00			4367				1331				9795		1331
A. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487				20081		7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487						7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487						7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487						7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487						7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00			7487				7487						7487
L. U. SUMMARY N 1.00			2883				16339						16339
A. U. SUMMARY N 1.00			19422				2883				32197		2883
M. U. SUMMARY N 1.00			2707				2707						2707
A. U. SUMMARY N 1.00													

DESCRIPTION	STAT	AF	REC	CANCEL	AMT	DEBIT	CREDIT	DEBIT	CREDIT
P. U. SUPPLY	N	1.00	9878						
P. U. SUPPLY	N	1.00	4775						
P. U. SUPPLY	N	1.00	5169						
P. U. SUPPLY	N	1.00	9544						
P. U. SUPPLY	N	1.00	3742						
P. U. SUPPLY	N	1.00	13092						
P. U. SUPPLY	N	1.00	2294						
P. U. SUPPLY	N	1.00	9705						
P. U. SUPPLY	N	1.00	3808						
P. U. SUPPLY	N	1.00	6461						
P. U. SUPPLY	N	1.00	10269						
P. U. SUPPLY	N	1.00	1245						
P. U. SUPPLY	N	1.00	14312						
P. U. SUPPLY	N	1.00	15357						
P. U. SUPPLY	N	1.00	850						
P. U. SUPPLY	N	1.00	777						
P. U. SUPPLY	N	1.00	1231						
P. U. SUPPLY	N	1.00	1423						
P. U. SUPPLY	N	1.00	2162						
P. U. SUPPLY	N	1.00	3303						
P. U. SUPPLY	N	1.00	8830						
P. U. SUPPLY	N	1.00	12133						
P. U. SUPPLY	N	1.00	2291						
P. U. SUPPLY	N	1.00	7320						
P. U. SUPPLY	N	1.00	1391						
P. U. SUPPLY	N	1.00	6408						
P. U. SUPPLY	N	1.00	1181						
P. U. SUPPLY	N	1.00	2482						
P. U. SUPPLY	N	1.00	1354						
P. U. SUPPLY	N	1.00	5295						
P. U. SUPPLY	N	1.00	1802						
P. U. SUPPLY	N	1.00	5377						
P. U. SUPPLY	N	1.00	7119						
P. U. SUPPLY	N	1.00	5111						
P. U. SUPPLY	N	1.00	7612						
P. U. SUPPLY	N	1.00	1409						
P. U. SUPPLY	N	1.00	4080						
P. U. SUPPLY	N	1.00	3489						
P. U. SUPPLY	N	1.00	1406						
P. U. SUPPLY	N	1.00	9281						
P. U. SUPPLY	N	1.00	6881						
P. U. SUPPLY	N	1.00	766						
P. U. SUPPLY	N	1.00	4591						
P. U. SUPPLY	N	1.00	5982						
P. U. SUPPLY	N	1.00	2274						
P. U. SUPPLY	N	1.00	2634						
P. U. SUPPLY	N	1.00	4398						
P. U. SUPPLY	N	1.00	1440						
P. U. SUPPLY	N	1.00	5801						
P. U. SUPPLY	N	1.00	4158						
P. U. SUPPLY	N	1.00	5297						
P. U. SUPPLY	N	1.00	1158						
P. U. SUPPLY	N	1.00	2781						
P. U. SUPPLY	N	1.00	4389						
P. U. SUPPLY	N	1.00	2109						
P. U. SUPPLY	N	1.00	3573						
P. U. SUPPLY	N	1.00	4682						
P. U. SUPPLY	N	1.00	1909						
P. U. SUPPLY	N	1.00	2918						
P. U. SUPPLY	N	1.00	4888						
P. U. SUPPLY	N	1.00	28770						
P. U. SUPPLY	N	1.00	2631						
P. U. SUPPLY	N	1.00	6709						
P. U. SUPPLY	N	1.00	11115						
P. U. SUPPLY	N	1.00	4071						
P. U. SUPPLY	N	1.00	9731						
P. U. SUPPLY	N	1.00	5948						
P. U. SUPPLY	N	1.00	5480						
P. U. SUPPLY	N	1.00	12428						

DESCRIPTION	STAT	AF	REC	CANCEL	AMT	DEBIT	CREDIT	DEBIT	CREDIT
Y. U. SUPPLY	N	1.00	1885						
Y. U. SUPPLY	N	1.00	2370						
Y. U. SUPPLY	N	1.00	4255						
Y. U. SUPPLY	N	1.00	19149						
Y. U. SUPPLY	N	1.00	6655						
Y. U. SUPPLY	N	1.00	5466						
Y. U. SUPPLY	N	1.00	12121						
Y. U. SUPPLY	N	1.00	1358						
Y. U. SUPPLY	N	1.00	4309						

Y. U. SUPPLY	N	1.00	4979						
Y. U. SUPPLY	N	1.00	7078						
Y. U. SUPPLY	N	1.00	16801						
Y. U. SUPPLY	N	1.00	2142						
Y. U. SUPPLY	N	1.00	3476						
Y. U. SUPPLY	N	1.00	2179						
Y. U. SUPPLY	N	1.00	4487						
Y. U. SUPPLY	N	1.00	11178						
Y. U. SUPPLY	N	1.00	11703						
Y. U. SUPPLY	N	1.00	20181						
Y. U. SUPPLY	N	1.00	20643						
Y. U. SUPPLY	N	1.00	14998						
Y. U. SUPPLY	N	1.00	19248						
Y. U. SUPPLY	N	1.00	14071						
Y. U. SUPPLY	N	1.00	23010						
Y. U. SUPPLY	N	1.00	20439						
Y. U. SUPPLY	N	1.00	52003						
Y. U. SUPPLY	N	1.00	7442						
Y. U. SUPPLY	N	1.00	38544						
Y. U. SUPPLY	N	1.00	41336						
Y. U. SUPPLY	N	1.00	143557						
Y. U. SUPPLY	N	1.00	28576						
Y. U. SUPPLY	N	1.00	5483						
Y. U. SUPPLY	N	1.00	12827						
Y. U. SUPPLY	N	1.00	36503						
Y. U. SUPPLY	N	1.00	14516						
Y. U. SUPPLY	N	1.00	38356						
Y. U. SUPPLY	N	1.00	7478						
Y. U. SUPPLY	N	1.00	385						
Y. U. SUPPLY	N	1.00	20695						
Y. U. SUPPLY	N	1.00	39966						
Y. U. SUPPLY	N	1.00	14105						
Y. U. SUPPLY	N	1.00	7012						
Y. U. SUPPLY	N	1.00	37730						
Y. U. SUPPLY	N	1.00	11240						
Y. U. SUPPLY	N	1.00	21399						
Y. U. SUPPLY	N	1.00	63315						
Y. U. SUPPLY	N	1.00	358344						
Y. U. SUPPLY	N	1.00	51311						
Y. U. SUPPLY	N	1.00	52136						

BLANCO MESAVERDE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC, CANCEL, AMT, REDIST, DEC, CURTAIL, FEB, ALLOC, DELIV. Rows include entries for A. D. 1530N 8M(MMU), A. D. 1530N 9M(MMU), A. D. 1530N 10M(MMU), etc.

BLANCO MESAVERDE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, DEC, CANCEL, AMT, REDIST, DEC, CURTAIL, FEB, ALLOC, DELIV. Rows include entries for A. D. 1530N 8M(MMU), A. D. 1530N 9M(MMU), A. D. 1530N 10M(MMU), etc.

BLANCO P.C. SOUTH (GAS)

DESCRIPTION	STAT	AF	PRGD	CANCEL	AMT	DEG	CURTIAL	FEB	ALLCC	ACRE-
EPG										
DESCRIPTION	STAT	AF	PRGD	CANCEL	AMT	DEG	CURTIAL	FEB	ALLCC	ACRE-
CLUSTER	N	1.00	966		*	12751-		591	26	
111725N 7M	N	1.00	1160			3059-		43		
111725N 7M	N	1.00	1692		*	16918-		103		
111725N 7M	N	1.00	7312		*	29086-		1761	205	
SALVAGE	N	1.00				1480-		328	24	
111725N 6M	N	1.00				1907-		423	36	
111725N 6M	N	1.00				5608		748	77	
111725N 6M	N	1.00	4950			10792-		851	90	
111725N 6M	N	1.00				12		328	24	
111725N 6M	N	1.00	216			60		486	44	
111725N 6M	N	1.00				3899		1389	158	
TOTAL	N	1.00	1926			14508-		827	87	
111725N 7M	N	1.00	274			1497-		271	16	
111725N 7M	N	1.00	474			1497-		263	16	

MAYN M PRODUCTION AND OPERATION										
111725N 6M	M	1.00	6					6	4	
111725N 6M	M	1.00								

MAYN OIL COMPANY										
111725N 6M	M	1.00	1047			5197		922	93	
111725N 6M	M	1.00	1842			1480-		3229	423	
111725N 6M	M	1.00	1356			32080		250	2	
111725N 6M	M	1.00	565			311-		708	72	
111725N 6M	M	1.00			*	9871-		597	54	
111725N 6M	M	1.00	1399			2683		1025	112	
111725N 6M	M	1.00	1348			12362		866	17	
111725N 6M	M	1.00	1351			5270		320	23	
111725N 6M	M	1.00	1766			1578		589	57	
111725N 6M	M	1.00	561			401-		589	57	
111725N 6M	M	1.00	1764			1234		589	57	
111725N 6M	M	1.00	693					589	57	

JANOME P. MCGOUGH										
111725N 6M	M	1.00	989			236-		352	27	
111725N 6M	M	1.00	1166			1399		368	19	
111725N 6M	M	1.00	520			680-		265	16	
111725N 6M	M	1.00	186			1880		111	3	
111725N 6M	M	1.00	111					111	3	
111725N 6M	M	1.00	671			425-		265	16	
111725N 6M	M	1.00	1136			525-		281	18	
111725N 6M	M	1.00	1581			3440-		447	39	
111725N 6M	M	1.00	1983			5414-		629	62	
111725N 6M	M	1.00	119					119	7	

MAYN OIL INCORPORATED										
111725N 6M	M	1.00	426			1187		333	26	
111725N 6M	M	1.00	29			3987		613	60	
111725N 6M	M	1.00	720			5820-		961	104	
111725N 6M	M	1.00	1283			5799		930	100	
111725N 6M	M	1.00	1003			10991-		708	72	
111725N 6M	M	1.00	1819			20930		811	85	
111725N 6M	M	1.00	880			435		724	74	
111725N 6M	M	1.00	745			2011		344	26	
111725N 6M	M	1.00	458			892		439	38	
111725N 6M	M	1.00	554			2085		296	13	
111725N 6M	M	1.00	486			4387		597	58	
111725N 6M	M	1.00	271			5551-		502	46	
111725N 6M	M	1.00	306			3521-		253	24	
111725N 6M	M	1.00	1276			976		431	37	

BLANCO P.C. SOUTH (GAS)

DESCRIPTION	STAT	AF	PRGD	CANCEL	AMT	DEG	CURTIAL	FEB	ALLCC	ACRE-
EPG										
DESCRIPTION	STAT	AF	PRGD	CANCEL	AMT	DEG	CURTIAL	FEB	ALLCC	ACRE-
201125N 6M	N	1.00	1002			3000		250	9	
201125N 6M	N	1.00	470			1328-		226	20	
201125N 6M	N	1.00	1376			2473		373	10	
201125N 6M	N	1.00	175			2279		175	12	
201125N 6M	N	1.00	110			10350-		110	12	
201125N 6M	N	1.00	658		*	10350-		597	12	
201125N 6M	N	1.00	988			1682		312	12	
201125N 6M	N	1.00	589			771		643	12	
201125N 6M	N	1.00	268			4293		443	12	
201125N 6M	N	1.00	1771			3208		943	12	
201125N 6M	N	1.00	1971			9006		429	12	
201125N 6M	N	1.00	534			2084		328	12	
201125N 6M	N	1.00	1711			1711		621	12	
201125N 6M	N	1.00	1145			6696		145	12	
201125N 6M	N	1.00	825			2042		344	12	
201125N 6M	N	1.00	512			270		344	12	
201125N 6M	N	1.00	945			1986		251	12	
201125N 6M	N	1.00	42			1780		230	12	
201125N 6M	N	1.00	232			2750		213	12	
201125N 6M	N	1.00	1021			974-		417	12	
201125N 6M	N	1.00	1823			773-		547	12	
201125N 6M	N	1.00	1976			9552-		764	12	

201125N 6M	N	1.00	92			20794		581	55	
201125N 6M	N	1.00	409			79-		250	9	
201125N 6M	N	1.00	329			6784		1104	12	
201125N 6M	N	1.00	288			11-		250	9	
201125N 6M	N	1.00	261					250	9	
201125N 6M	N	1.00	1					1	14	
201125N 6M	N	1.00	166			3495		166	6	
201125N 6M	N	1.00	2457			7028		819	36	
201125N 6M	N	1.00	435			605		605	35	
201125N 6M	N	1.00	1115			1840		413	35	
201125N 6M	N	1.00	1397			407		1033	113	
201125N 6M	N	1.00	1380			1076		455	40	
201125N 6M	N	1.00	2719			2030		732	75	
201125N 6M	N	1.00	252			2096		257	12	
201125N 6M	N	1.00	167			1773		167	12	
201125N 6M	N	1.00	717			2530		333	51	
201125N 6M	N	1.00	282			32-		230	9	
201125N 6M	N	1.00	657			633		534	50	
201125N 6M	N	1.00	436			1690		463	41	
201125N 6M	N	1.00	500			389		391	32	
201125N 6M	N	1.00	1226			5604		1009	110	
201125N 6M	N	1.00	740			1040		977	106	
201125N 6M	N	1.00	942			3059		463	41	
201125N 6M	N	1.00	1249			252		134	12	
201125N 6M	N	1.00	806			11379		134	12	
201125N 6M	N	1.00	1233			8045-		1020	128	
201125N 6M	N	1.00	266			28812-		260	136	
201125N 6M	N	1.00	819					250	9	
201125N 6M	N	1.00	38			9908		976	110	
201125N 6M	N	1.00	525			3228		441	54	
201125N 6M	N	1.00	195			4506		645	54	
201125N 6M	N	1.00	177			4791		613	50	
201125N 6M	N	1.00	1394			9067		627	50	
201125N 6M	N	1.00	1464			1229		1563	120	
201125N 6M	N	1.00	493			2132		684	65	
201125N 6M	N	1.00	755			505-		351	32	
201125N 6M	N	1.00	2044			2950		250	9	

DESCRIPTION	STAT	AF	PREC	CANCEL	RELIST	QTY	CURTAIL	ALLEG	DEBIT	DESCRIPTION	STAT	AF	PREC	CANCEL	RELIST	QTY	CURTAIL	ALLEG	DEBIT
9021	327N	M	1.00			40													
9022	327N	M	1.00			1056													
9212	327N	M	1.00			1111													
9213	327N	M	1.00			2229													
9413	327N	M	1.00			3337													
9414	327N	M	1.00			5407													
9514	327N	M	1.00			1344													
9614	327N	M	1.00			1891													
9714	327N	M	1.00			1854													
9814	327N	M	1.00			2286													
9914	327N	M	1.00			2214													
10014	327N	M	1.00			1102													
10114	327N	M	1.00			1102													
10214	327N	M	1.00			1102													
10314	327N	M	1.00			1102													
10414	327N	M	1.00			1102													
10514	327N	M	1.00			1102													
10614	327N	M	1.00			1102													
10714	327N	M	1.00			1102													
10814	327N	M	1.00			1102													
10914	327N	M	1.00			1102													
11014	327N	M	1.00			1102													
11114	327N	M	1.00			1102													
11214	327N	M	1.00			1102													
11314	327N	M	1.00			1102													
11414	327N	M	1.00			1102													
11514	327N	M	1.00			1102													
11614	327N	M	1.00			1102													
11714	327N	M	1.00			1102													
11814	327N	M	1.00			1102													
11914	327N	M	1.00			1102													
12014	327N	M	1.00			1102													
12114	327N	M	1.00			1102													
12214	327N	M	1.00			1102													
12314	327N	M	1.00			1102													
12414	327N	M	1.00			1102													
12514	327N	M	1.00			1102													
12614	327N	M	1.00			1102													
12714	327N	M	1.00			1102													
12814	327N	M	1.00			1102													
12914	327N	M	1.00			1102													
13014	327N	M	1.00			1102													
13114	327N	M	1.00			1102													
13214	327N	M	1.00			1102													
13314	327N	M	1.00			1102													
13414	327N	M	1.00			1102													
13514	327N	M	1.00			1102													
13614	327N	M	1.00			1102													
13714	327N	M	1.00			1102													
13814	327N	M	1.00			1102													
13914	327N	M	1.00			1102													
14014	327N	M	1.00			1102													
14114	327N	M	1.00			1102													
14214	327N	M	1.00			1102													
14314	327N	M	1.00			1102													
14414	327N	M	1.00			1102													
14514	327N	M	1.00			1102													
14614	327N	M	1.00			1102													
14714	327N	M	1.00			1102													
14814	327N	M	1.00			1102													
14914	327N	M	1.00			1102													
15014	327N	M	1.00			1102													
15114	327N	M	1.00			1102													
15214	327N	M	1.00			1102													
15314	327N	M	1.00			1102													
15414	327N	M	1.00			1102													
15514	327N	M	1.00			1102													
15614	327N	M	1.00			1102													
15714	327N	M	1.00			1102													
15814	327N	M	1.00			1102													
15914	327N	M	1.00			1102													
16014	327N	M	1.00			1102													
16114	327N	M	1.00			1102													
16214	327N	M	1.00			1102													
16314	327N	M	1.00			1102													
16414	327N	M	1.00			1102													
16514	327N	M	1.00			1102													
16614	327N	M	1.00			1102													
16714	327N	M	1.00			1102													
16814	327N	M	1.00			1102													
16914	327N	M	1.00			1102													
17014	327N	M	1.00			1102													
17114	327N	M	1.00			1102													
17214	327N	M	1.00			1102													
17314	327N	M	1.00			1102													
17414	327N	M	1.00			1102													
17514	327N	M	1.00			1102													
17614	327N	M	1.00			1102													
17714	327N	M	1.00			1102													
17814	327N	M	1.00			1102													
17914	327N	M	1.00			1102													
18014	327N	M	1.00			1102													
18114	327N	M	1.00			1102													
18214	327N	M	1.00			1102													

DESCRIPTION	STATUS	AF	PROD	AMT CANCEL	AMT REDIST	DEG 87	CURTIAL AFTER	ALLEC	ACRIV
4982127N	6M	1.00	1457			933		502	17
50L3127N	6M	1.00	1699			1028		212	19
51L3127N	6M	1.00	299			281		250	10
23H3057N	6M	1.00	493			294	M	250	10
24J4227N	7M	1.00	802			247	M	250	10
55A4227N	7M	1.00	510			232	M	250	10
58A4227N	7M	1.00	597			178	M	250	10
59J4227N	7M	1.00	828			359	M	250	10
60H4227N	7M	1.00	756			149	M	250	10
61A4227N	6M	1.00	963			303		250	10
62P4227N	6M	1.00	706			199		250	10
63D4227N	7M	1.00	199			173		250	10
64G4227N	7M	1.00	199			173		250	10
65U4227N	7M	1.00	199			173		250	10
67T4227N	7M	1.00	177			173		250	10
68P4227N	7M	1.00	177			173		250	10
69L4227N	7M	1.00	1181			1247		250	10
70A4227N	7M	1.00	1333			1784		250	10
71J4227N	7M	1.00	1333			1784		250	10
72P4227N	7M	1.00	1929			527		250	10
73H4227N	7M	1.00	1200			110		250	10
74D4227N	7M	1.00	2819			332		250	10
75F4227N	7M	1.00	413			300		250	10
77P4227N	7M	1.00	1029			193		250	10
85H4227N	7M	1.00	1199			173		250	10
89P4227N	7M	1.00	1260			193		250	10
86P4227N	7M	1.00	1244			918		250	10
91D4227N	7M	1.00	1643			1089		250	10
92P4227N	7M	1.00	3566			1089		250	10
91G4227N	7M	1.00	4397			1991		250	10
93P4227N	7M	1.00	1248			1710		250	10
94M4227N	7M	1.00	1960			2337		250	10
95L4227N	7M	1.00	1887			631		250	10
96A4227N	6M	1.00	4707			1625		250	10
95A4227N	6M	1.00	1011			2959		250	10
100A4227N	6M	1.00	3663			4378		250	10
103I4227N	6M	1.00	3273			3438		250	10
104E4227N	6M	1.00	359			2489		250	10
105I4227N	6M	1.00	373			3438		250	10
107K4227N	6M	1.00	359			1285		250	10
109D4227N	6M	1.00	1672			458		250	10
110U4227N	6M	1.00	529			1258		250	10
111U4227N	6M	1.00	329			1588		250	10
115K4227N	6M	1.00	325			1972		250	10
116U4227N	6M	1.00	325			1305		250	10
117I4227N	6M	1.00	1533			1799		250	10
118A4227N	6M	1.00	47			3681		250	10
119M4227N	6M	1.00	1825			1020		250	10
120L4227N	6M	1.00	1672			1770		250	10
121O4227N	6M	1.00	461			1725		250	10
122U4227N	6M	1.00	461			421		250	10
123E4227N	6M	1.00	485			1041		250	10
124X4227N	6M	1.00	485			159		250	10
125M4227N	6M	1.00	1204			1046		250	10
190B4227N	6M	1.00	3212			3307		250	10
195S4227N	6M	1.00	911			533		250	10
197K4227N	6M	1.00	422			3093		250	10
199C4227N	6M	1.00	1379			3083		250	10
SANLUIS	6M	1.92	697			752		250	10
IN202N	6M	1.00	483			233		250	10
WAGENSELLER	6M	1.00	1140			1037		250	10
MOBILE	6M	1.00	1147			493		250	10
30I4227N	2M	1.00	826			1314		250	10
5L4227N	2M	1.00	536			3095		250	10
7H4227N	2M	1.00	180			1464		250	10
8A4227N	2M	1.00	864			180		250	10
9P4227N	2M	1.00	101			72		250	10

DESCRIPTION	STATUS	AF	PROD	AMT CANCEL	AMT REDIST	DEG 87	CURTIAL AFTER	ALLEC	ACRIV
11107N	9M	1.00	1157			4352		843	89
11107N	9M	1.00	502			5228		486	47
11107N	9M	1.00	1054			1006	M	518	48
11107N	9M	1.00	424			175	M	250	14
11107N	9M	1.00	147			15		149	26
11107N	9M	1.00	548			1558		281	18
11107N	9M	1.00							71
11107N	9M	1.00							33
11107N	9M	1.00							23
11107N	9M	1.00							46
11107N	9M	1.00							43
11107N	9M	1.00							60
11107N	9M	1.00							71
11107N	9M	1.00							29
11107N	9M	1.00							76
11107N	9M	1.00							5
11107N	9M	1.00							21
11107N	9M	1.00							20
11107N	9M	1.00							5
11107N	9M	1.00							15
11107N	9M	1.00							11
11107N	9M	1.00							38
11107N	9M	1.00							77
11107N	9M	1.00							39
11107N	9M	1.00							60
11107N	9M	1.00							61
11107N	9M	1.00							28
11107N	9M	1.00							36
11107N	9M	1.00							39
11107N	9M	1.00							37
11107N	9M	1.00							37
11107N	9M	1.00							250
11107N	9M	1.00							304
11107N	9M	1.00							296
11107N	9M	1.00							250
11107N	9M	1.00							257
11107N	9M	1.00							1017
11107N	9M	1.00							376
11107N	9M	1.00							439
11107N	9M	1.00							748
11107N	9M	1.00							447
11107N	9M	1.00							613
11107N	9M	1.00							859
11107N	9M	1.00							360
11107N	9M	1.00							399
11107N	9M	1.00							376
11107N	9M	1.00							291
11107N	9M	1.00							250
11107N	9M	1.00							250
11107N	9M	1.00							431
11107N	9M	1.00							288
11107N	9M	1.00							489
11107N	9M	1.00							304
11107N	9M	1.00							43
11107N	9M	1.00							553
11107N	9M	1.00							368
11107N	9M	1.00							290
11107N	9M	1.00							320
11107N	9M	1.00							1144
11107N	9M	1.00							477
11107N	9M	1.00							887
11107N	9M	1.00							510
11107N	9M	1.00							455
11107N	9M	1.00							250
11107N	9M	1.00							39
11107N	9M	1.00							618
11107N	9M	1.00							71
11107N	9M	1.00							250
11107N	9M	1.00							400
11107N	9M	1.00							659
11107N	9M	1.00							3814
11107N	9M	1.00							1017
11107N	9M	1.00							1760
11107N	9M	1.00							2365
11107N	9M	1.00							370

NORTHWEST PIPELINE CORP.

AMCO PRODUCTION CO
 JICARILLA APACHE
 53526N 3M N 1.00 980

COLUMBIUS ENERGY CORP.
 CHAPMAN
 143521N 4M N 1.00 1716

HOLT
 5226N 4M N 1.02 686

NORTHWEST
 21726N 4M M 1.00

TRIBAL
 6224N 3M N 1.00 3182

143521N 4M N 1.00 4517

54521N 4M N 1.00 5781

54521N 4M N 1.00 6836

42726N 3M N 1.00 985

103726N 3M N 1.00 14267

11K 826N 3M N 1.00 3516

JEROME P. MCHUGH
 TIGER
 22126N 3M N 1.00 6139

3181L
 21626N 3M N 1.00 5375

21626N 3M N 1.00 33

21626N 3M N 1.00 1945

21626N 3M N 1.00 183-

21626N 3M N 1.00 400

21626N 3M N 1.00 2457

21626N 3M N 1.00 8422

21626N 3M N 1.00 449

21626N 3M N 1.00 358-

21626N 3M N 1.00 822

21626N 3M N 1.00 12260-

21626N 3M N 1.00 1419

21626N 3M N 1.00 4605

21626N 3M N 1.00 995-

 * 3448- M 250

 * 5107- 1307

 * 2074- 1078

 * 7149- 920

 * 10319- 1350

 * 1916- 1738

 * 3392- 860

 * 3182- 1296

 * 4517- 1683

 * 5781- 845

 * 6836- 942

 * 985- 813

 * 14267- 3515

 * 3516- 620

 * 1501- 1770

 * 1381- 1

 * 6139- 770

 * 5375- 340

 * 33- 437

 * 1945- 663

 * 183- 1028

 * 400- 1028

 * 2457- 663

 * 8422- 1103

 * 449- 367

 * 358- 822

 * 12260- 695

 * 1419- 544

 * 4605- 544

 * 995- 74

 * 2435- 1135

 * 2149- 1078

 * 9546- 544

 * 1289- 1076

 * 1289- 87

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 * 6139- 54

 * 5375- 23

 * 33- 14

 * 1945- 44

 * 183- 78

 * 400- 44

 * 2457- 663

 * 8422- 1103

 * 449- 16

 * 358- 228

 * 12260- 695

 * 1419- 544

 * 4605- 544

 * 995- 74

 * 2435- 1135

 * 2149- 1078

 * 9546- 544

 * 1289- 1076

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 * 7120- 7120

 * 4235- 4235

 * 4190- 4190

 * 2444- 2444

 * 3419- 3419

 * 7038- 7038

 * 8928- 8928

 * 4873- 4873

 * 1951- 1951

 * 1749- 1749

 * 1704- 1704

 * 6441- 6441

 * 12285- 12285

 * 30037- 30037

 * 33111- 33111

 * 1459- 1459

 * 3026- 3026

 * 1408- 1408

 * 352- 352

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 * 1544- 1544

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 * 10111- 10111

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 * 10111- 10111

 * 10111- 10111

TAPACITO PICTURED CLIFFS (PRO GAS)

DESCRIPTION	STAT	AF	PROD	CANCEL	AMT	REDIST	07U	CURTIAL	FEB	ALLOD	DELIV
1236-1278	5M	1.00					8689		684		49
1279-1321	5M	1.00					6394		1937		120
1322-1364	5M	1.00					13121		555		34
1365-1407	5M	1.00					6848		813		58
1408-1450	5M	1.00					2788		351		15
1451-1493	5M	1.00					407	M	250		
1494-1536	5M	1.00					598				
1537-1579	5M	1.00					6113		373		21
1580-1622	5M	1.00					5523		340		14
1623-1665	5M	1.00					6220		416		21
1666-1708	5M	1.00					5110		489		27
1709-1751	5M	1.00					2020		432		21
1752-1794	5M	1.00					2284		501		29
1795-1837	5M	1.00					6889				
1838-1880	5M	1.00					5759		394		19
1881-1923	5M	1.00					683		340		14
1924-1966	5M	1.00					4557		469		26
1967-2009	5M	1.00					3491		297		10
2010-2052	5M	1.00	778				1331		394		19
2053-2095	5M	1.00					3946		383		18

MEXIC PRODUCING TEXAS AND NEW MEXICO

1236-1278	5M	1.00					1585		645		47
1279-1321	5M	1.00					1964		684		43
1322-1364	5M	1.00					14131		652		41
1365-1407	5M	1.00					12115		630		25
1408-1450	5M	1.00					3535		458		78
1451-1493	5M	1.00					634		948		61
1494-1536	5M	1.00					168		845		60
1537-1579	5M	1.00					4492				
1580-1622	5M	1.00					3605		738		51
1623-1665	5M	1.00					1134		1276		8
1666-1708	5M	1.00					943		1470		134
1709-1751	5M	1.00					9454		813		58

NORTHWEST PIPELINE CORP.

1236-1278	5M	1.00					3201		468		22
1279-1321	5M	1.00					16753		1003		97
1322-1364	5M	1.00					4901		1103		98
1365-1407	5M	1.00					4186		931		69
1408-1450	5M	1.00					14027		1525		115
1451-1493	5M	1.00					1227				
1494-1536	5M	1.00					4275		684		46
1537-1579	5M	1.00					1698		652		43

PIPERIDGE CORP.

1236-1278	5M	1.00					4473		946		69
1279-1321	5M	1.00					697		362		16

PIPELINE TOTAL 201.97 81043 39684 309594 144580 10511

PAGE TOTAL 332.04 115546 54967 96967 224974 16540

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



May 3, 1988

GARREY CARRUTHERS
GOVERNOR

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(505) 827-5800

Mr. Thomas Ksllahin
Kellahin, Kellahin & Aubrey
Attorneys at Law
Post Office Box 2265
Santa Fe, New Mexico

Re: CASE NO. 9097
ORDER NO. R-5760-A

Applicant:
Columbus Energy Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

Florene Davidson

FLORENE DAVIDSON
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD x
Artesia OCD x
Aztec OCD x

Other _____
