

BELL LAKE UNIT NO. 11

DATE	FLUID LEVEL	OIL (BOPD)	WATER (BWFD)	GAS (MCFPD)	PERCENT PUMPING	REMARKS
2-12	NA	67	58		FLOWING	OUT CASING, 15 HRS
2-13	NA	130	137	192	100	13 HRS
2-14	NA	263	182	230	82	INITIAL POTENTIAL
2-15	NA	247	217	243	82	
2-16	340	224	182	262	75	
2-17	NA	272	192	255	75	
2-18	2135	250	190	255	100	
2-19	NA	263	182	246	100	
2-20	NA	319	130	255	90	
2-21	NA	167	222	260	100	
2-22	NA	192	161	260	97	
2-23	1145	212	182	216	80	
2-24	NA	224	154	195	80	
2-25	557	226	156	195	80	
2-26	186	216	145	195	80	
2-27	NA	215	165	195	80	
2-28	NA	200	137	190	80	
3- 1	NA	210	142	190	80	
3- 2	NA	226	151	195	80	
3- 3	NA	203	152	195	80	
3- 4	NA	216	134	220	80	
3- 5	NA	69	55	60	80	6 HRS, BEGIN BUILDUP
3- 6	NA	SI	SI	SI	SI	SI FOR BUILDUP
3- 7	NA	192	128	185	85	
3- 8	NA	212	132	210	85	
3- 9	NA	204	128	216	80	
3-10	NA	215	130	216	70	
3-11	NA	156	94	198	35	PARTIAL FLOW UP CSG
3-12	NA	153	112	198	30	PARTIAL FLOW UP CSG
3-13	NA	135	98	198	20	PARTIAL FLOW UP CSG
3-14	NA	136	92	198	10	PARTIAL FLOW UP CSG
3-15	NA	125	78	244	5	PARTIAL FLOW UP CSG
3-16	NA	130	102	195	5	PARTIAL FLOW UP CSG
3-17	NA	120	173	195	5	PARTIAL FLOW UP CSG
3-18	NA	SI	SI	SI	SI	PREP WELL TO FLOW
3-19	NA	SI	SI	SI	SI	PREP WELL TO FLOW
3-20	NA	SI	SI	SI	SI	PREP WELL TO FLOW
3-21	NA	87	16	NA	FLOWING	UNSTABLE SLUGGING
3-22	NA	124	49	NA	FLOWING	UNSTABLE SLUGGING
3-23	NA	100	126	NA	FLOWING	UNSTABLE SLUGGING
3-24	NA	73	22	NA	FLOWING	UNSTABLE SLUGGING
3-25	NA	126	48	NA	FLOWING	UNSTABLE SLUGGING
3-26	NA	98	74	NA	FLOWING	UNSTABLE SLUGGING
3-27	NA	120	60	142	FLOWING	UNSTABLE SLUGGING
3-28	NA	57	32	171	FLOWING	UNSTABLE SLUGGING
3-29	NA	SI	SI	SI	SI	SI FOR BUILDUP
3-30	NA	SI	SI	SI	SI	SI FOR BUILDUP
3-31	NA	SI	SI	SI	SI	SI FOR BUILDUP
4- 1	NA	SI	SI	SI	SI	SI FOR BUILDUP

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
EXHIBIT NO. 7
CASE NO. 9117
Submitted by Conoco Inc.
Hearing Date 4-8-87