

NORTHEAST DRINKARD UNIT
TRACT PARTICIPATION FORMULA
EXAMPLE CALCULATION
(NUMBERS ROUNDED FOR ILLUSTRATION)

<u>Unitization Parameter</u>	<u>Tract 5</u>	<u>Unit</u>
<u>Oil</u>		
Current Production (6/84-5/85)	20 MBO	272 MBO
Remaining Primary	162 MBO	2,285 MBO
Ultimate Primary	2,322 MBO	29,477 MBO
<u>Gas</u>		
Remaining Primary	6,308 MMCF	71,911 MMCF
Ultimate Primary	34,876 MMCF	481,360 MMCF

		<u>Tract 5 Unit Participation</u>		
Phase I Oil	=	$0.25 \times \frac{20}{272} + .75 \times \frac{162}{2,285}$	=	7.2%
Phase II Oil	=	$1.00 \times \frac{2,322}{29,477}$	=	7.9%
Phase I Gas	=	$1.00 \times \frac{6,308}{71,911}$	=	8.8%
Phase II Gas	=	$1.00 \times \frac{34,876}{481,360}$	=	7.2%

Northeast Drinkard Unit
Exhibit Twenty-Five
Cases 9230
9231
9232