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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

3A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SOLEDAD 19M	
2. Name of Operator Nearburg Producing Company		9. Well No. 1	
3. Address of Operator P. O. Box 31405-Dallas, TX 75231-0405		10. Field and Pool, or Wildcat Northeast Lovington-Pennsylvanian	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>1000</u> FEET FROM THE <u>West</u> LINE AND <u>1000</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>16S</u> RCP. <u>37E</u> NMPM		12. County LEA	
19. Proposed Depth 12,000'		19A. Formation Strawn	
20. Rotary or C.T. Rotary		21. Elevations (Show whether D.F., R.T., etc.) 3833.8'	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Landis Drilling Co.	
22. Approx. Date Work will start 2/1/88			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	61#	350'	400	Circ
11"	8-5/8"	24# & 32#	4,200'	1500	Tie into surf
7-7/8"	4-1/2"	11.6# & 10.5#	11,500'	550	9,400' String

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP program is attached.

Approval subject to final order of New Mexico Oil Conservation Division
Case No. 9293.

Conservation Division BEFORE EXAMINER CATANACH OIL CONSERVATION DIVISION <u>NEARBURG</u> EXHIBIT NO. <u>1</u> CASE NO. <u>9312</u>
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE PROPOSED PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. McDonald Title Engineering Manager Date 1/12/88

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY: Approved for drilling only.

Production subject to order for NSL & NSP, Case 9293 & 9312.

Permit Expires 6 Months From Approval
Drilling Underway.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

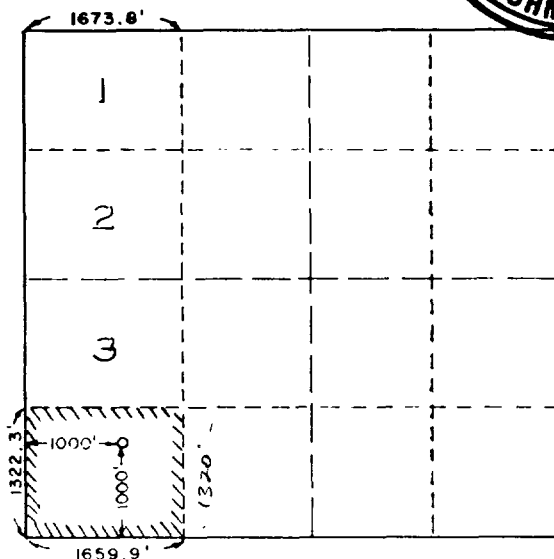
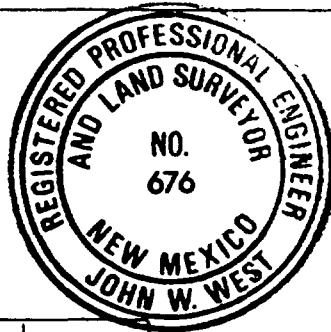
Operator NEARBURG PRODUCING CO.			Lease SOLEDAD 19M		Well No. 1
Unit Letter M	Section 19	Township 16 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1000 feet from the SOUTH line and 1000 feet from the WEST line </div>					
Ground Level Elev. 3833.8	Producing Formation Strawn	Pool Northeast Lovington-Pennsylvanian		Dedicated Acreage: 50.35 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Not Applicable

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Not Applicable

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



SCALE 1" = 2000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mark K. Nearburg
Name

Mark K. Nearburg

Position

Vice President-Land Manager

Company

Nearburg Producing Company

Date

January 28, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 15, 1988

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**

**NE EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

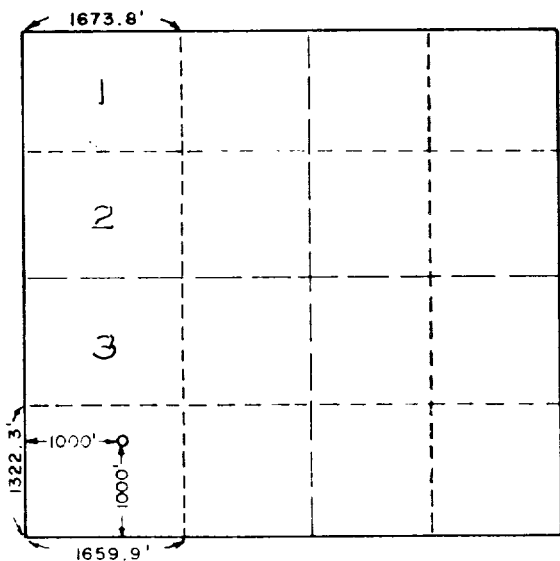
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SCALE 1" = 2000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Mark K. Nearburg
Position	Vice President-Land Manager
Company	Nearburg Producing Company
Date	January 28, 1988
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	January 15, 1988
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	JOHN W. WEST 676
Ronald J. Eidson 3239	