

TERMINATED
7-10-76
EFFECTIVE DATE 11-1-76

Sec. 19 , T 16S , R 37E

E/2SW/4

Total Acres: 80.00

LEA
County

Pennsylvanian
Formation

Southwest Prod. Corp.-Montieth A St Com Well No. 1

Communitization

OPERATOR: Southwest Production Corporation

Approval Date: January 30, 1970

Effective Date: 4-1-68

Term: 1 Year

C-101: 2-12-68

C-105: 4-2-68

Royalty:

Institution: Miner's Hospital Well: NE/4SW/4 /K

Lease No.	X K-3030	NE/4SW/4	Southwest Prod. Corp.	40.00
	K-6517	SE/4SW/4	Southwest Prod. Corp.	40.00
				<u>80.00</u>

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

~~NEARBY~~ EXHIBIT NO. 3

CASE NO. 9312

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-155
Revised 1-1-61

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3030

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. METHOD ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
Montieth State

SOUTHWEST PRODUCTION CORPORATION

Address of Operator

P. O. BOX 936, ROSWELL, NEW MEXICO 88201

Location of Well

9. Well No.
2

10. Field and Pool, or Wildcat
Lovington East, Penn

LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1995** FEET FROM

West **19** TWP. **16S** RGE. **37E** LEA

Date Spudded **2-18-68** 16. Date 1st. Seals: **4-3-68** 17. Date 2nd. Seal: **4-2-68** 18. Interv. (Ready to Prod.) **3856 DF** 19. Interv. (Ready to Prod.) **0F, RKB, RT, GR, etc.** 20. Interv. (Ready to Prod.) **0F, RKB, RT, GR, etc.**

21. Total Depth **11,274** 22. Total Depth to 1st. Seal **11,244** 23. Interv. (Ready to Prod.) **0-11,274** 24. Interv. (Ready to Prod.) **0-11,274**

25. Was Directional Survey Made **No**

26. Was Well Cased **No**

Type Electric and Other Logs Run
GR-Density, Dual Ind-Laterolog, Proximity Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	356	17 1/2	300 sks	none
8-5/8	24-32	4355	11	400 sks	none
5-1/2	17-20	11274	7-7/8	250 sks	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	11,125	10,993

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,127-11,182	1000 gals. BD Acid

PRODUCTION

1st Production **2-68** Production Method (Flowing, gas lift, pumping) **Flow** Well Status (Prod. or Shut-in) **Prod.**

2. Date of Test **2-68** Hours Tested **11** 3. Test Size **24/64** 4. Flow Rate (Test Interval) **375** 5. Water - Bbl. **NR** 6. Gas - Oil Ratio **NR**

7. Tubing Press. **10** 8. Casing Pressure **Pkr.** 9. Calculated 24-Hour Rate **819** 10. Water - Bbl. **0** 11. Gravity - API (Corr.) **45.6**

Disposition of Gas (Sold, used for fuel, vented, etc.) **vented - Connection pending**

Test Witnessed By **C. R. Appledorn**

Deviation survey and logs submitted.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

2

FEB 13 1970

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the lot boundaries of the Section

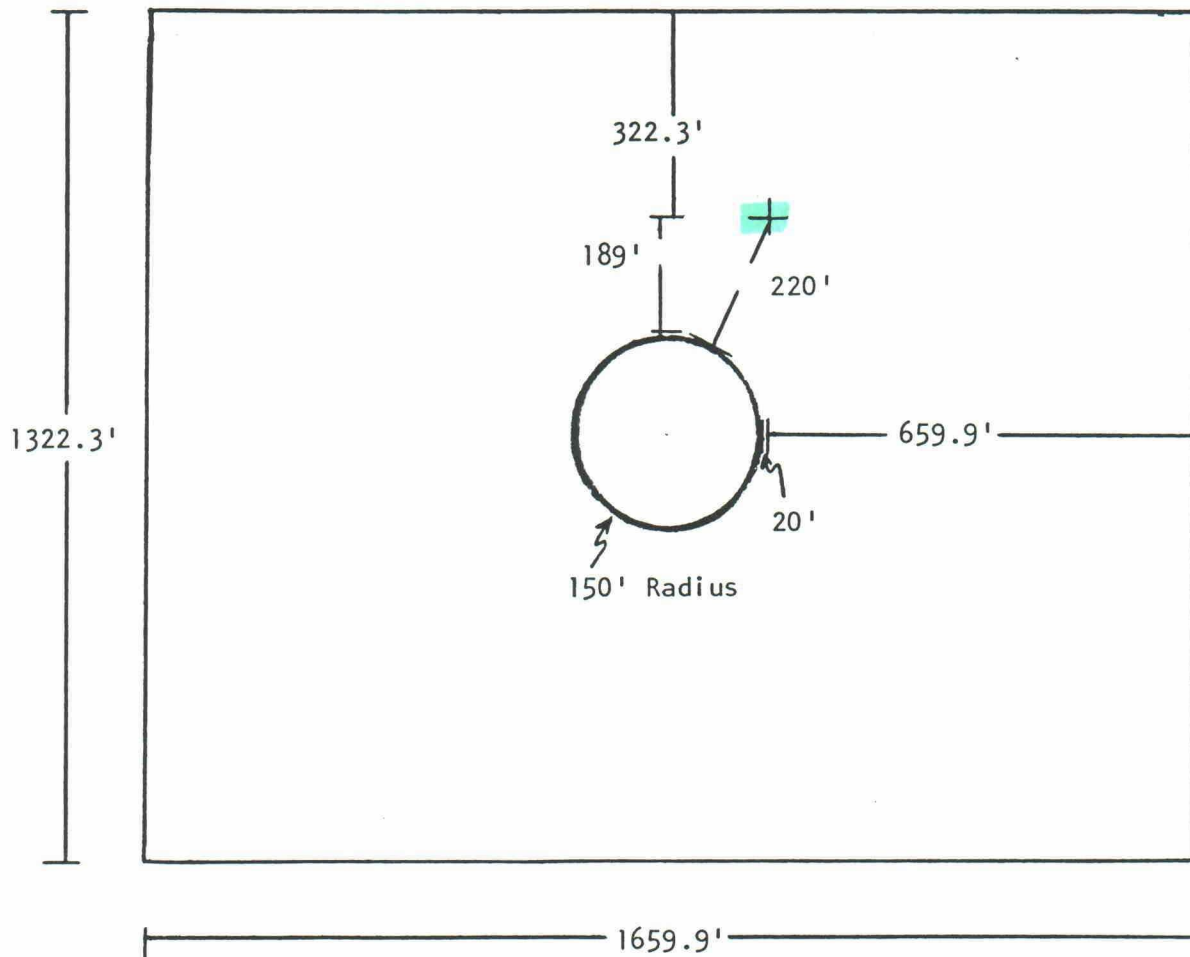
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. See Reverse Side of Form

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>James Sales</i>
Position	Manager of Production
Company	Southwest Production Corp.
Date	February 11, 1970
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	

Soleded 19M, Well #1
1000' FWL & 1000' FSL
Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$)
50.35 Acres
Sec. 19, 16S, 37E
Lea County, New Mexico



BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
~~NEARBURG~~ EXHIBIT NO. 4
CASE NO. 9312