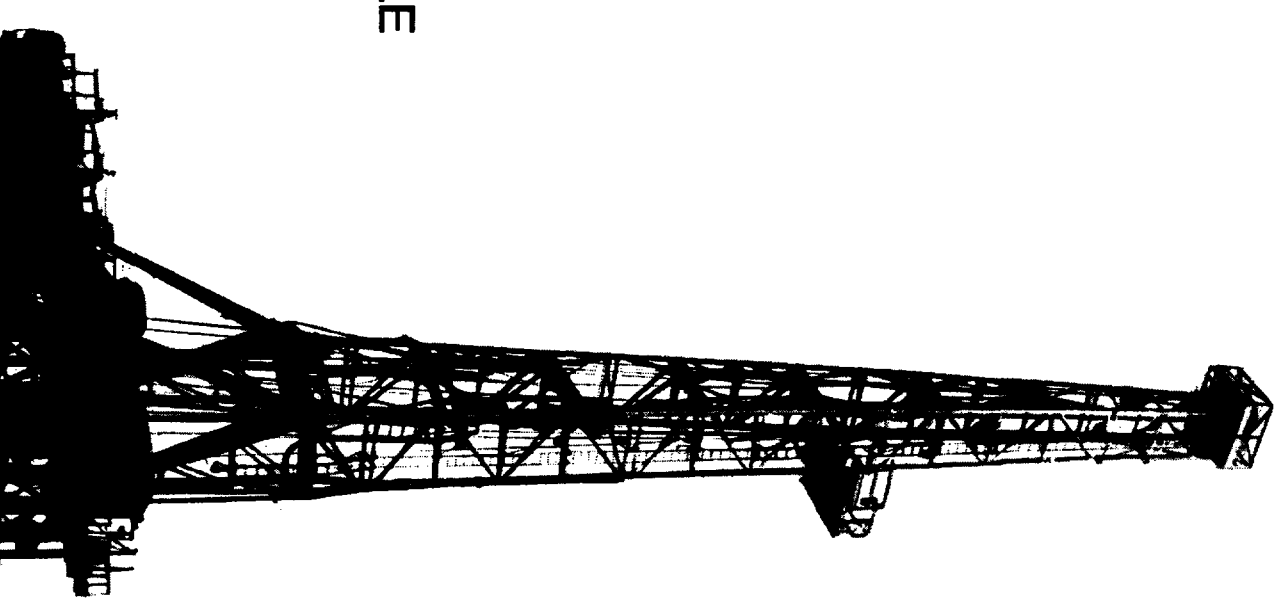


FEBRUARY, 1988

ORDER NO. AG-52-11

**STATE
OF
NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION**

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-52-11

GAS PRORATION ORDER FOR THE MONTH
OF FEBRUARY, 1988

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe New Mexico, at 8:15 a.m. on January 6, 1988, pursuant to legal notice for the purpose of setting the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of February, 1988:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian, Burton Flats-Morrow, Burton Flats-Strawn, Carlsbad-Morrow, South, Catclaw Draw-Morrow, Eumont, Indian Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat, Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 10th day of January, 1988, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of February, 1988 is 10,486,455 Mcf.

(2) For the month of February, 1988, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of December, 1987, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of December, 1987, multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

	A	B
Atoka-Pennsylvanian	17,683	1.136
Blinebry	1,309,620	.982
Buffalo Valley-Pennsylvanian	115,541	.984
Burton Flats-Morrow	355,587	1.105
Burton Flats-Strawn	30,249	1.188
Carlsbad-Morrow, South	127,956	1.019
Catclaw Draw-Morrow	30,600	.753
Eumont	3,092,283	1.002
Indian Basin-Morrow	131,100	1.197
Indian Basin-Upper Pennsylvanian	3,555,000	.947
Jalmat	947,306	1.059
Justis	71,503	1.126
Monument McKee-Ellenburger	47,038	1.063
Tubb	655,589	1.002

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated and distributed during the month of February, 1988.

IT IS THEREFORE ORDERED THAT:

(1) For the month of February, 1988, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of December, 1987, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of December, 1987, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	1.136
Blinebry	.982
Buffalo Valley-Pennsylvanian	.984
Burton Flats-Morrow	1.105
Burton Flats-Strawn	1.188
Carlsbad-Morrow, South	1.019

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Cataclaw Draw-Morrow	.753
Euront	1.002
Indian Basin-Morrow	1.197
Indian Basin-Upper Pennsylvanian	.947
Jalmat	1.059
Justis	1.126
Monument McKee-Ellenburger	1.053
Tubb	1.002

(2) The allocation hereby set for the month of February, 1988, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of February, 1988, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

ECNE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY,
Director

S E A L

STATUS COLUMN

- M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.
- N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accrue over or under production.
- AM or AN ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes proration unit to be shut-in by the pipeline and/or operator until released in writing by the Division.
- NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.
- (MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

- R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.
- * OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

- M MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

POOL BALANCING SCHEDULE FOR FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

GAMA RIDGE VOLFCAMP (GAS)				INDIAN JASIN MOIRN (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	0	0	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	131100	0
FEBRUARY	NON-MARGINAL PRODUCTION	0	0	FEBRUARY	NON-MARGINAL PRODUCTION	0	0
FEBRUARY	PARTICIPATING ACREAGE FACTORS	0.00	0.00	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.197	0
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	0.00	0.00	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	0.00	0
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	0	0	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	0	0
INDIAN JASIN MOIRN (PRODUCED GAS)				INDIAN JASIN UPPER PENN. (PROD. GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	1309620	479362	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	355000	261651
FEBRUARY	NON-MARGINAL PRODUCTION	488149	479362	FEBRUARY	NON-MARGINAL PRODUCTION	2610614	3161651
FEBRUARY	PARTICIPATING ACREAGE FACTORS	0.982	479362	FEBRUARY	PARTICIPATING ACREAGE FACTORS	0.947	3161651
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	39.00	479362	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	34.09	3161651
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	12614.79	51348	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	92744.24	176584
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	51348	51348	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	3338229	3338229
VALLEY (PRODUCED GAS)				JANET TANSILL VT 7 (PROD. GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	115541	115787	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	947306	766746
FEBRUARY	NON-MARGINAL PRODUCTION	117870	115787	FEBRUARY	NON-MARGINAL PRODUCTION	724218	766746
FEBRUARY	PARTICIPATING ACREAGE FACTORS	0.984	115787	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.059	766746
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	6.00	115787	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	5329.72	21104
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	32798.33	115787	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	978257	978257
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	314015	314015	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	766746	766746
FLAT 31 (PRODUCED GAS)				JUSTIS GLORIETA (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	355587	263312	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	71503	62351
FEBRUARY	NON-MARGINAL PRODUCTION	21005	263312	FEBRUARY	NON-MARGINAL PRODUCTION	55374	62351
FEBRUARY	PARTICIPATING ACREAGE FACTORS	31.61	263312	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.126	62351
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	9462.26	263312	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	18.00	62351
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	25258	324354	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	3463.94	62351
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	324354	324354	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	62351	62351
FLAT 31 (PRODUCED GAS)				MCKEE ELLEN (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	30249	19637	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	47033	47033
FEBRUARY	NON-MARGINAL PRODUCTION	15372	19637	FEBRUARY	NON-MARGINAL PRODUCTION	1980	47033
FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.188	19637	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.063	47033
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	0.00	19637	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	2.00	47033
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	0.00	0	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	21680.00	47033
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	0	0	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	47033	47033
FLATS 31 (PRODUCED GAS)				PARKWAY ATOKA WEST (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	565500	565500	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	174000	174000
FEBRUARY	NON-MARGINAL PRODUCTION	13.00	565500	FEBRUARY	NON-MARGINAL PRODUCTION	391736	174000
FEBRUARY	PARTICIPATING ACREAGE FACTORS	43500.00	565500	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	174000
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	56550	56550	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	58300.00	174000
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	56550	56550	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	174000	174000
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	56550	56550	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	174000	174000
FLATS 31 (PRODUCED GAS)				TUBB (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	127956	126334	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	65589	392319
FEBRUARY	NON-MARGINAL PRODUCTION	15412	126334	FEBRUARY	NON-MARGINAL PRODUCTION	391736	392319
FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.019	126334	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	392319
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	13.97	126334	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	52.32	392319
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	16942.93	346089	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	7648.47	392319
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	346089	346089	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	420627	420627
FLATS 31 (PRODUCED GAS)				TUBB (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	30000	8996	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	65589	392319
FEBRUARY	NON-MARGINAL PRODUCTION	0.753	8996	FEBRUARY	NON-MARGINAL PRODUCTION	391736	392319
FEBRUARY	PARTICIPATING ACREAGE FACTORS	4.98	8996	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	392319
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	2254.82	8996	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	52.32	392319
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	17358	17358	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	7648.47	392319
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	17358	17358	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	420627	420627
FLATS 31 (PRODUCED GAS)				TUBB (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	42195	42195	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	65589	392319
FEBRUARY	NON-MARGINAL PRODUCTION	0.97	42195	FEBRUARY	NON-MARGINAL PRODUCTION	391736	392319
FEBRUARY	PARTICIPATING ACREAGE FACTORS	43500.00	42195	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	392319
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	42195	42195	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	52.32	392319
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	42195	42195	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	7648.47	392319
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	42195	42195	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	420627	420627
FLATS 31 (PRODUCED GAS)				TUBB (PRODUCED GAS)			
FEBRUARY	TOTAL PURCHASERS NOMINATIONS	3092283	1882100	FEBRUARY	TOTAL PURCHASERS NOMINATIONS	65589	392319
FEBRUARY	NON-MARGINAL PRODUCTION	1878424	1882100	FEBRUARY	NON-MARGINAL PRODUCTION	391736	392319
FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	1882100	FEBRUARY	PARTICIPATING ACREAGE FACTORS	1.002	392319
FEBRUARY	ACREAGE ALLOCATION FACTOR F1	266.26	1882100	FEBRUARY	ACREAGE ALLOCATION FACTOR F1	52.32	392319
FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	7330.51	134716	FEBRUARY	MARGINAL PROD = FEBRUARY MARGINAL ALLOC	7648.47	392319
FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	2086590	2086590	FEBRUARY	TOTAL FEBRUARY POOL ALLOCATION	420627	420627

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY

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FEBRUARY		DECEMBER		PROG.		JANUARY		INTERIM		FEBRUARY		NEW		ALLOCATION	
NOMINATED	TOTAL PROD	MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	ACREAGE FACTOR	ACREAGE FACTOR	NO. WELLS	ACREAGE	ACREAGE
											MARG	NON-MARG	M	NM	NM

100 PERCENT ACREAGE ALLOCATION

ATOKA PENN. (PRORATED GAS)

GAS CO. OF NEW MEXICO	14000				1882						2.00	.00	2		
PHILLIPS PETROLEUM COMPANY	3683	4398	4398		4251		4398				1.00	.00	1		
TRANSWESTERN PIPELINE COMPANY					13075	45458		51758			17.11	2.78	18	3	
POOL TOTAL	17683	4398	4398		19208	45458	4398	51758			20.11	2.78	21	3	
BLINEBRY (PRO GAS) (CONSOLIDATED)															
EL PASO NATURAL GAS COMPANY	332409	131718	4265	127453	3851	133523	4265	119840			6.75	9.50	10	12	
EL PASO NATURAL GAS AND TEXACO	48545	5443		43102	5579	42165	5443	37845			4.25	3.00	5	4	
EL PASO NATURAL GAS AND WARREN PIPELINE SYS	1945	1545		2829			1945				1.25	.00	2		
EL PASO, WARREN AND SHELL PIPELINES	5999			5999		14055		12615			.00	1.00		1	
NORTHERN NATURAL GAS COMPANY	813370	289823	33362	256110	28680	228398	33362	204990			17.24	16.25	26	22	
NORTHERN NATURAL GAS AND TEXACO	426			426		28110		25230			1.00	2.00	1	2	
NORTHERN NATURAL GAS & WARREN PETROLEUM CO	51897	5828	40609	5628		63247	5828	56767			1.75	4.50	3	6	
NORTHERN NATURAL, WARREN AND SHELL PIPELINE	884	884		1671			884				.75	.00	1		
TEXACO PRODUCING, INC.	130000	8809	257	2552	198	21084	257	18923			1.25	1.50	4	5	
WARREN PETROLEUM CORPORATION	87			87		3514		3154			.00	.25		1	
SPOT MARKET NOMINATIONS	33841										.00	.00			
POOL TOTAL	1309620	540133	51984	487798	48436	534096	51984	479364			34.24	38.00	52	53	

BUFFALO VALLEY PENN. (PRORATED GAS)

EL PASO NATURAL GAS COMPANY	24336	37962	13188	24774	13380	71658	13188	65596			2.00	2.00	2	2	
PHILLIPS PETROLEUM COMPANY	91205	196935	104039	92896	101287	71658	104039	65596			17.12	2.00	17	2	
TRANSWESTERN PIPELINE COMPANY					1176	71658		65596			4.50	2.00	5	2	
POOL TOTAL	115541	234897	117227	117670	115843	214974	117227	196788			23.62	6.00	24	6	

BURTON FLAT MORROW (PRORATED GAS)

BMP PETROLEUM CO., INC.	11200										.98	.00	1		
CABOT PIPELINE					3309						2.00	.00	2		
CITIES SERVICE OIL COMPANY	21222	14599	2556	12843	3126	17722	2556	18924			3.00	2.00	3	2	
EL PASO AND GAS CO. OF NEW MEXICO	15480			15480		8861		9462			.00	1.00		1	
EL PASO NATURAL GAS COMPANY	256954	189857	6734	183123	8272	176156	6734	188105			9.00	19.88	9	20	
EL PASO NATURAL GAS AND LLANO	9469	4215		5254	4726	8861	4215	9462			1.00	1.00	1	1	
GAS CO. OF NEW MEXICO	50000	13793	4142	5651	4185	16481	4142	17600			3.00	1.86	3	2	
LLANO INCORPORATED	1665	1665			3766	16569	1665	17695			1.93	1.87	2	2	
NATURAL GAS PIPELINE COMPANY OF AMERICA	2012			2012	7626	8861	2012	9462			4.00	1.00	4	1	
PHILLIPS PETROLEUM COMPANY	16211	13925	1184	12741	1105	8861	1184	9462			1.00	1.00	1	1	
TRANSWESTERN PIPELINE COMPANY	2750			2750	7886	17722	2750	18924			5.00	2.00	5	2	
POOL TOTAL	355587	263650	25258	238292	44001	280094	25259	299096			30.91	31.61	31	32	

BURTON FLAT STRAWN (PRORATED GAS)

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY

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FEBRUARY	DECEMBER	DECEMBER	PROD.	JANUARY	INTERIM	FEBRUARY	NON	ALLOCATION		
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	MARG	ACREAGE FACTOR	NO. WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL			NON-MARG	NM	NM
INDIAN BASIN MORROW (PRORATED GAS)										
BARBARA FASKEN 35000				48413			2.50	.00	3	
GAS CO. OF NEW MEXICO 18200	1772			3444		1772	1.00	.00	1	
MARATHON OIL COMPANY 77900	48132	48132		70283		48132	3.08	.00	3	
MARATHON AND GAS CO. OF N. M. 5714				6112		5714	1.00	.00	1	
POOL TOTAL 131100	55618	55618		128252		55618	7.58	.00	8	
INDIAN BASIN UPPER PENN. (PRO GAS)										
AMOCO PRODUCTION CO 268677	155445	113232		7742	271698	155445	185488	1.00	2.00	1 2
GAS CO. OF NEW MEXICO 125000	42954		42954		135849		92744	.00	1.00	1
MARATHON OIL COMPANY 3430000	2668695	14267	2654428	6652	4223545	14267	2883413	8.05	31.09	8 33
MARATHON AND GAS CO. OF N. M. 6872				3498		6872	1.90	.00	2	
POOL TOTAL 3555000	2987198	176584	2810604	17892	4631092	176584	3161645	10.95	34.09	11 36
JALMAT TANSILL YT 7 RVRS (PRO GAS)										
EL PASO NATURAL GAS COMPANY 758524	832758	191719	638041	150936	871763	191519	667022	185.80	125.15	158 112
EL PASO NATURAL GAS AND MARATHON OIL 2902		2902		2789		2902		2.00	.00	1
EL PASO NATURAL GAS AND WARREN PIPELINE SYS										
								1.98	.00	1
NORTHERN NATURAL GAS COMPANY 167317	90152	12987	77165	12376	113191	12987	86606	15.75	16.25	12 9
PHILLIPS PETROLEUM COMPANY 2465								1.00	.00	1
TEXACO PRODUCING, INC. 19000	9910	3896	6014	3563	17414	3896	13325	4.00	2.50	3 2
POOL TOTAL 947306	935722	211504	721220	169664	1002368	211304	766953	210.53	143.90	176 123
JUSTIS GLORIETA (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY 71503	55995	621	55374	761	98820	621	62352	7.00	18.00	4 10
POOL TOTAL 71503	55995	621	55374	761	98820	621	62352	7.00	18.00	4 10
MONUMENT MCKEE ELLEN (PRORATED GAS)										
CHEVRON U.S.A. INC.										
								.00	.00	
EL PASO NATURAL GAS COMPANY 23840	312	312		287		312		1.00	.00	1
CHEVRON U.S.A. & EL PASO NATURAL 3688		3688		3571		3688		1.00	.00	1
NORTHERN NATURAL GAS COMPANY 26198	1756	176	1585	209	10000	176	21680	1.00	1.00	1 1
TRANSWESTERN PIPELINE COMPANY										
					10000		21680	.00	1.00	1
POOL TOTAL 47038	5756	4176	1588	4067	20000	4176	43360	3.00	2.00	3 2
PARKWAY ATOKA, WEST (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY 2969			2969		186000		174000	.00	3.00	3
POOL TOTAL 174000	2969		2969		186000		174000	.00	3.00	3
TUBB (PRORATED GAS)										
EL PASO NATURAL GAS COMPANY 152359	96290	4800	91498	6971	137704	4800	124280	15.24	16.25	16 18
NORTHERN NATURAL GAS COMPANY 457488	313854	21342	287615	21267	256934	21342	231889	28.88	30.32	31 34
NORTHERN NATURAL GAS & WARREN PETROLEUM CO 540		540		517		540		1.00	.00	1
TEXACO PRODUCING, INC. 36000			5579		44489		40152	.50	5.25	2 6
WARREN PETROLEUM CORPORATION 1760	2155		2155		4237		3924	.00	.50	1

DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-
US	SALES			LIM	D/U	ALLOT	AGE
ATOKA PENN. (PRORATED GAS)							
GAS CO. OF NEW MEXICO							

MEMPHIS OIL CO							
FLORAL B							
IF 118526E	M	1.00					320
SPENCER COM							
IF 118526E	M	1.00					320
PIPELINE TOTAL						640	
PHILLIPS PETROLEUM COMPANY							

PETROLEUM OIL CO. L.P.							
BRATNARD GAS COM							
IF 1110226E (WU)			4882				
20110326E (WU)			116				
P. U. SUMMARY	M	1.00	4398			4398	160
PIPELINE TOTAL						4398	160
TRANSWESTERN PIPELINE COMPANY							

CHEVRON U.S.A. INC							
C R MARTIN							
IF 11518526E	M	1.00					320
PAUL TERRY ET AL GAS COM							
21518526E	M	.79					252

BARBARA FASKEN							
HIGGINS-CARDON COM							
IF 10218526E	M	1.00					320
ROGERS 10 COM							
IF 11018526E	M	.93					297

FELDMONT OIL CORPORATION							
AARON COM							
IF 11118526E	M	.78					27384-
ATOKA COM							
21218526E	M	1.00					320
FELDMONT ATOKA COM							
IF 1018526E	M	1.00					320

MAHOGANY ENERGY CORP.							
TERRY COM							
IF 1018526E	M	.64					204

MAHOGANY OIL COMPANY							
ANDREW ARQUIST ESTATE							
IF 1018526E	M	1.00					320
GUY W HENCKSON A							
IF 1018526E	M	.75					240
RALPH MIX							
IF 10218526E	M	1.00					320
ETHEL V NOEL							
IF 10218526E	M	1.00					320

MJ PRODUCING COMPANY							
MURDO LFE							
IF 1018526E	M	1.00					320

PAVER & PARLEY PETROLEUM CO.							
HIGGINS TRUST INC COM							
IF 1018526E	M	1.00					320
LENNETT COM							
IF 1018526E	M	1.00					320
SPENCER COM							
IF 1018526E	M	1.00					320

READ AND STEVENS, INC.							
IRENE BRATNARD GAS COM							
IF 1018526E	M	1.00					320

WILLIAM G. ROSS							
A O ROGERS COM							
IF 1018526E	M	1.00					320

DIANE WOLF TATEM							

DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-
US	SALES		LIM	D/U	ALLOT	AGE	
ATOKA PENN. (PRORATED GAS)							

JERRY NELSON COM							
IF 1018526E	M	1.00					320

YATES PETROLEUM CORPORATION							
DAYTON JOHNSON GAS COM							
IF 1018526E	M	1.00					320
PIPELINE TOTAL					11990-	51759	6362
POOL TOTAL					11990-	56156	7102

BLINERY (PRO GAS) (CONSOLIDATED)							

EL PASO NATURAL GAS COMPANY							
ARCAD OIL & GAS COMPANY							
OLLIE J BOYD							
20232537E (WU)							
4F232537E (WU)							
P. U. SUMMARY	M	1.00					17734

J. R. CONE							
EUBANK							
21421537E (WU)							
3K1421537E (WU)							
P. U. SUMMARY	M	.50					3502

CONDUIT INC. COM AC 1							
EL PASO							
IF 1018526E	M	1.00					1067
HAIR U I AC 1							
IF 1021537E	M	.25					1067
LOCKHART A 27							
5A2721537E	M	.75					49818-
WARRIOR UNIT BLINERY							
35K2020530E	M	1.00					62050

EXXON CORPORATION							
J L GREENWOOD							
IF 111922537E	M	1.00					162
F F HAROLSON D							
IF 1018526E	M	1.00					162
P. U. SUMMARY	M	.75					103
NEW MEXICO STATE							
IF 1018526E	M	.25					294

JOHN H HENDRIX CORP							
BOYD							
IF 21232537E	M	1.00					3129
DRINKARD							
IF 10232537E	M	.50					10917
SIMS							
IF 10232537E	M	1.00					1384
SUN DRANGA COE							
21132537E	M	.50					1

MURANCO							
E M LILLIOTT							
IF 10321537E	M	.25					40

PHILLIPS PETROLEUM COMPANY							
SIMS							
2E242537E	M	.75					58921

SAMEDAN OIL CORPORATION							
PARKS A							
50142537E	M	1.00					214029

SHELL WESTERN E & P INC.							
THOMAS L 202537E	M	1.00					604
SARKIS							
IF 1021537E	M	.50					47540

TURNER							

JANUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE				PAGE 3	FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE				PAGE 4
BLINEBRY (PRO GAS) (CONSOLIDATED)					BLINEBRY (PRO GAS) (CONSOLIDATED)				
DESCRIPTION	STAT	AF	DEC		DESCRIPTION	STAT	AF	DEC	
	U.S.	U.S.	SALES					O/P	
								LIM	
									FEB
									ACRE-
									AGE
									ALLOC
OWEN B	4N3421S37E	N	1.00		OWEN B	4N3421S37E	N	1.00	
SOUTHLAND ROYALTY A	50 421S37E	M	.50		SOUTHLAND ROYALTY A	50 421S37E	M	.50	
ARCO OIL & GAS COMPANY					ARCO OIL & GAS COMPANY				
J R CONNOR	14C312S37E	N	.50	11875	J R CONNOR	14C312S37E	N	.50	11875
STATE	3677				STATE	3677			
14C312S37E	N	.25	7194		14C312S37E	N	.25	7194	
CHEVRON U.S.A. INC					CHEVRON U.S.A. INC				
AMANDA	1J2522S37E	NC			AMANDA	1J2522S37E	NC		
ROLLON BRUNSON	AG1022S37E	N	.50	7999	ROLLON BRUNSON	AG1022S37E	N	.50	7999
J N CARSON NCT C	0P2521S37E	N	.75	6465	J N CARSON NCT C	0P2521S37E	N	.75	6465
K E CULLEN	14C312S37E	NC		351	K E CULLEN	14C312S37E	NC		351
GUTHRIE	14C312S37E	NC			GUTHRIE	14C312S37E	NC		
ALICE PADDOCK	14C312S37E	M	.25		ALICE PADDOCK	14C312S37E	M	.25	
SCARBOROUGH ESTATE	14C312S37E	N	.50	2324	SCARBOROUGH ESTATE	14C312S37E	N	.50	2324
2H3122S30E	M	1.00	245		2H3122S30E	M	1.00	245	
CITIES SERVICE COMPANY					CITIES SERVICE COMPANY				
BRUNSON H	2K 322S37E(MWU)		10975		BRUNSON H	2K 322S37E(MWU)		10975	
GM 322S37E(MWU)			3083		GM 322S37E(MWU)			3083	
P. U. SUMMARY	N	1.00	14058		P. U. SUMMARY	N	1.00	14058	
OWEN	203221S37E	M	.50	290	OWEN	203221S37E	M	.50	290
STATE P. COM	1F3222S38E	M	.75		STATE P. COM	1F3222S38E	M	.75	
GRAHAM ROYALTY LTD					GRAHAM ROYALTY LTD				
J G RANGLIS	14C312S37E	N	.50	3083	J G RANGLIS	14C312S37E	N	.50	3083
L G WALKER	14C312S37E	M	.25	68	L G WALKER	14C312S37E	M	.25	68
L G WALKER A BLINERY GAS COM	111921S37E	M	.25		L G WALKER A BLINERY GAS COM	111921S37E	M	.25	
JOHN H HENDRIX CORP					JOHN H HENDRIX CORP				
BRUNSON C	50 322S37E(MWU)		15053		BRUNSON C	50 322S37E(MWU)		15053	
7P 322S37E(MWU)			4237		7P 322S37E(MWU)			4237	
P. U. SUMMARY	N	1.00	19290		P. U. SUMMARY	N	1.00	19290	
COSSATOT A					COSSATOT A				
14C312S37E	N	.50	12213		14C312S37E	N	.50	12213	
E W WALDEN	3C1522S37E	M	1.00	4284	E W WALDEN	3C1522S37E	M	1.00	4284
MARATHON OIL COMPANY					MARATHON OIL COMPANY				
MARK TOWN	203221S37E	N	1.00	32636	MARK TOWN	203221S37E	N	1.00	32636
L G WALKER C	203221S37E	M	.25	160	L G WALKER C	203221S37E	M	.25	160
LOU WORTHAN	12H112S37E	N	1.00		LOU WORTHAN	12H112S37E	N	1.00	
NORBIT PRODUCING TEXAS AND NEW MEXICO					NORBIT PRODUCING TEXAS AND NEW MEXICO				
BRUNSON ARCO	14C312S37E	M	.50	1473	BRUNSON ARCO	14C312S37E	M	.50	1473
14C312S37E	N	1.00	2314		14C312S37E	N	1.00	2314	
13A 322S37E	COM	.50	4593		13A 322S37E	COM	.50	4593	
CARSON	203221S37E	M	.49	970	CARSON	203221S37E	M	.49	970
E O CARSON	14C312S37E	M	1.00	4668	E O CARSON	14C312S37E	M	1.00	4668
14C312S37E	N	.75	13175		14C312S37E	N	.75	13175	
CORRIGAN GAS COM					CORRIGAN GAS COM				
7P3121S37E	M	1.00	1296		7P3121S37E	M	1.00	1296	
S E LONG	501122S37E(MWU)		4888		S E LONG	501122S37E(MWU)		4888	
8J1122S37E(MWU)			14482		8J1122S37E(MWU)			14482	
P. U. SUMMARY	N	1.00	19370		P. U. SUMMARY	N	1.00	19370	
MARSHALL	3D3421S37E	M	.25	1122	MARSHALL	3D3421S37E	M	.25	1122
STEPHENS ESTATE	2M2421S37E	M	.50	680	STEPHENS ESTATE	2M2421S37E	M	.50	680
D A WILLIAMSON	14C312S37E	M	.25	405	D A WILLIAMSON	14C312S37E	M	.25	405
SONHO PETROLEUM COMPANY					SONHO PETROLEUM COMPANY				

FEBRUARY 1988 SOUTHEAST GAS PROPRATION SCHEDULE										PAGE 5	
LINENRY (PRO GAS) (CONSOLIDATED)										NNG	
DESCRIPTION	STAT	AF	DEC	SAL	O/P	LIM	DEC	O/U	FEB	ACRE-	
US	US	US	US	US					ALLUC	AGE	

7 non-municipal wells

FEBRUARY 1983 SOUTHEAST GAS PROPRATION SCHEDULE

DECAUTION STAT AF DEC SALES O/P DEC DEC ALLOC ACCE-

LOLA 20 715327 1.02 2510 2510 327

FEBRUARY 1983 SOUTHEAST GAS PROPRATION SCHEDULE

DECAUTION STAT AF DEC SALES O/P DEC DEC ALLOC ACCE-

LOLA 20 715327 1.02 2510 2510 327

FEBRUARY 1983 SOUTHEAST GAS PROPRATION SCHEDULE

DECAUTION STAT AF DEC SALES O/P DEC DEC ALLOC ACCE-

LOLA 20 715327 1.02 2510 2510 327

FEBRUARY 1988 SOUTHEAST GAS PRORATION SCHEDULE									
BURTON FLAT MURROW (PRORATED GAS)									
DESCRIPTION	STAT	AF	DEC	SALES	US	NGP	O/P	Q/P	DEC
							LIM		U/O
GULF FEDERAL CO.	101220527E	N	.88	627					
MARATHON FEDERAL	101220527E	N	1.00	8234					
2K1320527E	N	1.00	4877						
H. WARD PETROLEUM CORP.	101220527E	M	1.00	2231					
101220527E	M	1.00	2231						
INEXCO OIL COMPANY	101220527E	N	1.00	20734					
TEXAS INTERNATIONAL PETROLEUM CORP.	101220527E	N	1.00						
ARCOS PETROLEUM CORPORATION	101220527E	M	1.00						
PIPELINE TOTAL			28.88	189857					
EL PASO NATURAL GAS AND LIANO									
HANON OPERATING CO.									
FEDERAL 4 COM	101220527E	M	1.00	4215					
FEDERAL 9 COM	101220527E	N	1.00	5254					
PIPELINE TOTAL			2.00	9469					
GAS CO. OF NEW MEXICO									
UHP PETROLEUM, INC.									
AVANCE PETROLEUM									
BURTON FLAT DEEP UNIT									
661420527E	M	1.00	1957						
661420527E	M	1.00	3961						
802720527E	M	1.00	427						
MOBIL PRODUCING TEXAS AND NEW MEXICO									
FEDERAL STATE COM	101220527E	N	.86	5690					
PETROLEUM RESERVE CORP.									
STATE 21 COM	101220527E	M	1.00	1758					
PIPELINE TOTAL			4.86	13793					
LLANO INCORPORATED									
P. L. JORDAN, JR.									
FEDERAL 3	101220527E	M	1.00						
EXXON CORPORATION									
YATES C FEDERAL	101220527E	N	.93	16235					
20E 521527E	N	.94	16409						
MOBIL PRODUCING TEXAS AND NEW MEXICO									
FEDERAL STATE COM	101220527E	M	.93	1665					
PIPELINE TOTAL			3.80	1665					
NATURAL GAS PIPELINE COMPANY OF AMERICA									
BASS ENTERPRISES PRODUCTION CO.									
STATE 22 COM	101220527E	N		6674					
BRAND OPERATING CO.									
BURTON FLAT MURROW (PRORATED GAS)									
DESCRIPTION	STAT	AF	DEC	SALES	US	NGP	O/P	Q/P	DEC
							LIM		U/O
MESA MACHO COM	101220527E	N	2012						
101220527E	N	2012							
P. U. SUMMARY	M	1.00	2012						
CITIES SERVICE OIL AND GAS CORP.									
C.D.M. A COM	101220527E	N	1.00						
CITIES STATE	101220527E	M	1.00						
FLAG REDFERN OIL CO									
KLYSTINE	101220527E	N							
MESA OPERATING LIMITED PARTNERSHIP									
HONDO STATE COM	101220527E	M	1.00						
YATES PETROLEUM CORPORATION									
STONICKS FEDERAL STATE	101220527E	M	1.00						
PIPELINE TOTAL			5.00	2012					
PHILLIPS PETROLEUM COMPANY									
EXXON CORPORATION									
YATES FEDERAL C	101220527E	N	1.00	12741					
YATES PETROLEUM CORPORATION									
FOXIE FEDERAL COM	101220527E	M	1.00	1184					
PIPELINE TOTAL			2.00	13925					
TRANSWESTERN PIPELINE COMPANY									
BHP PETROLEUM, INC.									
BURTON FLAT DEEP UNIT									
101220527E	M	1.00	2750						
CERF FEDERAL COM	101220527E	M	1.00						
COQUINA OIL CORPORATION									
YATES STATE	101220527E	M	1.00						
J. M. HUIER CORPORATION									
ALLIED STATE COM	101220527E	M	1.00						
LIBERTY OIL & GAS CORP.									
LEA FEDERAL	101220527E	N	1.00						
YATES PETROLEUM CORPORATION									
AVALLON FEDERAL	101220527E	N	1.00						
STONICKS FEDERAL COM	101220527E	M	1.00						
PIPELINE TOTAL			7.00	2750					
POOL TOTAL			62.52	263950					
BURTON FLAT STRAWN (PRORATED GAS)									
EL PASO NATURAL GAS COMPANY									
MERIDIAN OIL INCORPORATED									
BURTON FEDERAL & COM.	101220527E	N	10435						
PIPELINE TOTAL			.00	10435					
GAS CO. OF NEW MEXICO									

DESCRIPTION STAT AF DEC SALES D/P LTM D/U DEC GNM

DESCRIPTION STAT AF DEC SALES D/P LTM D/U DEC GNM

ATLANTIC RIG FIELD COMPANY 6137 28500-

ATLANTIC RIG FIELD COMPANY 6137 28500-

PIPELINE TOTAL 1.00 6137

PIPELINE TOTAL 1.00 6137

TRANSMISSION PIPELINE COMPANY

TRANSMISSION PIPELINE COMPANY

PIPELINE TOTAL 1.00

PIPELINE TOTAL 1.00

PIPELINE TOTAL 2.00

PIPELINE TOTAL 2.00

PARVET E. YATES CO.

PARVET E. YATES CO.

PIPELINE TOTAL 1.00

PIPELINE TOTAL 1.00

FOOT TOTAL 4.00 16572

FOOT TOTAL 4.00 16572

WURTON FLATS WOLFCAMP,NO.(PROG GAS)

WURTON FLATS WOLFCAMP,NO.(PROG GAS)

CITIES SERVICE OIL AND GAS CORP.

CITIES SERVICE OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

GOVERNMENT OIL AND GAS CORP.

PIPELINE TOTAL 10.00 54979

PIPELINE TOTAL 10.00 54979

EL PASO NATURAL GAS COMPANY

EL PASO NATURAL GAS COMPANY

YATES PETROLEUM CORPORATION

YATES PETROLEUM CORPORATION

PIPELINE TOTAL 1.00 3

PIPELINE TOTAL 1.00 3

PHILLIPS PETROLEUM COMPANY

PHILLIPS PETROLEUM COMPANY

JOHN R. SEAY

JOHN R. SEAY

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 13	
CARLSBAD MORROW, SO. (PRORATED GAS)										PAGE 14	
DESCRIPTION	STAT	AF	DEC	D/P	LIM	AGE	AGE	AGE	AGE		
ALLIED STATE	US	SALES	AGE	AGE	AGE	AGE	AGE	AGE	AGE		
111023526E	M	1.00	122570								
PIPELINE TOTAL		23.00	122570								
EL PASO NATURAL GAS AND LLANO											
BARUCH-FOSTER CORP.											
LITTLE ROCK											
113122527E	N	.97	10288								
ENRON OIL & GAS CO.											
MARTIN											
112222527E	M	1.00									
LAXON CORPORATION											
SOUTH CARLSBAD GAS	COM	NO 4									
112323526E	M	1.00	4139								
MOBIL PRODUCING TEXAS AND NEW MEXICO											
RYAN											
10523527E	M	1.00	6308								
PENNZOIL COMPANY											
C'NEILL											
111024526E	M	1.00	7048								
PHILLIPS PETROLEUM COMPANY											
ORAG											
201923527E	M	1.00	2431								
PIPELINE TOTAL		5.97	30214								
ANON OIL CO.											
LAXON OPERATING CO.											
112323526E	COM	NO 4									
MOBIL FEDERAL											
112323526E	M	1.00	7708								
STATE K											
112323526E	M	1.00	18030								
PIPELINE TOTAL		3.00	35704								
LLANO INCORPORATED											
ENRON OIL & GAS CO.											
111622527E	M	1.00	6073								
ROULEAU											
11122527E	M	1.00	11424								
JARVIS HEAD											
11122527E	M	1.00	1613								
LAXON CORPORATION											
112223526E	COM	NO 4									
112223526E	M	1.00	21376								
GRANAM ROYALTY LTD											
112223526E	M	1.00									
J. M. HUBER CORPORATION											
111323526E	M	1.00	444								
TEPRA-STATE											
101423526E	M	1.00									
YATES KIMS											
112223526E	M	1.00									
MOBIL PRODUCING TEXAS AND NEW MEXICO											
FEDERAL											
111323526E	M	1.00	700								
STATE K											
111723527E	M	1.00	3130								
MOBIL PRODUCING TEXAS AND NEW MEXICO											

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE													PAGE 17	FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE													PAGE 18
EUMONT YATES 7 RVRS ON (PRO GAS)														EUMONT YATES 7 RVRS ON (PRO GAS)													
DESCRIPTION	STAT	AF	DEC	SAL	O/P	LIM	EPG	ACRE- AGE	FTB ALLUC				DESCRIPTION	STAT	AF	DEC	SAL	O/P	LIM	EPG	ACRE- AGE	FTB ALLUC					
J M COOPER F	2D	320537E	M	.50				80					6462020537E	M	1.50												
NEVRON U.S.A. INC													64612020537E	(MMU)													
GARY LEONARD MCT J													12020537E	(MMU)													
162421536E	M	2.00	647					320		647			P. U. SUMMARY	N	1.25												
MATERN MCT C	COM		556					310		556			11362320537E	(MMU)													
311921537E	M	1.94						160		7331			P. U. SUMMARY	N	1.50												
201921536E	N	1.00	6639										93P22020537E	N	1.00												
201921536E	N	1.00											91C2020537E	M	2.50												
201921536E	N	1.00											933220537E	M	1.00												
201921536E	N	1.00											946220537E	N	1.00												
201921536E	N	1.00											936120537E	N	1.00												
201921536E	N	1.00											Y11020537E	M	1.00												
201921536E	N	1.00											11320537E	M	1.00												
201921536E	N	1.00											11320537E	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												
201921536E	N	1.00											STATE A 26	M	1.00												

EUMONT YATES 7 RVS ON (PRO GAS)				EPG				FEB				ACRE-			
DESCRIPTION	ST	AF	DEC	O/P	DEC	ALLO	AGE	DESCRIPTION	ST	AF	DEC	O/P	DEC	ALLO	AGE
ALVES B	N	1.00	50	*****	*****	*****	*****	ALVES B	N	1.00	50	*****	*****	*****	*****
IF 821537E	N	1.00	875	*****	*****	*****	*****	IF 821537E	N	1.00	875	*****	*****	*****	*****
7N 722537E	N	1.00	875	*****	*****	*****	*****	7N 722537E	N	1.00	875	*****	*****	*****	*****
SOUTHLAND ROYALTY COMPANY															
161221536E	N	1.00	1135	*****	*****	*****	*****	161221536E	N	1.00	1135	*****	*****	*****	*****
CARTER															
161221536E	N	1.00	1135	*****	*****	*****	*****	161221536E	N	1.00	1135	*****	*****	*****	*****
SUN EXPLORATION & PRODUCTION CO.															
J A ARENS	N	1.00	7245	*****	*****	*****	*****	J A ARENS	N	1.00	7245	*****	*****	*****	*****
603121536E	N	1.00	6312	*****	*****	*****	*****	603121536E	N	1.00	6312	*****	*****	*****	*****
ALAKA CUMBER	N	1.00	9847	*****	*****	*****	*****	ALAKA CUMBER	N	1.00	9847	*****	*****	*****	*****
3D 720537E	N	1.00	9847	*****	*****	*****	*****	3D 720537E	N	1.00	9847	*****	*****	*****	*****
4H1220537E	N	1.00	9847	*****	*****	*****	*****	4H1220537E	N	1.00	9847	*****	*****	*****	*****
MAVEITY STATE GAS CO	N	1.00	23273	*****	*****	*****	*****	MAVEITY STATE GAS CO	N	1.00	23273	*****	*****	*****	*****
003151536E	N	1.00	23273	*****	*****	*****	*****	003151536E	N	1.00	23273	*****	*****	*****	*****
TEXACO PRODUCING CO.															
U L CULMAN	N	1.00	15089	*****	*****	*****	*****	U L CULMAN	N	1.00	15089	*****	*****	*****	*****
3A1721536E	N	1.00	654	*****	*****	*****	*****	3A1721536E	N	1.00	654	*****	*****	*****	*****
MUNY STATE	N	1.00	6797	*****	*****	*****	*****	MUNY STATE	N	1.00	6797	*****	*****	*****	*****
2E111536E	N	1.00	6797	*****	*****	*****	*****	2E111536E	N	1.00	6797	*****	*****	*****	*****
STATE 821537E	N	1.00	6797	*****	*****	*****	*****	STATE 821537E	N	1.00	6797	*****	*****	*****	*****
STATE AF COM	N	1.00	794	*****	*****	*****	*****	STATE AF COM	N	1.00	794	*****	*****	*****	*****
1C1021537E	N	1.00	794	*****	*****	*****	*****	1C1021537E	N	1.00	794	*****	*****	*****	*****
STATE AY	N	1.00	794	*****	*****	*****	*****	STATE AY	N	1.00	794	*****	*****	*****	*****
TH220537E	N	1.00	794	*****	*****	*****	*****	TH220537E	N	1.00	794	*****	*****	*****	*****
STATE E COM	N	1.00	6410	*****	*****	*****	*****	STATE E COM	N	1.00	6410	*****	*****	*****	*****
2P1021536E	N	1.00	16359	*****	*****	*****	*****	2P1021536E	N	1.00	16359	*****	*****	*****	*****
STATE I COM	N	1.00	16359	*****	*****	*****	*****	STATE I COM	N	1.00	16359	*****	*****	*****	*****
3N1020537E	N	1.00	16359	*****	*****	*****	*****	3N1020537E	N	1.00	16359	*****	*****	*****	*****
STATE J	N	1.00	111	*****	*****	*****	*****	STATE J	N	1.00	111	*****	*****	*****	*****
4C1719537E	N	1.00	4282	*****	*****	*****	*****	4C1719537E	N	1.00	4282	*****	*****	*****	*****
STATE K COM	N	1.00	4282	*****	*****	*****	*****	STATE K COM	N	1.00	4282	*****	*****	*****	*****
1K1120536E	N	1.00	13834	*****	*****	*****	*****	1K1120536E	N	1.00	13834	*****	*****	*****	*****
L VAN ETEN	N	1.00	13834	*****	*****	*****	*****	L VAN ETEN	N	1.00	13834	*****	*****	*****	*****
100 920537E	N	1.00	13834	*****	*****	*****	*****	100 920537E	N	1.00	13834	*****	*****	*****	*****
ZACHRY OIL OPERATING COMPANY															
MARSHALL	N	1.00	968	*****	*****	*****	*****	MARSHALL	N	1.00	968	*****	*****	*****	*****
111321536E	N	1.00	968	*****	*****	*****	*****	111321536E	N	1.00	968	*****	*****	*****	*****
ZIA ENERGY, INC.															
ELLIOTT FEDERAL	N	1.00	3324	*****	*****	*****	*****	ELLIOTT FEDERAL	N	1.00	3324	*****	*****	*****	*****
112020536E(MW)	N	1.00	3324	*****	*****	*****	*****	112020536E(MW)	N	1.00	3324	*****	*****	*****	*****
2J2020536E(MW)	N	1.00	3324	*****	*****	*****	*****	2J2020536E(MW)	N	1.00	3324	*****	*****	*****	*****
P. U. SUMMARY	N	1.00	3324	*****	*****	*****	*****	P. U. SUMMARY	N	1.00	3324	*****	*****	*****	*****
ELLIOTT STATE	N	1.00	1288	*****	*****	*****	*****	ELLIOTT STATE	N	1.00	1288	*****	*****	*****	*****
107220536E	N	1.00	1288	*****	*****	*****	*****	107220536E	N	1.00	1288	*****	*****	*****	*****
FALK STATE	N	1.00	502	*****	*****	*****	*****	FALK STATE	N	1.00	502	*****	*****	*****	*****
1C3420536E	N	1.00	502	*****	*****	*****	*****	1C3420536E	N	1.00	502	*****	*****	*****	*****
PIPELINE TOTAL															
176.38			777704					176.38			777704				
EL PASO NATURAL GAS AND NORTHERN NATURAL															
CHEVRON U.S.A. INC															
* A HADGAY NOT A			3014	*****	*****	*****	*****	* A HADGAY NOT A			3014	*****	*****	*****	*****
1722721536E(MW)			35459	*****	*****	*****	*****	1722721536E(MW)			35459	*****	*****	*****	*****
46E2721536E(MW)			38473	*****	*****	*****	*****	46E2721536E(MW)			38473	*****	*****	*****	*****
P. U. SUMMARY	N	4.00	38473	*****	*****	*****	*****	P. U. SUMMARY	N	4.00	38473	*****	*****	*****	*****
PIPELINE TOTAL															
4.00			38473					4.00			38473				
EL PASO NATURAL GAS AND WARREN PIPELINE SYS															
CINCOLO, INC.															
BRIT 10			5941	*****	*****	*****	*****	BRIT 10			5941	*****	*****	*****	*****
3J1820537E(MW)			4116	*****	*****	*****	*****	3J1820537E(MW)			4116	*****	*****	*****	*****
6P1820537E(MW)			1218	*****	*****	*****	*****	6P1820537E(MW)			1218	*****	*****	*****	*****
P. U. SUMMARY	N	1.00	10057	*****	*****	*****	*****	P. U. SUMMARY	N	1.00	10057	*****	*****	*****	*****
PIPELINE TOTAL															
1.00			10057					1.00			10057				
NORTHERN NATURAL GAS COMPANY															
AMERADA HESS CORPORATION															

DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE
US			SALES	LIM	D/U	ALLOC	AGE
ALVES B							
IF 821537E	M	1.00	50			50	16
MATTEN							
7N 722537E	M	1.00	875			875	16
SOUTHLAND ROYALTY COMPANY							
161221536E	M	.50	1135			1135	8
SUN EXPLORATION & PRODUCTION CO.							
J A ARENS	N	1.00	7245			7331	16
603121536E	N	1.00	6372			7331	16
ALAKA CUMBER	N	1.00				7331	16
3D 720537E	N	1.00	9847			7331	16
4H1220536E	N	1.00				7331	16
MAVEITY STATE GAS CO	N	1.00	34088 *			7331	16
003151536E	N	1.00	39463-			7331	16

23273						7331	16
TEXACO PRODUCING CO.							
U L CULMAN	N	1.00	15089			7331	16
3A1721536E	N	1.00	654			654	16
MUNY STATE	N	1.00	6797			7331	16
2E111536E	N	1.00	6797			7331	16
STATE 821537E	N	1.00	794			794	11
STATE AY	N	.50	3950			3685	8
TH220537E	N	1.00	8410			7331	16
STATE E COM	N	1.00	16359			7331	16
2P1621536E	N	1.00	24100-			7331	16
STATE I COM	N	1.00	111			111	16
3N1620537E	N	1.00	4282			4282	16
STATE J	N	1.00	13834			7331	16
4C111537E	M	1.00	9670-				
STATE K COM	M	1.00					
L VANCE 36E	M	1.00					
L VANCE 37E	N	1.00					
100 92037E	N	1.00					
ZACHARY OIL OPERATING COMPANY							
MARSHALL							
111321536E	M	1.00	968			968	16

ZIA ENERGY, INC.							
ELLIOTT FEDERAL							
112620536E(MMU)			3324			5498	120
2J2620536E(MMU)			3324			1833	40
P. U. SUMMARY	N	.75				502	40
ELLIOTT STATE	N	.25	1288				
102720536E	N	.25	441				
FALK STATE	N	.25	502				
1C3420536E	M	.25					
PIPELINE TOTAL			777704			820970	2813
EL PASO NATURAL GAS AND NORTHERN NATURAL							
CHEVRON U.S.A., INC							
* A HAWKAY NOT A			3014				
17J2721536E(MMU)			35459			29322	640
46E2721536E(MMU)			38473				
P. U. SUMMARY	N	4.00				29322	640
PIPELINE TOTAL		4.00	38473				
EL PASO NATURAL GAS AND WARREN PIPELINE SYS							
CINCO, INC.							
BRITTON			5941				
111221537E(MMU)			4116			7331	160
6P1820537E(MMU)			10057			7331	160
P. U. SUMMARY	N	1.00				7331	160
PIPELINE TOTAL		1.00	10057				
NORTHERN NATURAL GAS COMPANY							
AMERADA HESS CORPORATION							

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FEBRUARY 1988 SOUTHEAST GAS PRODRATION SCHEDULE
ELEMENT YATES 7 RVRS 0.1 (PRO GAS)

[illegible]

FEBRUARY 1988 SOUTHEAST GAS PRORATION SCHEDULE
EUMONT YATES 7 RVRS QN (PRO GAS)

DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-
US			SALES	LIM	O/U	ALLOC	AGE
7A2520536E(MWU)			301			803	3280
P. U. SUMMARY	M	2.00	803				200
BURIE WITHRE	M	1.25					
20 920537E							
CITIES SERVICE OIL AND GAS CORP.							
FELTOS							
LAUGHLIN	N	1.00	1476	34088 *	43350-	7331	1600
50 520537E	M	1.00	516			516	1600
STATE AD						668	1555
16 221536E	M	.97	668			7331	1600
STATE C						7331	1600
3K1621536E	N	1.00		34088 *	40343-	7331	1600
STATE U						7331	1600
3A3221536E	N	1.03	9916		29513-	7331	1600
STATE L						7184	1560
5N010537E	N	.98	6831		6771-	7331	1600
STATE N						7331	1600
5M 222536E	N	1.00	5426	34088 *	36650-	7331	1600
CONDO, INC.							
STATE KP 13			3224				
113130536E(MWU)			12010				
3C31320537E			14234				
P. U. SUMMARY	N	1.00		28548-		7331	1600
14234							
LAUREL PRODUCING CORP.							
SANDHILL FEDERAL	M	1.00	485			485	1600
163520537E						7331	1600
TURLAND FEDERAL	N	1.00	4668	15174		7331	1600
1K2720537E							
JAMES L. EVANS							
GULF STATE							
1V 121535E	N	1.00	933	32557		7331	1600
WYHAM ROYALTY LTD							
L G MARKICK A EUMONT GAS CUM			640			640	1600
111921537E	M	1.00					
DOYLE NARIAN							
BERN A							
1D1419536E	M	1.00				1600	1600
WAPAR CORP			2757			2757	1600
164920537E	M	1.00				5498	1200
STATE L	N	.75	10639	35621			
102819537E							
JOHN H HENDRIX CORP							
M XICO							
3H1820537E	N	1.00	1057	11702		7331	1600
R. B. HONEYMAN, JR.							
WOLFE STATE							
2E1720537E	N	.50	6744	17044 *	18260-	3665	800
WILLIAM A. AND EDWARD R. HUDSON							
HUDSON PHILLIPS CUM	M	1.00	3518			3518	1600
183020537E							
PIKEY EXPLORATION CO. OF TEXAS							
GILL							
1M3121537E	M	.96	1010			1010	153
MAKATANI OIL COMPANY							
NORTH HAWK	N	2.00	1336		63732	14661	3200
ELLIOTT STATE						958	1600
4P3019537E	M	1.00	958			7331	1600
W H LAUGHIN							
3G 920537E	N	1.00		34088 *	37640-	7331	1600
MCDONALD STATE AC 2						4800	1600
26J1322536E	M	3.00				3665	800
MCGRAIL STATE			3845		7116-	3665	800
1N2619536E	N	.50				3665	800
C J SAUNDERS							
1C 122536E	N	.50	4273	10207-		3665	800
MOBIL PRODUCING TEXAS AND NEW MEXICO							
E O GARDNER							
ANCOIT 177(MWU)			682				
22L2821537E(MWU)			1662				
23G1321537E(MWU)			4774				
P. U. SUMMARY	M	2.00	7118			7118	350
4 CORRELIAN							

FEBRUARY 1988 SOUTHEAST GAS PRORATION SCHEDULE

ACCOUNT	YATES	7 RVRs	ON (PRO GAS)	DEC	SALES	O/P	DEC	FEB	ACCTG
DESCRIPTION	STAY	AF	US	STAY	AF	LIM	D/O	ALLOC	AGE
J R PHILLIPS	M	1.00			385			385	160
10F 020537E	K	GAS COM							
SAUNDERS STATE	N	1.50			20980		2023-	10996	243
10F 020537E	N	1.50							
SKELCOFF STATE	N	1.00			4603		8736	7331	160
201720537E	N	1.00							
STATE C COM	N	.50			3835		17044 *	3665	80
1C2921536E	N	.50							
TERRA EXPL INC							*****		
GULF-HOUSTON									
1B 719537E	N	1.00			2369		26274	7331	160
DWIGHT A. TIPTON							*****		
CHPISMAS COM									
101120537E	N	1.00			414			314	160
UNION TEXAS PETROLEUM CORPORATION							*****		
DRIFT									
JG 720537E(MW)					25683				
12C 720537E(MW)					404				
P. U. SUMMARY	N	2.00			26087		49073-	14661	320
BRITT A									
ON 620537E	N	.50			1642		17044 *	3665	80
BRITT B									
2N 520537E	N	.25							40
DOON H WILSON							*****		
STATE A7									
2C 419537E	N	1.00			750			750	160
PIPELINE TOTAL	228.40				1158471		606779-	1154359	36238

FEBRUARY 1988 • SOUTHEAST GAS PRODUCTION SCHEDULE

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FEBRUARY 1989 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 31
JALMAY TANSILL VI 7 RWYS (PRO GAS)										
DESCRIPTION	STAT	AF	DEC	SALES	O/P	DEC	FEB	ACRE-		
US					LIM	O/U	ALLOE	AGE		
*****								240		
STATE OF TEXAS	N	1.00	368							
1002024537E	N	1.00	4503							
2002024537E	N	1.00	149							
3002024537E	N	1.50	5039							
JALMAY TANSILL VI 7 RWYS	N	1.00	588							
1002024537E	N	1.00	3058							
1002024537E	N	2.00	5092							
1002024537E	N	1.00	6294							
1002024537E	N	1.00	795							
1002024537E	N	1.00	3225							
1002024537E	N	1.00	397							
1002024537E	N	2.00	10054							
1002024537E	N	2.00	2263							
1002024537E	N	2.00	4003							
1002024537E	N	2.00	177							
1002024537E	N	2.00	6443							
1002024537E	N	2.00	799							
1002024537E	N	2.00	8144							
1002024537E	N	2.00	2844							
1002024537E	N	2.00	11147							
1002024537E	N	2.00	5809							
1002024537E	N	2.00	4293							
1002024537E	N	2.00	11874							
1002024537E	N	2.00	21176							
1002024537E	N	2.00	2932							
1002024537E	N	2.00	2820							
1002024537E	N	2.00	1820							
1002024537E	N	2.00	308							
1002024537E	N	2.00	379							
1002024537E	N	2.00	1323							
1002024537E	N	2.00	24269							
1002024537E	N	2.00	80278							
1002024537E	N	2.00	4312							
1002024537E	N	2.00	16165							
1002024537E	N	2.00	2771							
1002024537E	N	2.00	3418							
1002024537E	N	2.00	8756							
1002024537E	N	2.00	5365-							
1002024537E	N	2.00	418							
1002024537E	N	2.00	5647							
1002024537E	N	2.00	6439							
1002024537E	N	2.00	2704							
1002024537E	N	2.00	4458							
1002024537E	N	2.00	4458							
1002024537E	N	2.00	32761							
1002024537E	N	2.00	10659							
1002024537E	N	2.00	927							
1002024537E	N	2.00	1431							
1002024537E	N	2.00	2766							
1002024537E	N	2.00	111							
1002024537E	N	2.00	1055							
1002024537E	N	2.00	2665							
1002024537E	N	2.00	13915							

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 32
JALMAY TANSILL VI 7 RWYS (PRO GAS)										
DESCRIPTION	STAT	AF	DEC	SALES	O/P	DEC	FEB	ACRE-		
US					LIM	O/U	ALLOE	AGE		

TEXAS STATE	N	.50	45							
2102024537E	N	.50	3991							
CHEVRON U.S.A. INC.	N	.50	5898							
J F JANDACT	N	1.00	1232							
J F JANDACT	N	1.00	333							
20 22024537E	N	2.00	620							
CITIES SERVICE OIL AND GAS CORP.	N	.50	777							
1002024537E	N	1.00	620							
1002024537E	N	.50	777							
CONOCO, INC.	N	.50	5083							
DANIEL J. A. B.	N	1.00	222							
JACK A 20	N	1.00	135							
1002024537E	N	1.00	632							
JACK A 21	N	.25	632							
JACK B 17	N	.25	1490							
1002024537E	N	2.00	374							
1002024537E	N	2.00	1664							
1002024537E	N	2.00	3785							
1002024537E	N	2.00	730							
1002024537E	N	2.00	4515							
1002024537E	N	2.00	29363							
1002024537E	N	2.00	2537							
1002024537E	N	2.00	265							
1002024537E	N	2.00	703							
1002024537E	N	2.00	1025							
1002024537E	N	2.00	4824							
1002024537E	N	2.00	825							
1002024537E	N	2.00	6829							
1002024537E	N	2.00	480							
1002024537E	N	2.00	160							
1002024537E	N	2.00	378							
1002024537E	N	2.00	948							
1002024537E	N	2.00	3201							
1002024537E	N	2.00	438							
1002024537E	N	2.00	919							
1002024537E	N	2.00	919							
1002024537E	N	2.00	239							
1002024537E	N	2.00	497							
1002024537E	N	2.00	7350							
1002024537E	N	2.00	2							
1002024537E	N	2.00	5330							
1002024537E	N	2.00	160							

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 33	FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 34
JALMAT TANSILL YR 7 RVRIS (PRO GAS)										EPG	JALMAT TANSILL YR 7 RVRIS (PRO GAS)										EPG
DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-	AGE			DESCRIPTION	STAT	AF	DEC	O/P	DEC	FEB	ACRE-	AGE		
	US		SALES	LIM	0/0	ALLOC	AGE					US		SALES	LIM	0/0	ALLOC	AGE			
253423536E	M	1.50	23			23	240				IN 224536E(MMU)			1125			5330	160			
STEVENSON A 35											2K 224536E(MMU)		1.00	8471							
10 224536E(MMU)											P. U. SUMMARY	N		9596			2220-				
3L 224536E(MMU)											COOPER B										
P. U. SUMMARY	M	1.75				1615	280				2C1424536E(MMU)			142							
P. U. SUMMARY	N	1.00				5330	160				JAL1424536E(MMU)		1.00	1051			1193	160			
STEVENSON A 35	M	1.50	23			23	240				P. U. SUMMARY	M		1193							
10 224536E(MMU)											COOPER C			1001			1001	320			
3L 224536E(MMU)											J W COOPER			165			165	160			
P. U. SUMMARY	M	1.00				530	160				RG1424536E	M	1.00	6007			2794-				
P. U. SUMMARY	M	1.00				1706	320				2P 224537E	N	1.00	3853			11412-				
STEVENSON A 35	M	1.50	23			2122	360				IG3024536E	N	.50	3604			29125				
10 224536E(MMU)											EL PASO PRICHARD FEDERAL		1.00	3604			6197				
3L 224536E(MMU)											EL PASO WELLS FEDERAL			6592			5027-				
P. U. SUMMARY	M	2.25				693	160				ETZ			1627			1332	40			
P. U. SUMMARY	M	1.00				5330	160				ID 725537E	N	.25	1862			5330	160			
STEVENSON A 35	M	1.50	23			2122	360				GULF GREYER			3822			1332	40			
10 224536E(MMU)											1L2122536E	N	1.00	947			947	160			
3L 224536E(MMU)											FLUOR HARRISON			5029			5330	160			
P. U. SUMMARY	M	1.00				5330	160				1A2024537E	N	.25	7953			3727-				
P. U. SUMMARY	M	1.00				2122	360				HIGHLAND STATE			3354			22820				
STEVENSON A 35	M	1.50	23			2222	160				HOUSTON			800			23831-				
10 224536E(MMU)											103023536E	N	1.00	7063			10896-				
3L 224536E(MMU)											1M3324537E	N	.50	7863							
P. U. SUMMARY	M	1.00				7995	240				1E 824537E(MMU)			5716							
P. U. SUMMARY	M	1.00				11643	320				50 824537E(MMU)		1.00	7823			23671-				
STEVENSON A 35	M	1.50	23			2222	160				P. U. SUMMARY	N		3731			17341-				
10 224536E(MMU)											JALMAT FEDERAL COM			4684			76187				
3L 224536E(MMU)											ID 625537E	N	.75	933							
P. U. SUMMARY	M	1.00				1502	160				MATTIE JAMES			484							
P. U. SUMMARY	M	1.00				487	153				1G1022536E	N	1.00	933			43200				
STEVENSON A 35	M	1.50	23			798	320				IP1422536E(MMU)			3731			22034				
10 224536E(MMU)											2J3422536E(MMU)		1.00	4684							
3L 224536E(MMU)											P. U. SUMMARY	N		4184							
P. U. SUMMARY	M	.96				487	153				JUGITS CHRISTMAS		.75	4507			11269-				
STEVENSON A 35	M	1.50	23			798	320				1E2025537E	N		4507							
10 224536E(MMU)											B M JONES			4507							
3L 224536E(MMU)											10112537E(MMU)		.50	4507							
P. U. SUMMARY	M	1.00				725	160				P. U. SUMMARY	N		1104			5330	160			
P. U. SUMMARY	M	1.00				2008	160				EMERY KING NW			1026			799	160			
STEVENSON A 35	M	1.50	23			5330	160				1E 123536E(MMU)		1.00	2130							
10 224536E(MMU)											4F 123536E(MMU)			799							
3L 224536E(MMU)											P. U. SUMMARY	N	1.00	149			91450				
P. U. SUMMARY	M	1.00				2008	160				EMERY KING SE			305							
STEVENSON A 35	M	1.50	23			5330	160				10 123536E	M	1.00	2951			11383-				
10 224536E(MMU)											M H KING			3256			82481				
3L 224536E(MMU)											1M 623537E(MMU)			5921							
P. U. SUMMARY	M	1.00				2008	160				3L 623537E(MMU)			259			17730-				
P. U. SUMMARY	M	1.00				5330	160				4M 623537E(MMU)			6362							
STEVENSON A 35	M	1.50	23			5330	160				P. U. SUMMARY	N		118							
10 224536E(MMU)											LAIRFORD			7578			47851-				
3L 224536E(MMU)											1M1724537E(MMU)			7701			11466-				
P. U. SUMMARY	M	1.00				3997	120				J11724537E(MMU)			15397			2665	80			
P. U. SUMMARY	M	1.00				6662	200				2L1724537E(MMU)		2.00	3754			11208-				
STEVENSON A 35	M	1.50	23			6662	200				P. U. SUMMARY	N	.50	4172			11260-				
10 224536E(MMU)											LAIRFORD			2627							
3L 224536E(MMU)											1N3623536E	N	.50	25							
P. U. SUMMARY	M	1.00				918	160				MUNN-HARRISON										
P. U. SUMMARY	M	1.00				918	160				1A 725537E	N	.50	3646							
STEVENSON A 35	M	1.50	23			918	160				1C 725537E	N	.50	2627							
10 224536E(MMU)											MYERS B B			25							
3L 224536E(MMU)											2H1124536E	M	1.00								
P. U. SUMMARY	M	1.00				918	160				3C1324536E	M	1.00								
P. U. SUMMARY	M	1.00				918	160				C MYERS										

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

DESCRIPTION	UNIT	AF	DEC	D/P	DEC	FEB	ACRE-
	US		SALES	LIM	D/U	ALLOT	AGE
CONTRACTORY	N	1.00	2515				
1.00 250337E (1400)			7827				
2.00 250337E (1400)			7827				
3.00 250337E (1400)			7827				
4.00 250337E (1400)			7827				
5.00 250337E (1400)			7827				
6.00 250337E (1400)			7827				
7.00 250337E (1400)			7827				
8.00 250337E (1400)			7827				
9.00 250337E (1400)			7827				
10.00 250337E (1400)			7827				
11.00 250337E (1400)			7827				
12.00 250337E (1400)			7827				
13.00 250337E (1400)			7827				
14.00 250337E (1400)			7827				
15.00 250337E (1400)			7827				
16.00 250337E (1400)			7827				
17.00 250337E (1400)			7827				
18.00 250337E (1400)			7827				
19.00 250337E (1400)			7827				
20.00 250337E (1400)			7827				
21.00 250337E (1400)			7827				
22.00 250337E (1400)			7827				
23.00 250337E (1400)			7827				
24.00 250337E (1400)			7827				
25.00 250337E (1400)			7827				
26.00 250337E (1400)			7827				
27.00 250337E (1400)			7827				
28.00 250337E (1400)			7827				
29.00 250337E (1400)			7827				
30.00 250337E (1400)			7827				
31.00 250337E (1400)			7827				
32.00 250337E (1400)			7827				
33.00 250337E (1400)			7827				
34.00 250337E (1400)			7827				
35.00 250337E (1400)			7827				
36.00 250337E (1400)			7827				
37.00 250337E (1400)			7827				
38.00 250337E (1400)			7827				
39.00 250337E (1400)			7827				
40.00 250337E (1400)			7827				
41.00 250337E (1400)			7827				
42.00 250337E (1400)			7827				
43.00 250337E (1400)			7827				
44.00 250337E (1400)			7827				
45.00 250337E (1400)			7827				
46.00 250337E (1400)			7827				
47.00 250337E (1400)			7827				
48.00 250337E (1400)			7827				
49.00 250337E (1400)			7827				
50.00 250337E (1400)			7827				
51.00 250337E (1400)			7827				
52.00 250337E (1400)			7827				
53.00 250337E (1400)			7827				
54.00 250337E (1400)			7827				
55.00 250337E (1400)			7827				

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FEBRUARY 1988 SOUTHEAST GAS PRORATION SCHEDULE

DESCRIPTION	STAT	AF	DEC	Q/P	DEC	FED	ACRE
	US		SALES	LTM	O/U	ALLOT	AGE
JALNAT TANSILL YI 7 RVRS (PRO GAS)							
GUTAN	112925537E	M	.50	428		428	80
HARISON	2025254536E	M	1.00	1503		1503	160
LANEMART	3L2125537E	N	.75	2270	11782	3997	120
LANEMART 22	Y 2H2125537E(MW)						
Y	102225537E(MW)						
P. U. SUMMARY	N	1.00					
LEONARD	1P2025537E	M	.25	95	21088	5330	160
MOBIL	1F2225537E	N	.94	2615		95	40
NANCY FEDERAL CUM	1N2925537E(MW)			4851	7490	5010	150
202825537E(MW)							
P. J. SUMMARY	N	1.25	4851		21496	6662	200
SAUDERB ESTATE	2E2125537E	N	1.00	962	79103	5330	160
STAGE	1A352536E	N	1.00	4495	19474	5330	160
WOLMORTH	2K3324537E	N	.50	1697	8097	2665	80
M & J PETROLEUM					*****		
BROWN	1F2525536E	M	1.00	285		285	160
MARLON INC.				*****			
JALNAT YATES UNIT	25F1025537E	N	.50	5606	2526-	2665	80
MAGGIE ROSE	1M1825537E	M	.50	1319		1319	80
MARATHON OIL COMPANY				*****			
MCDONALD STATE AC I CUM	2H1025536E(MW)			50			
2H1025536E(MW)				130			
P. U. SUMMARY	M	3.75	180			180	600
DALLAS MCCASLAND							
CHRISTMAS A	1M232536E	M	1.00	1153	*****	1153	160
CHRISTMAS B	1L252536E	M	1.00	975		975	160
DEVONIAN CHRISTMAS	2H2122536E	N	1.00	3263	17759	5330	160
WILL MCCASLAND IND.				*****			
A L CHRISTMAS	3J02522536E	M	1.00	873		873	160
LITTLE WOLF MOUTH	3M2824537E(MW)			466			
5N2824537E(MW)				2321			
4L2824537E(MW)					18865	5330	160
P. U. SUMMARY	N	1.00	2787		*****		
MELIDIAN OIL INCORPORATED							
CARLSON FEDERAL	2N2325537E	M	1.00	149		149	160
FARNSWORTH C	2G 426537E	M	1.75		260		
HARRISON	1L2725537E	M	.25	1207		1207	400
LANGFIE	3J 825537E	N	.25	1882	8858	1332	400
PRICHARD	1N1525537E	M	1.00	1458		1458	160
PRICHARD A	1G 925537E	M	1.00	708		708	160
SHELL STATE	3P2225536E	N	.50	3854	54611	2665	80
4K 623536E	M	1.00	4837			4837	160
SHELL BACK	2K122537E	M	.16	4		4	25
WHITTEN	1A3323536E	M	1.00	766		766	160
MULTI PRODUCING TEXAS AND NEW MEXICO							
LIBERTY	3L 325537E	M	1.00		*****		
PHILLIPS PETROLEUM COMPANY				*****			
U WOLF MOUTH GROUP 3	1M 925537E	M	1.00	194		194	160

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FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 37
JALMAT TANSILL Y1 7 RVRS (PRO GAS)	DESCRIPTION	STAT AF	DEC SALES	O/P LIM	EPG	FEB ALLOC	ACRE-AGE			
MEXICO D	1J3623S36E	M	.50			1389	160			
TEXACO PRODUCING CO.	E E BLINNEY A FEDERAL NCT 1 COM					1317	320			
A L 23123S36E	M	2.22	1784			2111	120			
COOPER JAL UNIT	M	1.00	2092			2833	120			
244J1024S37E	M	1.00	743							
303K124S36E	M	1.00								
W H HARRISON	M	.50								
1G 725S37E	M	.50								
KING C										
1G 123S36E	M	1.05	3550			727	40			
1E 623S37E	M	1.02	375							
E F KING										
1M 123S36E(MNU)			577							
P. U. SUMMARY	M	1.00	2784			1247	310			
LIBERTY ROYALTIES	M	1.00	3361							
3JN 724S37E	M	1.00	26							
MARTIN 24S37E	M	1.00	438			5330	160			
MARTIN 124S37E	M	1.00	172							
MEXICO G	M	1.00	2281							
101624S37E	M	1.00	1316							
J W SHERRELL	M	1.00	3013			15989	480			
9J3124S37E	M	1.00	2547							
10C 625S37E	M	.75	6022							
SKELLY M STATE	M	1.00								
4L3224S37E	M	1.00								
STATE T										
11 224S36E	M	1.00								
TEXACO PRODUCING INC.										
J W COOPER										
3N1224S36E	M	1.00	3385			5322	480			
THOMPSON AND CONE										
PAN AMERICAN MYERS FEDERAL										
1H2224S36E	M	1.00				10659	320			
WORLDWIDE ENERGY CORP										
R L GILES										
1D2324S36E NC			2019							
VAUGHN B 3	M	1.00	557			9327	280			
E J WELLS B	M	.50	162							
2A1225S36E	M	.50				1626	320			
PIPELINE TOTAL		310.95	632758			13324	400			
EL PASO NATURAL GAS AND MARATHON OIL						1832	120			
ARCO OIL & GAS COMPANY										
MC DONALD 22S36E(MNU)			147							
9G2223S36E(MNU)			460							
22A222S36E(MNU)			2295			21319	640			
P. U. SUMMARY	M	2.00	2902			503	160			
PIPELINE TOTAL		2.00	2902							
EL PASO NATURAL GAS AND WARREN PIPELINE SYS						15989	480			
HCW EXPLORATION INC.										
R W COWDEN C						10659	320			
4C3123S37E(MNU)			20							
9H3123S37E(MNU)			42							
P. U. SUMMARY	M	1.98	734							
PIPELINE TOTAL		1.98	5330							
NORTHERN NATURAL GAS COMPANY						3997	120			
AMERUA HESS CORPORATION										

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 38
JALMAT TANSILL Y1 7 RVRS (PRO GAS)	DESCRIPTION	STAT AF	DEC SALES	O/P LIM	EPG	FEB ALLOC	ACRE-AGE			
MEXICO D	1J3623S36E	M	.50			1389	160			
TEXACO PRODUCING CO.	E E BLINNEY A FEDERAL NCT 1 COM					1317	320			
A L 23123S36E	M	2.22	1784			2111	120			
COOPER JAL UNIT	M	1.00	2092			2833	120			
244J1024S37E	M	1.00	743							
303K124S36E	M	1.00								
W H HARRISON	M	.50								
1G 725S37E	M	.50								
KING C										
1G 123S36E	M	1.05	3550			727	40			
1E 623S37E	M	1.02	375							
E F KING										
1M 123S36E(MNU)			577							
P. U. SUMMARY	M	1.00	2784			1247	310			
LIBERTY ROYALTIES	M	1.00	3361							
3JN 724S37E	M	1.00	26							
MARTIN 24S37E	M	1.00	438			5330	160			
MARTIN 124S37E	M	1.00	172							
MEXICO G	M	1.00	2281							
101624S37E	M	1.00	1316							
J W SHERRELL	M	1.00	3013			15989	480			
9J3124S37E	M	1.00	2547							
10C 625S37E	M	.75	6022							
SKELLY M STATE	M	1.00								
4L3224S37E	M	1.00								
STATE T										
11 224S36E	M	1.00								
TEXACO PRODUCING INC.										
J W COOPER										
3N1224S36E	M	1.00	3385			5322	480			
THOMPSON AND CONE										
PAN AMERICAN MYERS FEDERAL										
1H2224S36E	M	1.00				10659	320			
WORLDWIDE ENERGY CORP										
R L GILES										
1D2324S36E NC			2019							
VAUGHN B 3	M	1.00	557			9327	280			
E J WELLS B	M	.50	162							
2A1225S36E	M	.50				1626	320			
PIPELINE TOTAL		310.95	632758			13324	400			
EL PASO NATURAL GAS AND MARATHON OIL						1832	120			
ARCO OIL & GAS COMPANY										
MC DONALD 22S36E(MNU)			147							
9G2223S36E(MNU)			460							
22A222S36E(MNU)			2295			21319	640			
P. U. SUMMARY	M	2.00	2902			503	160			
PIPELINE TOTAL		2.00	2902							
EL PASO NATURAL GAS AND WARREN PIPELINE SYS						15989	480			
HCW EXPLORATION INC.										
R W COWDEN C						10659	320			
4C3123S37E(MNU)			20							
9H3123S37E(MNU)			42							
P. U. SUMMARY	M	1.98	734							
PIPELINE TOTAL		1.98	5330							
NORTHERN NATURAL GAS COMPANY						3997	120			
AMERUA HESS CORPORATION										

FEBRUARY 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

TUBB (PRORATED GAS)

DESCRIPTION	STAT AF US	DEC SALES	O/P LIM	TPI DEC O/U	FEB ALLOC	ACRE-AGE
SHELL WESTERN E & P INC.				*****		
ATINAPAL 120337E N .75	5579			23131	5736	120
TAYLOR 120337E N .25						40
TURNER 10K2221537E N 1.00				9043	7648	160
SUN EXPLORATION & PRODUCTION CO.				*****		
ELLIOTT A 2H2121537E N .50				30741	3824	80
SUN OIL COMPANY				*****		
STATO LAND 15 4P1621537E N 1.00			39180 *	52371-	7648	160
TEXACO INCORPORATED				*****		
ESTLACK 1T 121537E N .25						40
S J SARKEYS 1F2621537E (MWU)						
4P2621537E (MWU)						
P. U. SUMMAY N 1.00			39180 *	106605-	7648	160
TEXACO PRODUCING INC.				*****		
D A MILLER 2E2321537E N 1.00				208211	7648	160
PIPELINE TOTAL	5.75	5579		112150	40152	920
WARREN PETROLEUM CORPORATION						
ARCO OIL & GAS COMPANY				*****		
A W YORK 1H2021537E N .50	2155			26820	3824	80
PIPELINE TOTAL	.50	2155		26820	3824	80
POOL TOTAL	97.94	41810		1591164	426827	15670

FEBRUARY 1988 SOUTHEAST LIMITED PRODUCTION SECTION

DESCRIPTION	PF	DEC PRD	DEC O/U	FEB ALLOC	ACRE-AGE
SOUTH EMPIRE MORROW GAS					
CABOT PIPELINE CORP					
AMUCO PRODUCTION CORP.					
EMPIRE SOUTH DEEP UNIT					
21A3617520E .50	27199		26202-		320

MARCH, 1988

ORDER NO. AG-52-12

STATE

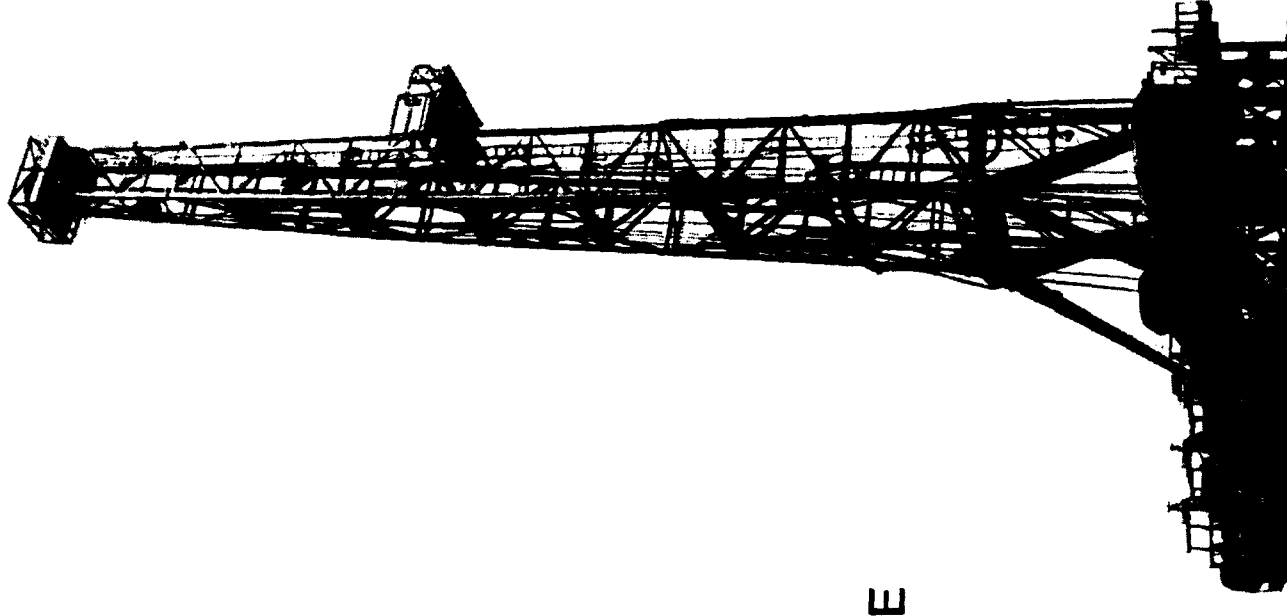
OF

NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

SOUTHEAST GAS PRORATION SCHEDULE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-52-12

GAS PRORATION ORDER FOR THE MONTH
OF MARCH, 1988

This cause came on for public hearing before the Division's Examiner, Michael E. Stogner, at Santa Fe New Mexico, at 8:15 a.m. on February 3, 1988, pursuant to legal notice for the purpose of settling the allowable production of gas from the following fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico, for the month of March, 1988:

Atoka-Pennsylvanian, Buffalo Valley-Pennsylvanian,
Burton Flats-Morrow, Burton Flats-Strawn, Carlsbad-
Morrow, South, Catclaw Draw-Morrow, Eumont, Indian
Basin-Morrow, Indian Basin-Upper Pennsylvanian, Jalmat,
Justis, Monument McKee-Ellenburger, and Tubb.

NOW, on this 5th day of February, 1988, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the fourteen allocated gas pools in Lea, Eddy and Chaves Counties, New Mexico for the month of March, 1987 is 9,060,563 Mcf.

(2) For the month of March, 1988, the allowable production to be assigned the fourteen allocated gas pools should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of January, 1988, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of January, 1988 multiplied by the seasonal adjustment factors assigned each pool together with such other adjustment as the Director may deem advisable.

(3) The individual pool nominations for each of the fourteen allocated gas pools are shown below in Column "A" and the seasonal adjustment factors for each pool are shown below in Column "B":

	A	B
Atoka-Pennsylvanian	8,937	.936
Blaineby	1,198,449	.899
Buffalo Valley-Pennsylvanian	122,324	1.001
Burton Flats-Morrow	38,346	.911
Burton Flats-Strawn	29,260	.795
Carlsbad-Morrow, South	7,172	.923
Catclaw Draw-Morrow	20,000	.821
Eumont	2,716,132	.743
Indian Basin-Morrow	146,300	.849
Indian Basin-Upper Pennsylvanian	3,341,500	1.011
Jalmat	745,064	.797
Justis	72,939	.705
Monument McKee-Ellenburger	196,736	.988
Tubb	417,404	.820

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the fourteen gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the listed fourteen gas pools should be limited, allocated and distributed during the month of March, 1988.

IT IS THEREFORE ORDERED THAT:

(1) For the month of March, 1988, the allowable production to be assigned the fourteen allocated gas pools in Lea, Eddy, and Chaves Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of January, 1988, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of January, 1988, multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

Atoka-Pennsylvanian	.936
Blaineby	.899
Buffalo Valley-Pennsylvanian	1.001
Burton Flats-Morrow	.911

Burton Flats-Strawn	.785
Carlsbad-Morrow, South	.923
Catclaw Draw-Morrow	.821
Eumont	.743
Indian Basin-Morrow	.849
Indian Basin-Upper Pennsylvanian	1.011
Jalmat	.797
Justis	.705
Monument McKee-Ellenburger	.988
Tubb	.820

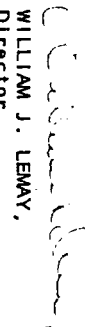
(2) The allocation hereby set for the month of March, 1988, in the fourteen allocated pools in Lea, Eddy, and Chaves Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of March, 1988, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the fourteen gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY,
Director

S E A L

SOUTHEAST PRORATION SCHEDULE
EXPLANATION OF SYMBOLS

STATUS COLUMN

M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accrue over or under production.

AM or ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes AN proration unit to be shut-in by the pipeline and/or operator until released in writing by the Division.

NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MWU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

* OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

M MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

PULL BALANCING SCHEDULE FOR MARCH 1988 SCOUTEAST GAS PROCRATION SCHEDULE

ATOKA PENN. (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 48927
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9326
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9326
 MARCH PARTICIPATING ACREAGE FACTORS 42908
 MARCH ACREAGE ALLLOCATION FACTOR F1 42908
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 11351.32
 MARCH TOTAL MARCH 71791

BLADDERY (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 1194449
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.8699
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.8699
 MARCH PARTICIPATING ACREAGE FACTORS 517138
 MARCH ACREAGE ALLLOCATION FACTOR F1 517138
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 13608.89
 MARCH TOTAL MARCH 570982

BUFFALO VALLEY (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 122327
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.0001
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.0001
 MARCH PARTICIPATING ACREAGE FACTORS 166714
 MARCH ACREAGE ALLLOCATION FACTOR F1 166714
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 27705.67
 MARCH TOTAL MARCH 253418

BURTON FLAT (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 389346
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9111
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9111
 MARCH PARTICIPATING ACREAGE FACTORS 303793
 MARCH ACREAGE ALLLOCATION FACTOR F1 303793
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 9098.33
 MARCH TOTAL MARCH 350015

BURTON FLAT (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 35269
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.7867
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.7867
 MARCH PARTICIPATING ACREAGE FACTORS 35210
 MARCH ACREAGE ALLLOCATION FACTOR F1 35210
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 0.00
 MARCH TOTAL MARCH 3179

BURTON FLAT (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 604500
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.3.00
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.3.00
 MARCH PARTICIPATING ACREAGE FACTORS 604500
 MARCH ACREAGE ALLLOCATION FACTOR F1 604500
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 46500.00
 MARCH TOTAL MARCH 604500

CARLSBAD MURPHY, SC. (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 7172
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9253
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.9253
 MARCH PARTICIPATING ACREAGE FACTORS 193140
 MARCH ACREAGE ALLLOCATION FACTOR F1 193140
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 14891.25
 MARCH TOTAL MARCH 337486

CATLAH DRAY (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 26000
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.821
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.821
 MARCH PARTICIPATING ACREAGE FACTORS 49221
 MARCH ACREAGE ALLLOCATION FACTOR F1 49221
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 5552.42
 MARCH TOTAL MARCH 57765

ELKIN FUSSELMAN, SCUTH. (GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 45105
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.97
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.97
 MARCH PARTICIPATING ACREAGE FACTORS 45105
 MARCH ACREAGE ALLLOCATION FACTOR F1 45105
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 46500.00
 MARCH TOTAL MARCH 45105

ELKIN VATES, SC. (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 7146136
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.743
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.743
 MARCH PARTICIPATING ACREAGE FACTORS 1306817
 MARCH ACREAGE ALLLOCATION FACTOR F1 1306817
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 4908.05
 MARCH TOTAL MARCH 136473
 MARCH TOTAL MARCH 1443279

PULL BALANCING SCHEDULE FOR MARCH 1988 SCOUTEAST GAS PROCRATION SCHEDULE

GRAND RIDGE (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 0
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0
 MARCH PARTICIPATING ACREAGE FACTORS 0
 MARCH ACREAGE ALLLOCATION FACTOR F1 0
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 0
 MARCH TOTAL MARCH 0

INDIAN BASIN (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 146300
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.849
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.849
 MARCH PARTICIPATING ACREAGE FACTORS 137611
 MARCH ACREAGE ALLLOCATION FACTOR F1 137611
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 0.00
 MARCH TOTAL MARCH 76397

INDIAN BASIN (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 3441300
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.011
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 1.011
 MARCH PARTICIPATING ACREAGE FACTORS 306825
 MARCH ACREAGE ALLLOCATION FACTOR F1 306825
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 50373.28
 MARCH TOTAL MARCH 3129780

JANET TANSILL, VT. (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 745064
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.797
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.797
 MARCH PARTICIPATING ACREAGE FACTORS 564131
 MARCH ACREAGE ALLLOCATION FACTOR F1 564131
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 3552.05
 MARCH TOTAL MARCH 772746

JUSTIS GLORIA (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 72935
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.705
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.705
 MARCH PARTICIPATING ACREAGE FACTORS 30815
 MARCH ACREAGE ALLLOCATION FACTOR F1 30815
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 1711.94
 MARCH TOTAL MARCH 21634

MONUMENT (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 156736
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.988
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.988
 MARCH PARTICIPATING ACREAGE FACTORS 14873
 MARCH ACREAGE ALLLOCATION FACTOR F1 14873
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 7436.50
 MARCH TOTAL MARCH 15303

PARKWAY ATOKA WEST (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 186000
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 3.00
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 3.00
 MARCH PARTICIPATING ACREAGE FACTORS 186000
 MARCH ACREAGE ALLLOCATION FACTOR F1 186000
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 62000.00
 MARCH TOTAL MARCH 186000

TUBB (PRORATED GAS)
 MARCH TOTAL PURCHASERS' NOMINATIONS 411464
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.820
 MARCH NCM-MARGINAL FREQUENCY ADJUSTMENT FACTOR 0.820
 MARCH PARTICIPATING ACREAGE FACTORS 311478
 MARCH ACREAGE ALLLOCATION FACTOR F1 311478
 MARCH MARGINAL PRCD = MARCH MARGINAL ALLOC 5953.33
 MARCH TOTAL MARCH 350812

MARCH 1988 SOUTHEAST GAS PRORATION FACTOR SUMMARY

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MARCH	JANUARY	JANUARY	PROD.	FEBRUARY	INTERIM	MARCH	NEW	ALLOCATION			
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	ACREAGE	NO.	WELLS	ACREAGE	
	PROD		MARGINAL		MARGINAL		FACT	M	NM	NM	
							NON-MARG				

100 PERCENT ACREAGE ALLOCATION

ATOKA PENN. (PRORATED GAS)

GAS CO. OF NEW MEXICO
5000

2818

2.00

.00

2

PHILLIPS PETROLEUM COMPANY
3937 2020 2020

4398

2020

1.00

.00

1

TRANSWESTERN PIPELINE COMPANY
75583 29741

45842

38366

70376

29741

42907

16.11

3.78

17

4

POOL TOTAL
8937

77603

31761

45842

45582

70376

31761

42907

19.11

3.78

20

4

BLINEBRY (PRO GAS) (CONSOLIDATED)

EL PASO NATURAL GAS COMPANY
328682 135667 4713

130954

4265

119840

4713

129285

6.75

9.50

10

12

EL PASO NATURAL GAS AND TEXACO
43879 5153

38726

5443

37845

5153

40827

4.25

3.00

5

4

EL PASO NATURAL GAS AND WARREN PIPELINE SYS
2821 2821

1945

2821

1.25

.00

2

EL PASO, WARREN AND SHELL PIPELINES
2959 2959

2959

12615

13609

.00

1.00

1

NORTHERN NATURAL GAS COMPANY
632619 390747

350205

33362

204990

35726

221142

17.24

16.25

26

22

NORTHERN NATURAL GAS AND TEXACO

25230

27218

1.00

2.00

1

2

NORTHERN NATURAL GAS & WARREN PETROLEUM CO
51675 4098 47577

5828

56767

4098

61241

1.50

4.50

3

6

NORTHERN NATURAL, WARREN AND SHELL PIPELINE
1335 1335

884

1335

.75

.00

1

TEXACO PRODUCING, INC.
132000

257

18923

20412

1.25

1.50

4

5

WARREN PETROLEUM CORPORATION

3154

3402

.00

.25

1

SPOT MARKET NOMINATIONS
105148

.00

.00

POOL TOTAL
1198449

629083

53846

570421

51984

479364

53846

517136

33.99

38.00

52

53

BUFFALO VALLEY PENN. (PRORATED GAS)

EL PASO NATURAL GAS COMPANY
24829 27721

8420

19301

35966

65596

8420

55572

3.00

2.00

3

2

PHILLIPS PETROLEUM COMPANY
97495 161495

68339

93156

77261

65596

68339

55572

16.12

2.00

16

2

TRANSWESTERN PIPELINE COMPANY
64033 9943

54090

16723

65596

9943

55572

4.50

2.00

5

2

POOL TOTAL
122324

253249

86702

166547

133950

196788

86702

166716

23.62

6.00

24

6

BURTON FLAT MORROW (PRORATED GAS)

BHP PETROLEUM CO., INC.

.98

.00

1

CABOT PIPELINE

16337

24

16313

70

9462

24

9098

1.00

1.00

1

1

CITIES SERVICE OIL COMPANY
13695 2328

11367

2556

18924

2328

18196

3.00

2.00

3

2

EL PASO AND GAS CO. OF NEW MEXICO
20310 20310

20310

9462

9098

.00

1.00

1

EL PASO NATURAL GAS COMPANY
6017 188538

5225

183313

6734

188105

5225

180869

9.00

19.88

9

20

EL PASO NATURAL GAS AND LLANO
14255 7395

6860

4215

9462

7395

9098

1.00

1.00

1

1

GAS CO. OF NEW MEXICO
15000 38542

4731

33811

4142

17600

4731

16923

3.00

1.86

3

2

LLANO INCORPORATED
513

513

1665

17695

513

17013

1.93

1.87

2

2

NATURAL GAS PIPELINE COMPANY OF AMERICA
28740 13457

6212

25742

9462

13457

9098

4.00

1.00

4

1

PHILLIPS PETROLEUM COMPANY
17329 10672

1107

9565

1184

9462

1107

9098

1.00

1.00

1

1

TRANSWESTERN PIPELINE COMPANY
48297 9450

38847

10802

28386

9450

27294

4.00

3.00

4

3

POOL TOTAL
38346

379899

44230

326598

57110

318020

44230

305785

28.91

33.61

29

34

BURTON FLAT STRAWN (PRORATED GAS)

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MARCH 1988 SOUTHEAST GAS PRORATION FACTOR SUMMARY

PAGE 3

MARCH	JANUARY	JANUARY	PROD.	FEBRUARY	INTERIM	MARCH	NEW	ALLOCATION			
NOMINATED	TOTAL	MARGINAL	NON	MARGINAL	NON	MARGINAL	ACREAGE	FACTOR	NO.	WELLS	ACREAGE
	PROD		MARGINAL		MARGINAL		MARG	NON-MARG	M	NM	NM
INDIAN BASIN MORROW (PRORATED GAS)											
BARBARA FASKEN 50000	151	151		8374		151	2.50	.00	3		
GAS CO. OF NEW MEXICO 13000	14565	14565		1772		14565	1.00	.00	1		
MARATHON OIL COMPANY 83300	55753	55753		48132		55753	3.08	.00	3		
MARATHON AND GAS CO. OF N. M. 5928	5928	5928		5714		5928	1.00	.00	1		
POOL TOTAL 146300	76397	76397		63992		76397	7.58	.00	8		
INDIAN BASIN UPPER PENN. (PRO GAS)											
AMOCO PRODUCTION CO 297193	14003	283190	155445	185488	14003	180746	1.00	2.00	1	2	
GAS CO. OF NEW MEXICO 9000	150172	150172		92744		90373	.00	1.00		1	
MARATHON OIL COMPANY 3332500	2642214	28271	2613943	14267	2883413	28271	2809699	8.05	31.09	8	33
MARATHON AND GAS CO. OF N. M. 6688	6688	6688		6872		6688	1.90	.00	2		
POOL TOTAL 3341500	3096267	48962	3047305	176584	3161645	48962	3080818	10.95	34.09	11	36
JALMAT TANSILL YT 7 RVRS (PRO GAS)											
EL PASO NATURAL GAS COMPANY 591294	816319	188104	625211	194190	667022	188104	494979	185.80	125.15	158	112
EL PASO NATURAL GAS AND MARATHON OIL 2446	2446	2446		2902		2446	2.00	.00	1		
EL PASO NATURAL GAS AND WARREN PIPELINE SYS							1.98	.00	1		
NORTHERN NATURAL GAS COMPANY 130135	98936	13060	85876	12987	86606	13060	64269	15.75	16.25	12	9
PHILLIPS PETROLEUM COMPANY 2635							1.00	.00	1		
TEXACO PRODUCING, INC. 21000			3896	13325		9888	4.00	2.50	3	2	
POOL TOTAL 745064	917701	203610	711087	213975	766953	203610	569136	210.53	143.90	176	123
JUSTIS GLORIETA (PRORATED GAS)											
EL PASO NATURAL GAS COMPANY 72939	44527	818	43709	621	62352	818	30816	7.00	18.00	4	10
POOL TOTAL 72939	44527	818	43709	621	62352	818	30816	7.00	18.00	4	10
MONUMENT MCKEE ELLEN (PRORATED GAS)											
CHEVRON U.S.A. INC.							.00	.00			
EL PASO NATURAL GAS COMPANY 21152	279	279		312		279	1.00	.00	1		
CHEVRON U.S.A. & EL PASO NATURAL				3688			1.00	.00	1		
NORTHERN NATURAL GAS COMPANY 20376	7139	150	6989	176	21680	150	7437	1.00	1.00	1	1
TRANSWESTERN PIPELINE COMPANY 155208	8065	8065			21680		7437	.00	1.00		1
POOL TOTAL 196736	15483	429	15054	4176	43360	429	14874	3.00	2.00	3	2
PARKWAY ATOKA, WEST (PRORATED GAS)											
EL PASO NATURAL GAS COMPANY 2430			2430		174000		186000	.00	3.00		3
POOL TOTAL 186000	2430		2430		174000		186000	.00	3.00		3
TUBB (PRORATED GAS)											
EL PASO NATURAL GAS COMPANY 355823	97162	3859	93303	4800	124280	3859	96736	14.24	16.25	15	18
NORTHERN NATURAL GAS COMPANY 308037	21489	286548	21882	231889	21489	180497	28.00	30.32	30	34	
TEXACO PRODUCING, INC. 37000				40152		31254	.50	5.25	2	6	
WARREN PETROLEUM CORPORATION 2700			654	3824		2977	1.13	.50	1	1	
SPOT MARKET NOMINATIONS 21881							.00	.00			
POOL TOTAL 417404	405199	25348	379851	27336	400145	25348	311464	43.87	52.32	48	59

MARCH	1988 SOUTHEAST GAS PRODUCTION FACTOR SUMMARY								
MARCH	JANUARY	JANUARY	PROD.	FEBRUARY	INTERIM	MARCH	NEW	ALLOCATION	PAGE
NOMINATED	TOTAL	PROD	MARGINAL	NON MARGINAL	NON MARGINAL	MARGINAL	NON MARGINAL	ACREAGE FACTOR	NO. WELLS ACREAGE

DESCRIPTION STAT AF US	JAN SALES	D/P LIM	JAN O/U	MAR ALLOC	ACRE- AGE
ATOKA PENN. (PRORATED GAS)					
JERRY NELSON COM 1C1418S26E M 1.00	711				320
YATES PETROLEUM CORPORATION DAYTON TOWNSHIP GAS COM 1G2118S26E M 1.00					320
HARVEY E. YATES CO. DAYTON COM 1F1618S26E M 1.00	2869				320
PIPELINE TOTAL	19.89			75583	6362
POOL TOTAL	22.89			77603	7162
BLINEBRY (PRO GAS) (CONSOLIDATED)					
EL PASO NATURAL GAS COMPANY					
ARCO OIL & GAS COMPANY					
OLLIE J. BOYO 2D2322S37E(MMU) 4F2322S37E(MMU)	17189 3814				160
P. U. SUMMARY N 1.00	20203			39713-	
J. R. CONE EUBANK 2L1421S37E(MMU) 3K1421S37E(MMU)	3183 7881				80
P. U. SUMMARY N .50	11064			37527 * 41347-	
CONOCO, INC.					
ELLIOTT A. IS. COM AC 1 6P1522S37E M 1.00	1327				160
HAWK B. 1 AC 1 1F4218S37E M .25					40
LOCUST HARBOR 5A2721S37E N .75				39277-	120
WARREN UNIT BLINEBRY 35K2820S38E N 1.00	8228			67877	160
EXXON CORPORATION J. L. GREENWOOD 111 922S37E M 1.00					160
F. F. HARDISON B 1H3421S37E(MMU) 4B3421S37E(MMU)	595 147				160
P. U. SUMMARY N 1.00	899				160
7P2721S37E(MMU) 812721S37E(MMU)	1015 9414			51168	120
P. U. SUMMARY N .75	275				40
NEW MEXICO V. STATE 11K1021S37E M .25					
JOHN H. HENDRIX CORP BOYO Y 2H2322S37E N 1.00	5328				160
DRINKARD 1C2522S37E N .50	11189			18594-	80
SIMS E2522S37E M 1.00	1334				160
SUN DANGLADE 2P1322S37E M .50	298				80
MURANCO E. M. ELLIOTT 1E3521S37E M .25					40
PHILLIPS PETROLEUM COMPANY SIMS 2E2422S37E N .75	6497				120
SAMEDAN OIL CORPORATION PARKS A 501422S37E N 1.00	14369			214295	160
SHELL WESTERN E & P INC. THOMAS LONG 5N1122S37E M 1.00	523				160
SARKEYS 3L2321S37E N .50	10117			44451	80
TURNER					

BLINEBRY (PRO GAS) (CONSOLIDATED)	DESCRIPTION STAT AF	JAN SALES	O/P LIM	JAN O/U	MAR ALLOC	ACRE-AGE
3J2221537E N	.75	17033	52217	10207	120	120
SUNMIT ENERGY INC						
OHINARD ESTATE	M	.50	214	214	80	80
4H2522537E M						
SUN OIL COMPANY						
LYNCH CHRISTMAS COM	N	1.00	17492	113017	13609	160
4L 122537E N						
PIPELINE TOTAL	16.25	135667	663006	133998	2600	

EL PASO NATURAL GAS AND TEXACO

CONOCO, INC.						
LOCKHART A 35	M	.50	756	796	80	80
1D3521537E M						
M E WANTZ	N	.25	576	3402	40	40
11L2121537E N			18416			
EXXON CORPORATION						
J 13L 9252537E M	1.00				160	160
NEW MEXICO 5	M	.75	223	223	120	120
12A 222537E M			1566	1566	160	160
14C 222537E M	1.00		24742	13609	160	160
21L 222537E M	1.00		24039	13609	160	160
23P 222537E N	1.00		65287-			

JOHN H. HENDRIX CORP

PARKS	6L1422537E M	1.00	2568	2568	160	160
SHELL WESTERN E & P INC.						
TURNER	13N2221537E N	.75	14111	10207	120	120
PIPELINE TOTAL	7.25		43879	45980	1160	

EL PASO NATURAL GAS AND WARREN PIPELINE SYS

MARATHON OIL COMPANY						
J L 2K2A2537E M	.75	1339	1339	1339	120	120
3N2422537E M	.50	1482	1482	1482	80	80
PIPELINE TOTAL	1.25	2821	2821	2821	200	200

EL PASO, WARREN AND SHELL PIPELINES

CONOCO, INC.						
WARGENTON	N	1.00	2959	13609	160	160
8J2620538E N			206088			
PIPELINE TOTAL	1.00		206088	13609	160	

NORTHERN NATURAL GAS COMPANY

AMERADA DIV. AMERADA HESS CORP.						
MOOD						
10R2222537E(MNU)		3211				
58E222537E(MNU)	1.00	3535				
P. U. SUMMARY	N	4760				
P. U. SUMMARY	N	.25	4760			
AMERADA HESS CORPORATION						
A B BAKER						
4P102537E N	.50	5366	4716	6804	80	80
H CORRIGAN BLINEBRY GAS COM						
9E 422537E M	1.00	3610		3610	160	160
STATE 201537E M	1.00	207		207	160	160
E W WALDEN						
2K1522537E(MNU)		5718				
7N1522537E(MNU)						
P. U. SUMMARY	N	1.00	126893	13609	160	160
AMOCO PRODUCTION CO						

BLINEBRY (PRO GAS) (CONSOLIDATED)	DESCRIPTION STAT AF	JAN SALES	O/P LIM	JAN O/U	MAR ALLOC	ACRE-AGE
EVA OWEN B	4N421537E N	1.00	18254	20927-	13609	160
SOUTHLAND ROYALTY A	50 421537E M	.50				80
ARCO OIL & GAS COMPANY						
J R LONE 49	1J2522537E N	.50	10226	23718-	6804	80
STATE 367	1M3621537E N	.25	9159	14435-	3402	40
CHEVRON U.S.-A. INC						
AMANDA	1J2522537E NC		4527	9517-		
ROLLON BRUNSON	4G1022537E N	.50	7706	6047-	6804	80
J N CARSON NCT C	6P2821537E N	.75		46346-	10207	120
R E OWEN 4A	1N1922538E M	.25	289	8142-		40
GUTMAN	10 122537E N	.50	14	72776	6804	80
ALICE PADDOCK	2H3122538E M	1.00	180		180	160
SCARBOROUGH ESTATE						

CITIES SERVICE COMPANY						
BRUNSON B	2K 322537E(MNU)		10475			
P. U. SUMMARY	N	1.00	13287	19696	13609	160
OWEN	203521537E M	.80	279		279	80
STATE P COM	1F3222538E M	.75				120

GRAHAM ROYALTY LTD

J G RANDLE	1G2021537E N	.50	3033		6804	80
L G WALICK A	2J1821537E M	.25	14		14	40
L G WALICK B	111921537E M	.25				40

JOHN H. HENDRIX CORP

BRUNSON C	50 322537E(MNU)		14741			
P. U. SUMMARY	N	1.00	4365	35057-	13609	80
COSSETT A	181222537E N	.50	11573	9560-	6804	80
E W WALDEN	3C1522537E M	1.00	2660		2660	160

MARATHON OIL COMPANY

MARK OWEN	2M3521537E N	1.00	52876	84032 * 11.985-	13609	160
L G WALICK C	201521537E M	.25	148		148	40
LOU WORTHAN	12H1122537E N	1.00	36801	73048-	13609	160

MOBIL PRODUCING TEXAS AND NEW MEXICO

BRUNSON ARGO	6E1022537E M	.50	1371		1371	80
13A 922537E M	.50	2061			2061	160
CARSON WAYSON COM	2H3321537E M	.49	4234		4234	80
E O CARSON	14C3321537E M	1.00	1121		1121	78
19L2821537E N	.75	4307			4307	160
CORRIGAN GAS COM	7P3321537E M	1.00	1502	55240	10207	120
S E LONE 2S37E(MNU)					1502	160
8U1122537E(MNU)			2662			
P. U. SUMMARY	N	1.00	18826	2382	13609	80
MARSHALL	3D3421537E M	.25	21488		1124	40
STEPHENS ESTATE	2M2421537E M	.50	674		674	80
D A WILLIAMSON	1A2321537E M	.25	878		878	40

SONHO PETROLEUM COMPANY

MARCH	1988 SOUTHEAST GAS PROPRATION SCHEDULE	PAGE	5	NNG	O/P LTM	JAN O/U	MAR ALLOC	ACRE- AGE
MARCH	1988 SOUTHEAST GAS PROPRATION SCHEDULE	PAGE	6	NWS	O/P LTM	JAN O/U	MAR ALLOC	ACRE- AGE
BLINEBRY (PRO GAS) (CONSOLIDATED)								
DESCRIPTION	STAT AF	JAN SALES						
HINTON								
3N1222S37E	M 1.00	605						
ELLIOIT HINTON								
1E1222S37E	N 1.00	93378						
SUMMIT ENERGY INC								
GULF HILL								
ELLIOIT B 15	M .25	1064						
SUN OIL COMPANY								
ELLIOIT B 15								
4A1522S37E	N 1.00	3655						
LINAM HARDY GAS COM								
1A2921S37E	M .75							
TEXACO INCORPORATED								
BAKER B								
15J1022S37E(MMU)		16331						
8K1022S37E(MMU)		20393						
P. H. BLINERY FEDERAL NCT 1								
A H BLINERY FEDERAL NCT 1								
101922S38E	N .25							
A H BLINERY FEDERAL NCT 3								
1D3122S38E	N .50	3743						
V M HENDERSON								
6C3021S37E	M 1.00	809						
UNION TEXAS PETROLEUM CORPORATION								
LEE								
112322S37E	M 1.00	5323						
PIPELINE TOTAL	33.49	390747						
NORTHERN NATURAL GAS AND TEXACO								

MARATHON OIL COMPANY								
WALTER LYNCH								
4D 122S37E	N 1.00							
LOU WORTHAN								
9E1122S37E	N 1.00							
SUN OIL COMPANY								
ELLIOIT B 9								
SC 922S37E	M 1.00							
PIPELINE TOTAL	3.00							
NORTHERN NATURAL GAS & WARREN PETROLEUM CO								

AMOCO PRODUCTION CO								
STATE C TR 13								
5E3621S37E	N .75	6551						
CHEVRON U.S.A. INC								
O I BOVD								
3K2322S37E	M 1.00	4018						
EAVES								
6A1022S37E	M .25	80						
EUPANK 221S37E(MMU)								
4K2221S37E(MMU)								
3G2221S37E(MMU)								
P. U. SUMMARY N .75								
HARRY LEONARD NCT E								
A41621S37E	M .25							
EVELYN LINEBERRY								
1K2922S38E	N .25							
MARK								
3G 322S37E(MMU)		6589						
P. U. SUMMARY N .75		6589						
MARK OWEN								
313421S37E	N 1.00	8972						
PETRUS OIL CO. L.P.								
BRANSON (MMU)								
9A2821S37E(MMU)		25465						
P. U. SUMMARY N 1.00		25465						
PIPELINE TOTAL	6.00	51675						
NORTHERN NATURAL, WARREN AND SHELL PIPELINE								

DEPCO INCORPORATED								
BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						
TOLSON FEDERAL								
2L2415S27E	N 1.00	19301						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

BLEDSOE PETROLEUM CORP.								
BUFFALO VALLEY COM								
2H3514S27E	M 1.00	550						
CLEMENT								
1D 115S27E	M 1.00	204						
PIPELINE TOTAL	5.00	27721						
PHILLIPS PETROLEUM COMPANY								

JACK J. GRYNBERG								
NEWBOURNE STATE 25 COM								
1N2514S27E	M 1.00							
READ AND STEVENS, INC.								
HARRIS FEDERAL								
4P2615S27E	M 1.00	1584						
5G2515S27E	M 1.00	6856						

BUFFALO VALLEY PENN. (PRORATED GAS)
DESCRIPTION STAT AF JAN SALES O/P LTM O/U MAR ALLOC ACRES-AGE

BOULE STATE COM M 1.00 240
1 J 815528E M 1.00 240
R AND S FEDERAL COM N 1.00 75074
1 L1715528E M 1.00 6958
R AND S STATE M 1.00 6958

ENRON OIL & GAS CO.
LULA 2D 715528E M 1.02 2031

MOUNTAIN STATES PETROLEUM CORPORATION
BROTHER COM M 1.00 29
1 D2015528E M 1.00 7381
BROTHER FEDERAL M 1.01 7381
HONDO STATE COM M 1.00 18438
1 F2015527E M 1.00 688
1 M3614527E M 1.00 688

READ AND STEVENS, INC.
BUFFALO VALLEY M 1.00 3272
2 J 215527E M 1.00 10356
BUFFALO VALLEY COM M 1.00 10356
1 F 215527E M 1.00 2595

TRANSWESTERN PIPELINE COMPANY
LUL 31 715528E M 1.02 314
1 M 615528E M 1.05 1420
1 M 615528E M 1.02 8319
TROBROUGH A STATE COM M 1.00 5544
1 J1215527E M 1.00 203727
1 J 115527E N 1.00 18082
PIPELINE TOTAL 18.12 161495

READ AND STEVENS, INC.
HARRIS FEDERAL M 1.00 11077
2 C2415527E M 1.00 43013
8 F2815527E N 1.00 6125
LANGLEY COM M 1.00 6125
ROSE C131527E M 1.00 6125
ROSE FEDERAL M 1.00 6125
4 A1315527E M 1.00 6125

YATES PETROLEUM CORPORATION
LONG ARROYO M FEDERAL COM M 1.00 3818
1 F2514527E M 1.00 3818

PIPELINE TOTAL 6.50 64033
POOL TOTAL 29.62 253249
BURTON FLAT MORROW (PRORATED GAS)

BHP PETROLEUM CO., INC.

BHP PETROLEUM, INC.
VALUOR MILLS COM M -98
IN 721527E M -98
PIPELINE TOTAL .98

CABOT PIPELINE

BURTON FLAT MORROW (PRORATED GAS)
DESCRIPTION STAT AF JAN SALES O/P LTM O/U MAR ALLOC ACRES-AGE

PIONEER FEDERAL COM M 1.00 24
1 G1921527E M 1.00 24
PIPELINE TOTAL 2.00 16337

CITIES SERVICE OIL COMPANY

CITIES SERVICE OIL AND GAS CORP.
GOVERNMENT A M 1.00
GOVERNMENT B M 1.00 2328
1 K1420528E M 1.00 2328
GOVERNMENT T COM M 1.00 5678
1 C1420528E M 1.00 7881
GOVERNMENT W COM M 1.00 5678
GOVERNMENT Y 111120528E N 1.00 5669
PIPELINE TOTAL 5.00 13695

EL PASO AND GAS CO. OF NEW MEXICO
MOBIL PRODUCING TEXAS AND NEW MEXICO
FEDERAL 12 COM N 1.00 20310
1 A1221526E N 1.00 16222-
PIPELINE TOTAL 1.00 20310

EL PASO NATURAL GAS COMPANY
R. C. BENNETT
TRACY FAIRWAY COM M 1.00 6403
1 L3221527E N 1.00 6403

BRAVO OPERATING CO.
MUY MACHO COM M 1.00 2335
1 L2420527E M 1.00 2335

CHEVRON U.S.A. INC.
EDDY STATE COM M 1.00 1077
1 K2620527E M 1.00 7551
EDDY GE STATE COM M 1.00 7551
1 J2320527E M 1.00 151
2 F2320527E M 1.00 44
POTTS FEDERAL M 1.00 2696
1 O1320527E N 1.00 2696
2 F1320527E N 1.00 2696

CITIES SERVICE OIL AND GAS CORP.
CANTRELL COM M 1.00 19987
1 K2821527E N 1.00 19987
ELIZANDU A FEDERAL M 1.00 18370
3 N2021527E N 1.00 17682
4 C3421527E N 1.00 17682
ELIZANDU A FEDERAL BATTERY 2
Y 2K2121527E N 1.00 8003
GOVERNMENT AD COM M 1.00 8003
3 H2121527E N 1.00 8003
GOVERNMENT AG N 1.00 20996
1 J1720528E N 1.00 18763
GOVERNMENT AD COM M 1.00 18763
SIMPSON B COM M 1.00 50
1 G2021527E M 1.00 11003
STATE CV COM M 1.00 11003
1 E1620528E N 1.00 5190
STATE CM 1 F1920528E N 1.00 5190
TRACY A COM M 1.00 130
1 C3321527E M 1.00 130
TRACY B COM M 1.00 10061
1 M321527E N 1.00 10061

EXXON CORPORATION
NEW MEXICO CW STATE COM M 1.00
1 I1621527E N 1.00

BARBARA FASKEN

MARCH	1988 SOUTHEAST GAS PROPRATION SCHEDULE	9	PAGE	10
MARCH	1988 SOUTHEAST GAS PROPRATION SCHEDULE	9	PAGE	10
BURTON FLAT MORROW (PRORATED GAS)	BURTON FLAT MORROW (PRORATED GAS)	NGP	D/P	JAN
DESCRIPTION STAT AF	SALES	US	LIM	O/U
EL PASO FEDERAL COM	5969	8716-		
5L 121526E N 1.00				
GULF FEDERAL COM	366	38081 *		
1C 121526E N .88				
MARAPOL FEDERAL COM	9287	20902-		
2J3520527E N 1.00	6826	5825-		
2K3520527E N 1.00				
HARVARD PETROLEUM CORP.				
MURPHY FED	1438			
101220527E M 1.00				
INEXCO OIL COMPANY				
1X 121526E N 1.00	13960			
TEXAS INTERNATIONAL PETROLEUM CORP.				
SUN STATE COM				
1N221527E M 1.00				
YATES PETROLEUM CORPORATION				
ARCO EL FEDERAL				
111321526E M 1.00				
PIPELINE TOTAL	188538	155563		
EL PASO NATURAL GAS AND LLANO				
HAMON OPERATING CO.				
FEDERAL 21526E M 1.00	7395			
FEDERAL 9 COM				
1G 921527E N 1.00	6860	54826		
PIPELINE TOTAL	14255	54826		
JAS CO. OF NEW MEXICO				
BHP PETROLEUM, INC.				
AVALEN HILLS COM				
2G 721527E NC		14266-		
BURTON FLAT DEEP UNIT	309			
11B2720528E N 1.00	27326	29870		
CERF FEDERAL COM	934			
2F1021527E M 1.00				
MUDIL PRODUCING TEXAS AND NEW MEXICO				
FEDERAL STATE COM	.86	6482		
1G 621527E N		4137		
PETROLEUM RESERVE CORP.				
STATE 21 COM				
1B2120528E M 1.00	3488			
PIPELINE TOTAL	4.86	38542		
LLANO INCORPORATED				
H. L. BROWN, JR.				
FEDERAL 8	1.00			
1F 821527E M				
EXXON CORPORATION				
YATES C FEDERAL	.93			
19E 421527E N	24475			
20E 521527E N .94	24738			
MODIL PRODUCING TEXAS AND NEW MEXICO				
FEDERAL 11 COM	.93	513		
11 421527E M		49213		
PIPELINE TOTAL	3.8C	513		
NATURAL GAS PIPELINE COMPANY OF AMERICA				
BASS ENTERPRISES PRODUCTION CO.				
STATE 22 COM				
1C2221527E NC	3410			
EL PASO NATURAL GAS COMPANY				
MERIDIAN OIL INCORPORATED				
BURTON FEDERAL COM.	18212			
1G 420529E NC				
PIPELINE TOTAL	.00	18212		
EL PASO NATURAL GAS COMPANY				
YATES PETROLEUM CORPORATION				
AVALEN FEDERAL				
2J1821527E N 1.00	27640			
STONEMALL DD COM	678			
1N2020528E M 1.00				
PIPELINE TOTAL	7.00	48297		
POOL TOTAL	62.52	379899		
BURTON FLAT STRAWN (PRORATED GAS)				
EL PASO NATURAL GAS COMPANY				
YATES PETROLEUM CORPORATION				
AVALEN FEDERAL				
2J1821527E N 1.00	27640			
STONEMALL DD COM	678			
1N2020528E M 1.00				
PIPELINE TOTAL	7.00	48297		
POOL TOTAL	62.52	379899		
BURTON FLAT STRAWN (PRORATED GAS)				
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YATES PETROLEUM CORPORATION				
AVALEN FEDERAL				
2J1821527E N 1.00	27640			
STONEMALL DD COM	678			
1N2020528E M 1.00				
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STONEMALL DD COM	678			
1N2020528E M 1.00				
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STONEMALL DD COM	678			
1N2020528E M 1.00				
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AVALEN FEDERAL				
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STONEMALL DD COM	678			
1N2020528E M 1.00				
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AVALEN FEDERAL				
2J1821527E N 1.00	27640			
STONEMALL DD COM	678			
1N2020528E M 1.00				
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AVALEN FEDERAL				
2J1821527E N 1.00	27640			
STONEMALL DD COM	678			
1N2020528E M 1.00				
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AVALEN FEDERAL				
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STONEMALL DD COM	678			
1N2020528E M 1.00				
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STONEMALL DD COM	678			
1N2020528E M 1.00				
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STONEMALL DD COM	678			
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STONEMALL DD COM	678			
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BURTON FLAT STRAWN (PRORATED GAS)				
EL PASO NATURAL GAS COMPANY				

MARCH	1988	SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 11				
DESCRIPTION	STAT	AF	SALES	O/P	JAN	MAR	ACRE-
US	AF	SALES	SALES	LTM	O/U	ALLOC	AGE
GAS CO. OF NEW MEXICO							

ATLANTIC RICHFIELD COMPANY							
KURLAND FEDERAL	IS	621527E	NC	*****	36655-		
BHP PETROL. EUM. INC.	3N	321527E	M	*****			
BURTON FLAT DEEP UNIT	3N	321527E	M	*****			
PIPELINE TOTAL			1.00			320	
PIPELINE TOTAL			8155			320	
TRANSWESTERN PIPELINE COMPANY							

BHP PETROL. EUM. INC.							
CERF FEDERAL COM	2F1021527E	M	1.00	*****		3179	320
COQUINA OIL CORPORATION	YATES STATE	M	1.00	*****			320
YATES STATE	1K1021527E	M	1.00	*****		3179	320
PIPELINE TOTAL			2.00			640	
HARVEY E. YATES CO.							

HARVEY E. YATES CO.							
CEDAR HILLS COM	2G1521527E	M	1.00	*****			320
PIPELINE TOTAL			1.00			320	
POOL TOTAL			4.00	29546		3179	1280
BURTON FLATS WOLFCAMP, NO. (PRO GAS)							

CITIES SERVICE OIL COMPANY							

CITIES SERVICE OIL AND GAS CORP.							
GOVERNMENT AB	1C2320528E	N	1.00	*****	817428	46500	320
GOVERNMENT AB	1K1120528E	N	1.00	*****	763056	46500	320
GOVERNMENT AB	2I1020528E	N	1.00	*****	661867	46500	320
GOVERNMENT AB	3K1020528E	N	1.00	*****	710369	46500	320
GOVERNMENT AB	4L 920528E	N	1.00	*****	886896	46500	320
GOVERNMENT AC COM	1N1320528E	N	1.00	*****	681263	46500	320
GOVERNMENT AC COM	2G1520528E	N	1.00	*****	855486	46500	320
GOVERNMENT U COM	1G2220528E	N	1.00	*****	755231	46500	320
GOVERNMENT Z COM	1K2320528E	N	1.00	*****	882808	46500	320
PIPELINE TOTAL			10.00		7798457	465000	3200
EL PASO NATURAL GAS COMPANY							

YATES PETROL. EUM. CORPORATION							
STONEMILL OS FEDERAL COM	2J2920528E	N	1.00	*****	914600	46500	320
PIPELINE TOTAL			1.00		914600	46500	320
PHILLIPS PETROLEUM COMPANY							

EXXON CORPORATION							
NEW MEXICO STATE COM	1J2317529E	NC	119	*****	3172-		
YATES C FEDERAL				*****			

MARCH	1988	SOUTHEAST GAS PRODUCTION SCHEDULE	PAGE 12				
DESCRIPTION	STAT	AF	SALES	O/P	JAN	MAR	ACRE-
US	AF	SALES	SALES	LTM	O/U	ALLOC	AGE
BURTON FLATS WOLFCAMP, NO. (PRO GAS)							
2J3120528E	N	1.00	772	*****	660953	46500	320

JOHN R. SEAY	USA 9	11 920528E	N	*****	690950	46500	320
PIPELINE TOTAL			2.00		1551903	93000	640
POOL TOTAL			13.00		58779	604500	4160
CARLSBAD MORROW, SQ. (PRORATED GAS)							
EL PASO NATURAL GAS COMPANY							

ALPHA TWENTY-ONE PRODUCTION CO.				*****	310066	14891	320
BRC MADENA	182922527E	N	1.00	*****	7082	7082	320
BARUCH-FOSTER CORP.	BEARJ1722527E	M	1.00	*****	1514	1514	320
SAIK	181722527E	M	1.00	*****			320

CHEVRON U.S.A. INC				*****			320
EDDY GN STATE COM	1G2823526E	M	1.00	*****	123	123	320
GF STATE	1C1623527E	M	1.00	*****	582	582	320
2K1623537E	M	1.00	582	*****			320

CITIES SERVICE OIL AND GAS CORP.				*****	407576	14891	320
PASLAY A COM	1K 822527E	N	1.00	*****	6390	6390	320
ENSTAR PETROLEUM CO. A DIV. OF ENSTAR CORP.	*****			*****			
ALLIED CHEMICAL FEDERAL	ZE 324526E	N	1.00	*****	6390	6390	320

CORINE GRACE				*****			
AIRPORT GRACE	1K3622526E	M	1.00	*****	304	304	320
GRACE CARLSBAD	113622526E	M	1.00	*****			320

MICHAEL P. GRACE II				*****			
GRACE ATLANTIC COM	1J2422526E	M	1.00	*****	5359	5359	320

NAMON OPERATING CO.				*****			
STATE K-4401 COM	1C 224526E	M	1.00	*****	3837	3837	320

KAISER-FRANCIS OIL CO				*****			
MARQUESS COM	1M 923527E	M	1.00	*****	310	310	320

KAISER-FRANCIS OIL CO				*****			
MELO GRANO	1F1122526E	M	1.00	*****	1725	1725	320

PETRUS OIL CO. L.P.				*****			
MIDWEST L FEDERAL GAS COM	1K3422526E	N	1.00	*****	7140	14891	320
STATE W	1G 323526E	N	1.00	*****	5549	5549	320

PHILLIPS PETROLEUM COMPANY				*****			
DRAG A	1C1823527E	M	1.00	*****	2658	2658	317
TIDWELL A COM	1E 823527E	M	1.00	*****	251	251	320
WESTFALL A COM	1M 323527E	M	1.00	*****	1961	1961	320

SABINE PRODUCTION CO				*****			
BELL J STATE COM	1M 324526E	M	1.00	*****	11327	11327	320

SABEDAN OIL CORPORATION				*****			
CARLSBAD STATE COM	1B3423526E	M	1.00	*****	1047	1047	320

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MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

DESCRIPTION	STAT	AF	JAN	U/P	JAN	MAR	ACRE-
US				LIM	O/U	ALLO	AGE
STEPHENS A							
IN 723527E	N	1.00	7040			7040	317
PENNZOIL COMPANY							
ELCO S CON							
1J123526E	N	1.00	9008			9008	320
GULF FEDERAL COM							
1K 123526E	N	1.00	14923			14921	320
2L 623527E	N	.99	3560			3560	315
MOBIL 12 FEDERAL							
181223526E	N	1.00	19135			14891	320
PIPELINE TOTAL						93431	5627
PIPELINE TOTAL		17.59	115890			338429	
POOL TOTAL		70.56	354033			2585909	
CATCLAW DRAW MORROW (PRORATED GAS)						337918	22564

GAS CO. OF NEW MEXICO

CHEVRON U.S.A. INC							
INEXCO 17 FEDERAL COM							
1K1721526E	N	1.00	2524			5555	640
BARBARA FASKEN							
AVALLON FEDERAL COM							
1P 121525E	N	.84	1979			4667	267
HONDO OIL AND GAS COMPANY							
PURE FEDERAL							
1K1121525E	N	1.02	11639			5667	650
2P1121525E	N	1.02	10058			5667	650
QUINOCO PETROLEUM, INC.							
CATCLAW DRAW UNIT							
1781421525E	N	2.00	4544			4544	640
TEXACO INCORPORATED							
E. J. LEVYER FEDERAL NCT-1							
1M121525E	N	.99	14202			5500	632
PIPELINE TOTAL		6.87	44936			31600	3479

LLANO INCORPORATED

QUINOCO PETROLEUM, INC.							
CATCLAW DRAW UNIT							
Y 1F2621525E(MWU)							
1302621525E(MWU)							
P. U. SUMMARY N	1.00		244980			5555	640
262321525E(MWU)							
1062321525E(MWU)							
P. U. SUMMARY N	1.00					640	
562521525E(MWU)							
1512521525E(MWU)							
P. U. SUMMARY N	1.00					640	
9F3521525E	N	1.00				640	
NAN-BET COM							
1E1921526E	N	.99				5560	636
PIPELINE TOTAL		4.99	28003 *	36244-		11095	3196
PIPELINE TOTAL						206736	

LLANO INC AND GAS CO OF N. M.

QUINOCO PETROLEUM, INC.							
CATCLAW DRAW UNIT							
4G2421525E(MWU)							
12N2421525E(MWU)							
P. U. SUMMARY N	1.00		8613			5555	640
7J1421525E	N	1.00				29785	640
CATCLAW DRAW UNIT							
16E1321525E(MWU)							
6J1321525E(MWU)							
P. U. SUMMARY N	1.00		10947			5555	640
PIPELINE TOTAL		3.00	19560			11110	1920
PIPELINE TOTAL						70884	
POOL TOTAL		14.86	64496			53765	8595
POOL TOTAL						342335	

MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

DESCRIPTION	STAT	AF	JAN	U/P	JAN	MAR	ACRE-
US				LIM	O/U	ALLO	AGE
ELKIN FUSELMAN, SOUTH (GAS)							
MAPCO INC.							
ENSERCH EXPLORATION, INC.							
J.G. O BRIEN							
2430 7529E	N	.97				976305	308
PIPELINE TOTAL		.97				976305	308
PIPELINE TOTAL		.97				976305	308
POOL TOTAL		.97				976305	308
EUMONT YATES 7 RWRS ON (PRO GAS)						45105	

EL PASO NATURAL GAS COMPANY

ALPHA TWENTY-ONE PRODUCTION CO.							
DORRITY							
1C2019537E	N	.50	217			2454	80
JO 1W 619337E	N	1.00	1065			1065	160
ONEY							
1D 919537E	N	.50	1432			2454	80
STATE AC							
2E 519537E	N	1.04	377			377	166
AMERADA HESS CORPORATION							
STATE EU GAS COM							
1G 819537E	N	1.00					
STATE WEA							
4F1221535E	N	1.00	10763			90797	160
STATE WEB							
6C 121535E	N	.75	453			4908	160
STATE WEF							
4K 121535E	N	1.00	7606			453	120
AMOCO PRODUCTION CO							
STATE 1 CON							
2C2221536E	N	1.00	1346			7606	160
ARCO OIL & GAS COMPANY							
ERNEST C ADKINS							
5H 921536E	N	1.00	4222			4908	160
90 921536E	N	1.00	5901			4908	160
BARBER GAS COM							
1E 820537E	N	2.00	17615			9816	320
J M BROWNLEE (MWU)							
1K2321536E(MWU)							
ANZEL 1536E							
P. U. SUMMARY N	1.00		3651			4908	160
BYRD GAS COM							
5E1120536E(MWU)							
7C1120536E(MWU)							
P. U. SUMMARY N	2.00		12030			9816	320
J R PHILLIPS A							
6L3119537E	N	1.00	5551			4908	160
J R PHILLIPS B							
3E3119537E(MWU)							
6C3119537E(MWU)							
P. U. SUMMARY N	1.00						
SELK 19536E	N	.50					
STATE 157 D							
41122536E(MWU)							
7N122536E(MWU)							
P. U. SUMMARY N	2.00		10982			9816	320
STATE O							
2D3220537E	N	.50					
BURLESON AND HUUF							
MCQUATTERS							
1C1221536E	N	1.00	1432			4908	160
M. K. BYRON							
J W COOPER							
J W COOPER F							
20 320537E	N	.50	5			2454	80
CHEVRON U.S.A. INC							

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MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

PAGE 19

EUMONT VATES 7 RVRs ON (PRO GAS)				EPG		
DESCRIPTION	STAT	AF	JAN SALES	O/P	JAN D/U	MAR ALLOC
US				LTM		ACRE-AGE
MARLICK QUEEN	141921537E	M	1.00			160
GREAT WESTERN DRILLING COMPANY	103319537E	M	1.25	1848		200
N B BORDAGES						
DOYLE HARTMAN	103319537E	M	.75	1959		120
BROOKS WILLIAMS	103319537E	M	.50	4477	14330-	2454
RUBY CROSBY	1C1822537E	N	.46	1862	7846	2256
ELLIOTT B 6	1M 622537E	N	1.00	2334	29532	4908
R. H. HUSTON, JR	1D 819537E	N	.98	995		995
MATTEN	1L 722537E	M	.25	2376	7978-	1227
J K RECTOR	113021536E	N		314		
STATE A 20	112020537E(MWU)		11720			
P. U. SUMMARY	112020537E(MWU)	N	1.00	12038	33975-	4908
TURNER STATE	2C3220537E	M	1.00	12038		4908
ELLEN WEIR	1M 320537E	N	.75	9236	26085-	3681
WILSON STATE	113021536E	M	1.75			260
JOHN H MENDRIX CORP						
MOOD STATE A	2F1620537E	N	.50	3897	6272	2454
KIRBY EXPLORATION CO. OF TEXAS	NEW MEXICO M STATE	2.00	691			691
LEWIS B. BURLISON, INC.						
SHELL STATE	1E 719537E	M	1.00			160
STATE A 7	11 719537E	M	1.00			160
MERIDIAN OIL INCORPORATED						
BROWNLEE	102521536E	N	1.00	4679	58900	4908
COLEMAN	1J1721536E	N	.50	4258	292	2454
SHELL STATE	613220537E	N	1.00	7089	2484	4908
10H3620536E	N	1.00	9157	26648	4908	160
11C13205136E	N	1.00	9829	10037	4908	160
4H 320537E	M	.50	30		30	80
SHELL STATE COM A						
SHELL STATE COM B	1.47	2706		2706	235	
7K3220537E	N	1.00	5487	8233	4908	160
SHELL STATE COM D	2.00	6502		47308	9816	320
SHELL E STATE COM	1J 621536E(MWU)		723			
2N 621536E(MWU)			3582			
P. U. SUMMARY	N 1.44	4305	36682	7068	230	
MOBIL PRODUCING TEXAS AND NEW MEXICO						
STATE 12	121535E	N	.50	1066	14859	2454
STATE 6A	220536E	N	1.00	1576	34631	4908
S-E- PRODUCTION COMPANY						
HUSTON COM	1K2119537E	M	2.00	670		670
SHELL WESTERN E & P INC.						
STATE B	1E3619536E	N	1.00	4893	12767	4908
STATE C	1A2419536E	N	.50	4042	807-	2454
SONIO PETROLEUM COMPANY						
ALVES B	1F 821537E	M	1.00	50		50
MATTEN						160

MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE

PAGE 20

EUMONT VATES 7 RVRs ON (PRO GAS)			EPG			
DESCRIPTION	STAT AF	JAN SALES	O/P LIM	JAN D/U	MAR ALLOC	ACRE-AGE
7N 722537E	M 1.00	709			709	160

SOUTHLAND ROYALTY COMPANY						
CARTER	161221536E	M .50	864		864	80

SUN EXPLORATION & PRODUCTION CO.						
J A AKENS	1T 321536E	N 1.00	7444	2691	4908	160
60 321536E	N 1.00	6380	37070	4908	160	160
ALASKA COOPER	3D 720537E	N 1.00	9353	10078	4908	160
4H1220536E	N 1.00	927	30806-	4908	160	160
MAVEITY STATE GAS CO	803519536E	N 1.00	7951	24906	4908	160

TEXACO PRODUCING CO.						
O L COLEMAN	2A1721536E	N 1.00	11868	19789-	4908	160
MON21131536E	M 1.00	652		652	160	160
STATE A	4A 821536E	N 1.00	7455	5507-	4908	160
STATE AF COM	1C1821537E	M .71	949		949	113
STATE AY	1H3220537E	N .50	3944	16500	2454	80
STATE E COM	204621536E	M 1.00	8267	52000	4908	160
STATE I COM	2N620537E	N 1.00	17028	31544-	4908	160
STATE J	4C1719537E	M 1.00	925		925	160
STATE K COM	1K1320536E	M 1.00	4024		4024	160
L VAN ETEN	100 920537E	N 1.00	14066	14152-	4908	160

ZACHRY OIL OPERATING COMPANY						
MARSHALL	111321536E	M 1.00	1011		1011	160

ZIA ENERGY, INC.						
ELLIOTT FEDERAL	112620536E(MWU)		3894	28807	3681	120
P. U. SUMMARY	N	.75	3894			40
ELLIOTT STATE	102720536E	N .25	1335	1502	1227	40
FALK STATE	1C3420536E	M .25	529		529	40
PIPELINE TOTAL		176.38	719400	1056907	570947	28136
E. PASO NATURAL GAS AND NORTHERN NATURAL						

CHEVRON U.S.A. INC						
W A RAMSAY NCT A	1732721536E(MWU)		2986			
462721536E(MWU)			35580			
P. U. SUMMARY	N	4.00	38566	16995-	19632	640
PIPELINE TOTAL		4.00	38566	16995-	19632	640
E. PASO NATURAL GAS AND WARREN PIPELINE SYS						

CONOCO, INC.						
BRITT B 18	3J1820537E(MWU)		5621			
6P1820537E(MWU)			5621	2545	4908	160
P. U. SUMMARY	N	1.00	5621	2545	4908	160
PIPELINE TOTAL		1.00	5621	2545	4908	160
NORTHERN NATURAL GAS COMPANY						

AMERADA HESS CORPORATION						
E S ADKINS	3M 520537E	N .25	3639	9018 *	1227	40
T ANDERSON						

MARCH 1988 SOUTHEAST GAS PRORATION SCHEDULE										PAGE 21
EUMONT YATES 7 RVRs ON (PRO GAS)										
DESCRIPTION	STAT AF	JAN SALES	O/P LTM	NNG	MAR ALLOC	ACRE-AGE				
H K 820537E N .50				8899	2454	80				
H W ANDREWS										
1D1220536E N 1.50	3784			71054	7362	240				
P BYRD GAS COM										
1F1220536E N 2.00	23485		72145 *	76368-	9816	320				
M E GAITHER				35598	4908	160				
113419536E N 1.00	3229				4403	160				
J G HARE					9522	310				
8K3321537E M 1.00	4403			11070	4908	160				
H L HOUSTON GAS COM					4908	160				
3B 721536E N 1.94	15889				4908	160				
L M LAMBERT					4908	160				
1B 620537E N 1.00	13363		36073 *	42726-	9816	320				
V LAUGHLIN					13497	440				
4A 920537E N 1.00	5573			3046-	4908	160				
J R PHILLIPS GAS COM					9816	320				
3G 120536E N 2.00	21984			29886-	4908	160				
J R PHILLIPS A COM				29201-	4908	160				
S PHILLIPS COM					284	240				
2K3319537E M 1.50	284				9816	320				
STATE F GAS COM					13497	440				
1M3619536E N 2.00	32763			38071-	4908	160				
STATE J GAS COM					389	160				
4K 220536E N 2.75	25168			48560	4908	160				
STATE L GAS COM				9210	2454	80				
3E2019537E N 1.00	12546				1485	160				
STATE O				6487-	4908	160				
5H3019537E M 1.00	389		36073 *	65984-	7362	240				
STATE P GAS COM					4908	160				
3K2919537E N 1.00	2458				698	160				
STATE R GAS COM					8589	280				
1A18220537E N .50	1903			47366-	4908	160				
STATE S					4908	160				
301620537E M 1.00	1485				4908	160				
STATE T										
3F2519536E N 1.00	6297			381	4908	160				
STATE U GAS COM										
2C3219537E N 1.50	4355			*****						
STATE V										
3H3619536E N 1.00	26026									
STATE W										
5E3020537E M 1.00	698									
W A WEIR GAS COM										
4F3519536E N 1.75	39115		63127 *	73832-	8589	280				
702619536E N 1.00	17755		36073 *	47366-	4908	160				
W A WEIR B										
1G2619536E M 1.00	6278									
3B2119536E M 1.00										
AMOCO PRODUCTION CO										
GILLULVY FED GAS COM										
4B2420536E(NMU)	9076									
702420536E(NMU)	7670									
15C2420536E(NMU)	1740									
17K2420536E(NMU)	1740									
P. U. SUMMARY N 3.00	34760			60226-	14724	480				
GILLULVY B FEDERAL RA A										
3H3320537E(NMU)	3602									
15H3320537E(NMU)	2797									
22F3320537E(NMU)	867									
P. U. SUMMARY N 2.25	7266									
4D2220537E N 1.50	6057			54081	11043	360				
Y 6A2120537E N 2.00	7560			48631	7362	240				
7K2220537E(NMU)	6541			20185-	9816	320				
16M2220537E(NMU)	15592			40750-	7362	240				
P. U. SUMMARY N 1.50	22133				2454	80				
MCQUATERS 36E				38013						
STATE 1G36E N .50										
10J 221536E(NMU)	1181									
51 221536E(NMU)	1320									
6R 221536E(NMU)	5372									
P. U. SUMMARY N 2.00	7773									
APOLLO OIL COMPANY										
SHELL STATE										
1C 619537E NC	297			45680	9816	320				
ARCO OIL & GAS COMPANY										
M-S BERRYMAN				*****						
011121536E N .25	1439			1575-						
ENDURA DE STATE				*****						
41121535E N 1.00				3696	1227	40				
W C ROACH				20078-	4908	160				

MARCH 1988 SOUTHEAST GAS PRORATION SCHEDULE										PAGE 22
EUMONT YATES 7 RVRs ON (PRO GAS)										
DESCRIPTION	STAT AF	JAN SALES	O/P LTM	NNG	MAR ALLOC	ACRE-AGE				
1D2120537E(NMU)										
6C2120537E(NMU)										
P. U. SUMMARY N 1.00	9031		36073 *	46997-	4908	160				
STATE 12120537E N 1.00				20557-	4908	160				
3J1921536E(NMU)										
3J1921536E(NMU)	14721									
6C1921536E(NMU)	2766									
4G1921536E(NMU)	9181									
P. U. SUMMARY N 1.72	26668		62044 *	63423-	8442	137				
STATE F DE										
1E1921536E(NMU)	3565									
4M1921536E(NMU)	2926									
P. U. SUMMARY N .91	6491			25971	4466	145				
STATE G COM										
STATE 1V 521536E N 1.50	8962			414	7362	240				
STATE 521536E N 1.00			36073 *	36816-	4908	160				
STATE J COM										
STATE 1H2921536E N 1.00	5414			18627	4908	160				
STATE K COM										
STATE 2S 621536E N .93				28162	4564	148				

BURLESON AND HUFF										
MARSHALL										
1P1121536E N 1.00	3358			31724	4908	160				

CHEVRON U.S.A. INC										
THEODORE ANDERSON										
1D1920537E(NMU)	11507		36073 *	36910-	4908	160				
4B1720537E(NMU)	1867									
7H1720537E(NMU)	12411			40941-	7362	240				
P. U. SUMMARY N 1.50	21098			79741-	19632	640				
ARNOTT RAMSAY NCT C COM										
13F2121536E N 4.00	41108									
ARNOTT RAMSAY NCT D										
3F3321536E(NMU)										
15B3321536E(NMU)										
P. U. SUMMARY N 2.00										
BELL RAMSAY NCT A										
5U 421536E N .75	3948			38740-	9816	160				
8L 421536E N .75	4168			19238-	3681	120				
BELL RAMSAY NCT B				22130-	3681	120				
1M2920537E N 1.00	4875									
2M3320537E N 1.00	3353			13085	4908	160				
3L2820537E M 1.00	965			24686	965	160				
BELL RAMSAY NCT C COM										
1J3420537E N 3.00	2520				2520	480				
R R BELL NCT A COM										
2P 821536E N 1.50	6896			34130	7362	240				
R R BELL NCT C COM				20125-	4908	320				
R 5E1521536E N 1.00	12577									
BELL NCT F										
R 2M620536E M 2.00	2298				2298	320				
R R BELL NCT G COM										
R R 1P1130536E N 1.00	6306			14983-	4908	160				
R R BELL NCT H				33377	6135	200				
1M2319536E N 1.25	4230									
CAMPBELL HOUSTON GAS COM										
2K 721536E(NMU)	3786			13054-	9522	150				
4J 721536E(NMU)	8995			35687-	9816	320				
P. U. SUMMARY N 1.94	12781									
H C COLLINS										
4K1421536E N 2.00	13625									
B V CULP NCT A COM										
3M1919537E(NMU)	1581									
9J1919537E(NMU)	3284									
P. U. SUMMARY N 2.98	4865									
B V CULP NCT B										
1J3119537E N 1.00	8465			14331-	4865	477				
EUNICE COM										
1K1921537E M 1.92	156									
EVANS STATE										
3P 321536E(NMU)	3362									
6G 321536E(NMU)	2713			86832	9816	320				
P. U. SUMMARY N 2.00	6075									
S E FELTON										
1E2821536E(NMU)	3581			26110-	4908	160				
102821536E(NMU)	4827									
P. U. SUMMARY N 1.00	8408									
GRAHAM STATE NCT C										
1J2419536E(NMU)										
1082419536E(NMU)										
P. U. SUMMARY N 1.00				15376-	4908	160				
GRAHAM STATE NCT C COM										
8J2519536E(NMU)										
9B2519536E(NMU)										

MARCH 1988 SOUTHEAST GAS PROPRATION SCHEDULE										PAGE 25	
EUMONT YATES 7 RVRS ON (PRO GAS)										MAR	
DESCRIPTION	STAT AF	JAN SALES	O/P LIM	NNG	ACRE-AGE	DESCRIPTION	STAT AF	JAN SALES	O/P LIM	NNG	ACRE-AGE
HOBBBS	4N1920S37E N 1.00	4912		11405	4908	160	1C2921S36E N .50				14669-
LAND OFFICE	1K1919S37E N .25	430		17129	1227	40	TIERRA EXPL INC				*****
NEW	2H2620S36E M .50				80		GULLERSON				33757
							1B 719S37E N 1.00	2101			*****
SHELL WESTERN E & P INC.	112919S37E M 1.00	878			878	160	DWIGHT A. TIPTON				*****
STATE F COM							CHRISTMAS COM				*****
							1D1120S37E M 1.00	419			*****
SOMIO PETROLEUM COMPANY							UNION TEXAS PETROLEUM CORPORATION				*****
ALVES	12E1821S37E M 1.00	582			582	160	BRITT 720S37E(MNU)	27979			
ALVES A	1P 721S37E M 1.00	1190			1190	160	12C 720S37E(MNU)	185			58069-
IP 721S37E M 1.00	1190						P. U. SUMMARY N 2.00	28164			
SOUTHLAND ROYALTY COMPANY							BRITT 6N 620S37E N .50				12779-
STATE E COM							BRITT 2N 520S37E M .25				40
1M3520S37E M 2.00	1073				1073	320	DON H WILSON				*****
SUN EXPLORATION & PRODUCTION CO.							STATE AT				*****
J L BARR	2L2419S36E N 1.00	12338		22801-	4908	160	2L 419S37E M 1.00	790			790
W B LAWRENCE	5G3519S36E N 1.00	17098		36073 *	4908	160	PIPELINE TOTAL	228.40	1126165		800738
5G3519S36E N 1.00							PHILLIPS PETROLEUM COMPANY				36238
SUN OIL COMPANY											
C W MARSHALL	211121S36E M 1.00						ARCO OIL & GAS COMPANY				
							STATE L BATTERY S	.50	2828		2454
TENNECO OIL COMPANY							7C 321S36E N .50				3122-
ELLEN WEIR GAS COM							ME-TEX SUPPLY COMPANY				*****
1L 320S37E M 1.00							WALLACE STATE				*****
TEXACO INCORPORATED							8K 321S36E N 1.50	149			106147
N T WATKINS	5L2019S37E N 1.00	3501		26106	4908	160	MILLARD DECK ESTATE				*****
E H B PHILLIPS	1D1020S37E M 1.75	1801			1801	280	STATE WEG GAS COM				*****
ROY RIDDEL	1N1221S36E M 2.00	1500			1500	320	1H3420S36E M 1.00				*****
WM WEIR	1E2519S36E M 1.00	16130		31985-	4908	160	PENROC OIL CORPORATION				*****
	2N2319S36E M 1.00	967			967	160	SINCLAIR STATE				*****
TEXACO PRODUCING CO.							1G3220S36E(MNU)				*****
AMERICAN NATIONAL KEORANE COM							2H3220S36E(MNU)				*****
J W COOPER	5G 520S37E N 1.50	6147		24447	7362	240	P. U. SUMMARY M 1.00				*****
MEXICO W	1X 221S35E M 2.00	1129		52269-	1129	320	S.E. PRODUCTION COMPANY				*****
MEXICO X COM	1H2919S37E N 1.00	5174			4908	160	CHARLOTTE STATE				*****
MONSTATE	4N1319S36E N 1.00			1183			2C3220S36E M .25	428			428
	5H1319S36E N 1.00	8954			4908	160	SUN OIL COMPANY				*****
NEW MEXICO STATE NCT 2	1H2919S37E N 1.00	2347		27047-	4908	160	A B REEVES				*****
NEW MEXICO STATE NCT 6	1J 619S37E M 2.03	2539		18910-	4908	160	6A2920S37E(MNU)				*****
NEW MEXICO STATE NCT 1	2N 120S36E N 1.00	25574		58140	2539	324	7C2920S37E(MNU)				*****
NEW MEXICO STATE NCT 1	3M1919S37E N 1.00	7247			4908	160	P. U. SUMMARY N 1.00				34750-
NEW MEXICO STATE NCT 1	2413120S37E N 1.00	8687		45116-	4908	160	MARRIOR INC				*****
NEW MEXICO STATE NCT 2	26C2020S37E(MNU)	7480		15432-	4908	160	LEA 407 STATE				*****
P. U. SUMMARY N 2.00	31L2020S37E(MNU)	3688		18202-	4908	160	4E 221S35E N .50	1490			17882
NEW MEXICO STATE NCT 3	30B2020S37E N 1.00	8613			4908	160	SEALE FEDERAL				*****
NEW MEXICO STATE NCT 4	25D1920S37E M 1.00	4320			4908	160	4N3420S36E M .50				*****
NEW MEXICO STATE NCT 4	27L1920S37E N 1.00	4420			4908	160	STATE AK				*****
NEW MEXICO STATE	3F2419S36E N 1.00	9132			4908	160	PIPELINE TOTAL	6.50	5360		17016
J R PHILLIPS	10F 620S37E M 1.00	383			4908	160	PIPELINE TOTAL	6.50	5360		18833
SAUNDERS STATE K GAS COM	101819S37E M 1.50	19912					TEXACO PRODUCING, INC.				1040
SKELLY PETROLEUM COM	10J1521S37E N 1.00	4034					CONOCO, INC.				*****
STATE C COM							LOCKHART A 17				*****
							1L1721S37E N .50				36541
							JOHN H HENORIX CORP				*****
							E W WALDEN				*****
							6D1522S37E N .50				18457
							MARATHON OIL COMPANY				*****
							MC DONALD STATE AC 2				*****
							11A1322S36E N 1.00				39339
							L G MARLICK C				*****
							10J1521S37E N .25				21662
							MILLARD DECK ESTATE				*****

EUMONT VATES 7 RARS ON (PRO GAS)

DESCRIPTION STAT AF JAN SALES O/P LIM JAN G/U

ALEXANDER IE 721537E M .23

37

TEXACO PRODUCING CO. L 11E132537E M 1.00

160

SKELLY B STATE COM 7E1621536E N 2.00

320

TEXACO PRODUCING INC. L VAN EITEN IL 920537E N 1.00

160

PIPELINE TOTAL 6.48

1037

WARREN PETROLEUM CORPORATION

ARCO OIL & GAS COMPANY COLEMAN 1C1721536E N .50

80

BLISS ENERGY CORP. BAKER B STATE COM 2K1022537E M 1.50

240

CONOCO, INC. STATE F 7M 121536E M 1.00

160

IND STATES OIL COMPANY COLE B STATE 6B1622537E M 2.00

320

PIPELINE TOTAL 6.00

960

POOL TOTAL 428.76

68211

GRAMA RIDGE WOLF CAMP (GAS)

1109750

PHILLIPS PETROLEUM COMPANY

320

TEXACO PRODUCING CO. GETTY 36 STATE COM IF3621536E M

320

PIPELINE TOTAL .00

320

POOL TOTAL .00

320

INDIAN BASIN MORROW (PRORATED GAS)

320

BARBARA FASKEN

320

BARBARA FASKEN INDIAN HILLS UNIT 7F1621524E N 1.00

640

INDIAN HILLS UNIT COM A 6J1721524E M 1.00

640

SKELLY FEDERAL COM 1M 921524E N .50

320

PIPELINE TOTAL 2.50

1600

GAS CO. OF NEW MEXICO

640

FLAG REDERN OIL CO WINSTON GAS COM 1K3121524E M 1.00

640

PIPELINE TOTAL 1.00

640

MARATHON OIL COMPANY

640

INDIAN BASIN MORROW (PRORATED GAS)

DESCRIPTION STAT AF JAN SALES O/P LIM JAN G/U

BHP PETROL EUM, INC. LOWE STATE GAS COM IF3621523E M 1.00

640

KERR-MCGEE CORPORATION MARTHA CREEK GAS COM 1J3021524E M 1.00

640

MARTHA CREEK GAS COM 2H3021524E M 1.00

688

PIPELINE TOTAL 3.08

1968

MARATHON AND GAS CO. OF N. M.

PENROC OIL CORPORATION INDIAN FEDERAL GAS COM 1G1921524E M 1.00

640

PIPELINE TOTAL 1.00

640

POOL TOTAL 7.58

4848

INDIAN BASIN UPPER PENN. (PRO GAS)

AMOCO PRODUCTION CO

14003

AMOCO PRODUCTION CO HOC FEDERAL GAS COM 1F122523E M 1.00

640

SMITH FEDERAL 1F1122523E N 1.00

640

SMITH FEDERAL GAS COM 1F122523E N 1.00

640

PIPELINE TOTAL 3.00

1920

GAS CO. OF NEW MEXICO

ROBERT N. ENFIELD WEST INDIAN BASIN UNIT GAS COM 2G2021523E N 1.00

640

PIPELINE TOTAL 1.00

640

MARATHON OIL COMPANY

640

AMOCO PRODUCTION CO FEDERAL C IF3521523E N 1.00

640

BHP PETROL EUM, INC. CONOCO STATE GAS COM IF 222523E N 1.00

640

LOWE STATE 2M3621523E N 1.00

640

CHEVRON U.S.A. INC. BOGLE FLATS UNIT 6G 822523E N 1.00

640

BOGLE FLATS UNIT COM 6G 822523E N 1.00

640

FEDERAL 1J3321523E N 1.00

640

HELBING FEDERAL GAS COM 1F1522523E N 1.00

640

ROBERT N. ENFIELD BUNNELL FEDERAL GAS COM

640

MARCH 1988 SOUTHEAST GAS PRORATION SCHEDULE

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JALMAT TANSILL	STAT	AF	JAN SALES	EPG	O/P LIM	O/U	MAR ALLOC	ACRE-AGE
DESCRIPTION	US							
1M3522536E M	1.00		520				520	160
CURRAN JONES WN			2880					
1A3422536E(MWU)			2476					
10C3422536E(MWU)	2.00		5356					
P. U. SUMMARY								
ROMA W. SUMMERY			6502					
6E3522536E	1.00		731					
KING GAS CDM WN			3325					
1L1222536E M	1.00							
T M LANKEFORD WN								
1C2523536E M	1.00							
T MATKINS WN			397					
1P1523536E(MWU)			9651					
4K1423536E(MWU)	2.00		1008					
P. U. SUMMARY								
MC DONALD STATE			2616					
4M3623536E(MWU)			4258					
503623536E(MWU)								
683623536E(MWU)			7233					
P. U. SUMMARY								
1101422536E(MWU)			7591					
2701422536E(MWU)			2056					
28F1422536E(MWU)			10809					
P. U. SUMMARY								
14G1922536E(MWU)			4821					
15G1922536E(MWU)			1103					
2UC1922536E(MWU)			2100					
P. U. SUMMARY								
24E522536E M	1.00		2768					
26D422536E M	1.00		1510					
2982522536E M	1.00		233					
30L2422536E M	1.00		409					
ETHEL SHIPLEY OWENS WN			1571					
1M6622536E	1.00		5863					
H S RECORD WN								
1E6122536E	1.00		81391					
J L 5E3122536E	1.00		3079					
SHIPLEY WN								
1N2722536E	1.00		2475					
SHIPLEY A WN								
6E2722536E	1.00		3262					
SINCLAIR A STATE								
112323536E M	2.00		8522					
SINCLAIR B STATE			44					
4H 32536E M	2.06		380					
STATE 15536E	1.00		5516					
481723536E	1.00		6208					
E L STEELER WN			36817					
311923537E	1.00		3049					
511923537E M	1.00							
G. W. TOBY WN GAS CDM								
1P1224536E(MWU)			4623					
241224536E(MWU)			4623					
P. U. SUMMARY								
WELL 625537E	1.00		827					
WOLMORTH WN								
1A1725537E M	1.00		1359					
O. H. BERRY								
6M1524536E M	.75		2639					
BETTS BOYLE AND STOVALL								
LEONARD FEDERAL								
8M126537E M	1.00							
BRAVO OPERATING CO.								
EAGLE			67					
1J3625536E M	1.00							
TERRA FEDERAL			372					
2N225537E M	.50							
BRECK OPERATING CORP.								
TEXAS STATE			53					
21623536E M	.50							
CHEVRON U.S.A. INC								
J F JANDA NCT E								
482123536E M	.50		5657					

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JALMAT TANSILL	STAT	AF	JAN SALES	EPG	O/P LIM	O/U	MAR ALLOC	ACRE-AGE
DESCRIPTION	US							
J F JANDA NCT H			1172					
J F JANDA NCT I								
2D 223536E M	2.08							
CITIES SERVICE OIL AND GAS CORP.								
CLOSSON								
1A1822536E M	1.00		427					
STATE O								
1L3623536E M	.50		811					
CONOCO INC.								
DANCOGER A B								
2P 82536E M	.50		4429					
JACK A 21			226					
1002824537E M	1.00							
JACK A 21			379					
1M2124537E M	.25							
JACK B 17			854					
3A1724537E(MWU)			318					
P. U. SUMMARY								
4C1724537E(MWU)	2.00		3588					
JACK B 30			4422					
1H3824537E(MWU)			4422					
P. U. SUMMARY								
LOCKHART B 31	1.00		108					
4P3121536E M	1.50							
LYNN B 1								
2J2022536E M	1.00		60					
1J2622536E(MWU)			517					
3C2622536E(MWU)			320					
4M2622536E(MWU)			10927					
16A2622536E(MWU)			11216					
P. U. SUMMARY								
7A2723536E M	1.00		216					
LYNN B 25								
1J2622536E(MWU)			5133					
2M2522536E(MWU)			5133					
P. U. SUMMARY								
J. T. LYNN A.			1814					
6E2823536E M	.50		203					
MC DONALD A 35 STATE CDM								
1P3522536E M	1.00		821					
MEYER B 22 A/C 1								
MEYER B 22 A/C 2	1.50							
1C2322536E(MWU)			1151					
202322536E(MWU)			5018					
3E2322536E(MWU)			878					
4G2322536E(MWU)			196					
P. U. SUMMARY								
MEYER B 28 BATTERY 2	3.00		7243					
1E2822536E M	1.00							
MEYER B 33			387					
1M3322536E M	2.00							
SHAWAN 113537E M	.75		790					
SHOLE A			2657					
7P1325536E M	1.00							
812425536E M	1.00		12562					
SHOLE A 19			819					
1L1925537E M	1.00							
SHOLE B 19			1045					
4K1925537E(MWU)			1045					
2C1925537E(MWU)			782					
P. U. SUMMARY								
SHOLE B 30			6516					
2G3022536E M	2.50		6516					
3P3222536E M	1.00		15					
4F3222536E M	.50							
STATE E			20					
8F1722536E M	1.00							
STEVEN A 34			1158					
2G3423536E M	1.50		1398					
STEVEN A 35			6379					
1J3522536E(MWU)								
2L3522536E(MWU)								
P. U. SUMMARY								
5P125537E(MWU)	1.75		22056-					
P. U. SUMMARY								
STEVEN B			3955					

MARCH 1988 SOUTHEAST GAS PRORATION SCHEDULE										PAGE 37	
JALMAT TANSILL YT 7 RVRS (PRO GAS)										EPG	
DESCRIPTION STAT AF JAN SALES										D/P LTM	JAN O/U
LARGLIE B TR 2 FEDERAL											
2D152537E M .75										2493	
SANTA FE ENERGY OPERATING PARTNERS, L.P.											
JACK A 29										2493	120
8J254537E NC											
WELLS B 6										774	3463-
1A 025537E M .25										681	
SOUTHLAND ROYALTY COMPANY											
WOOLWORTH											
3J2824537E M 2.00										1022	
SUN EXPLORATION & PRODUCTION CO.											
PEERLESS ET AL COM											
1C2222536E N 1.00										6390	279-
STATE A AC 1											
2L2123536E M 1.25											
6F2123536E M 2.00										1912	
13H1423536E M 1.00										814	
16A 123536E M .50										3709	
29C1123536E(MMU)										3723	
P. U. SUMMARY N 3.00										7432	67822
18M 423536E M .75											
20C1323536E(MMU)										2785	
21H1323536E(MMU)											
22N1323536E(MMU)										2785	
P. U. SUMMARY N 3.00											
23B 423536E M .75											
24N2423536E(MMU)											
25F2423536E(MMU)										5408	
26J2423536E(MMU)										5408	
35E2423536E(MMU)										1806	
P. U. SUMMARY N 3.00										2329	
26G2323536E(MMU)										4763	
27F2323536E(MMU)											
105H2323536E(MMU)										8898	103376
P. U. SUMMARY N 2.00											
28F1423536E M 1.50											
31H1523536E(MMU)										2377	
33F1523536E(MMU)										2377	
P. U. SUMMARY N 1.75										52708	
35L 323536E M 1.50											
37F1023536E(MMU)										1066	
38M1023536E(MMU)										504	
P. U. SUMMARY M 2.00										1630	
37F2223536E M 2.00											
STATE A AC 2										4683	63061
5A 722536E M .75										1796	
121 722536E M 1.00											
148H122536E(MMU)										437	
36M1122536E(MMU)										4285	
42E1122536E(MMU)										13340	
62K1122536E(MMU)										18045	
P. U. SUMMARY N 4.00										36107	2161-
27P 522536E M 1.00										299	
38K 922536E(MMU)										3326	
43H 822536E(MMU)										1790	
P. U. SUMMARY N 3.00										5116	76284
40A 922536E(MMU)										4959	
63C 5UM387 M 2.00										12586	
P. U. SUMMARY N 2.00											15105
41M 522536E M 1.00										165	
44F 522536E M 1.00										53	
49C 822536E M .50											
STATE A AC 3 COM A											
1A1023536E M 1.00										644	
211023536E N 1.00										2222	25736
TANCO OIL AND CATTLE CO											
JACK B 26											
3L2624537E N .75										2966	21032
TEXACO INCORPORATED											
MEXICO D											
1J3623536E M .50											
TEXACO PRODUCING CO.											
E L 23123537E M 2.22										1601	
A L 23123537E M 2.22										1601	
2D2622536E M 1.00										1826	18652
COOPER JAL UNIT											

MARCH	1988	SOUTHEAST GAS PRORATION SCHEDULE	PAGE	41
MOMUMENT MCKEE ELLEN(PRORATED GAS)				
DESCRIPTION	STAT	AF	JAN	EPG
US	SALES		O/U	
CHEVRON U.S.A. & EL PASO NATURAL				
CHEVRON U.S.A. INC				
G C MATTHEWS				
61 620537E M 1.00				
PIPELINE TOTAL	1.00			
NORTHERN NATURAL GAS COMPANY				
AMERADA HESS CORPORATION				
L M LANGBERT				
2G 620537E M 1.00	150			
J R PHILLIPS				
5A 120536E N 1.00	6989			
PIPELINE TOTAL	2.00	7139		
TRANSWESTERN PIPELINE COMPANY				
TEXACO PRODUCING CO.				
J R PHILLIPS				
110 620537E N 1.00	8065			
PIPELINE TOTAL	1.00	8065		
POOL TOTAL	5.00	15483		
PARKWAY ATOKA, WEST (PRORATED GAS)				
EL PASO NATURAL GAS COMPANY				
ENTEX PETROLEUM INC.				
PARKWAY ATOKA, WEST (PRORATED GAS)				
112121537E N 1.00	2076			
112121537E N 1.00	277			
1062719529E N 1.00	277			
PIPELINE TOTAL	3.00	2430		
POOL TOTAL	3.00	2430		
TUBB (PRORATED GAS)				
EL PASO NATURAL GAS COMPANY				
J. R. CONE				
ANDERSON				
112121537E N .25	1600			
EUBANKS				
2L1421537E N 1.00	2360			
CONOCO, INC.				
ELLIS, B. L. S. COM AC 1				
31152537E N 1.00	1329			
HAWK B 1				
7P 921537E M 1.00	310			
HAWK B 1 AC 1				
3C 921537E M 1.00				
HAWK B 3				
9R 321537E M 1.00				
LOCKHART A 27				
1062719537E M 1.00	320			
LOCKHART B 35				
163521537E M 1.00	261			
M E WANTZ				
9J2121537E M 1.00	8554			
EXXON CORPORATION				
J L GREENWOOD				
13L 922537E M 1.00	468			

MARCH	1988	SOUTHEAST GAS PRORATION SCHEDULE	PAGE	42
TUBB (PRORATED GAS)				
DESCRIPTION	STAT	AF	JAN	EPG
US	SALES		O/P	JAN
NEW MEXICO S				
13R 222537E N 1.00	3387			
20E 222537E M 1.00				
23P 222537E N 1.00	6208			
NEW MEXICO V STATE				
5M1021537E N .75				
N G PENROSE				
181322537E(MMU)				
2H1322537E(MMU)				
U. S. SUMMARY N 1.00	825			
TUBB GAS COM				
101021537E M 1.00	826			
JOHN H HENDRIX CORP				
EVA OWENS A				
1M2521537E M .75	595			
PARKS				
6L1422537E N 1.00	7185			
PARKS A				
411422537E M 1.00	645			
MARATHON OIL COMPANY				
J L GREENWOOD				
12422537E N 1.00	2002			
2K2422537E M 1.00	75			
612422537E N 1.00				
MURANCO				
OWEN				
1E1421537E N 1.00	2917			
PHILLIPS PETROLEUM COMPANY				
SIMS				
3F2422537E M 1.00	1008			
SHELL WESTERN E & P INC.				
ARGO				
5N1521537E N 1.00	14387			
ARGO A				
2E2221537E N .25	9300			
THOMAS LONG				
5N1122537E N 1.00	8893			
TURNER				
512221537E N 1.00	10185			
SUN OIL COMPANY				
LYNCH CHRISTMAS COM				
4L 122537E(MMU)				
5M 122537E(MMU)				
P. U. SUMMARY N 1.00	8134			
E OWENS				
1D 322537E M .49	177			
TEXACO INCORPORATED				
A H BLINBERRY FEDERAL NCT 1				
17E2022538E N 1.00	6036			
STATE S COM				
2C1521537E M 1.00				
PIPELINE TOTAL	30.49	97162		
NORTHERN NATURAL GAS COMPANY				
AMERADA HESS CORPORATION				
A B BAKER				
3J11621537E M .50	192			
STATE D 1				
3J11621537E M 1.00	1231			
E WOOD				
7A2222537E M 1.00				
AMOCO PRODUCTION CO				
OWEN B				
2L3421537E N 1.00	16312			
SOUTHLAND ROYALTY A				
4X 421537E N .50	3818			
STATE C 1537E N .75	15314			
STATE C 1537E N .75	15314			
STATE C 1537E N .75	15314			
STATE S COM				
5E3621537E N .75	7543			
STATE S COM				
3E322538E M 1.00	1172			
ARCO OIL & GAS COMPANY				

192	80			
1231	160			
160	160			
5953	160			
2977	80			
4465	120			
4465	120			
1172	160			
100595	4878			
739805				
94845				
5953	160			
177	78			
5953	160			
1008	160			
5953	160			
1488	40			
5953	160			
5953	160			
310	160			
320	160			
261	160			
5953	160			
468	160			
3977973				
24067				
30006				
30471				
1329				
310				
468				
320				
261				
8554				
468				

MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 43
TUBB (PRORATED GAS)	DESCRIPTION	STAT	AF	JAN SALES	O/P LIM	JAN O/U	MAR ALLOC	ACRE-AGE		
J R CONE GAS COM	1N2621537E	N	1.00	9442		36371	5953	160		
CHEVRON U.S.A. INC					*****					
AMANDA	1J2522537E	M	1.00					160		
ROLLON BRUNSON	1J2522537E	M	1.00	1145			1145	160		
J N CARSON NCT A	1J2522537E	M	1.00	14196			5953	160		
J N CARSON NCT C	3P2821537E	N	.75	5772		3231	4465	120		
EUBANK	1B2221537E(MWU)			4516						
P. U. SUMMARY	8G2221537E(MWU)	N	1.00	4516		51010	5953	160		
EUNICE KING	1A2821537E	N	1.00	14414		36827 *	50143-	160		
GU	1B2821537E	N	1.00	11858			26581	160		
GU	1N1922538E	N	1.00	1076		80725	5953	160		
HUGH	2C1922538E	N	1.00	1943		28013	5953	160		
NAOMI KEENUM	4A1222537E	M	1.00	8045		10511	5953	160		
HARRY LEONARD NCT E	201421537E	N	1.00	11349		2937-	5953	160		
EVELYN D. INEBERRY	4A1621537E	N	1.00	128			128	80		
MARK	1K2922538E	M	.50	1193		10541	5953	160		
MARK	1713221537E	M	1.00	1007			1007	160		
MARK OWEN	4J3421537E	M	1.00	397			397	160		
ALICE PADDOCK	3P 122537E	N	1.00	9180		43752	5953	160		
SCABOROUGH ESTATE	4P122537E	N	1.00	9456		19167	5953	160		
LEE STEEDING NCT B	3A 582537E	M	.50	689			689	80		
VIVIAN	1C3022538E	M	1.00	1223		36120	1223	160		
FINA OIL & GAS	13F3022538E	N	1.00	14645			5953	160		
EDITH BUTLER	2E1822538E	M	.50	543		*****	543	80		
JN1822538E		M	1.00	432			432	160		
JOHN H. HENDRIX CORP					*****					
BRUNSON C	61 322537E	N	1.00	13550		11041	5953	160		
F J DANCELADE	1M1322537E	N	1.00	3284		24411	5953	160		
MARATHON OIL COMPANY					*****					
EDITH BUTLER B	111322537E	M	1.00	593			593	160		
WALTER L. SNICE	111322537E	M	1.00	12044		28723-	5953	160		
M S MARSHALL B	2M2221537E(MWU)			289						
P. U. SUMMARY	3K2721537E(MWU)	M	1.00	391			391	160		
MARK OWEN	3N3521537E	M	1.00	1779			1779	160		
L G MARLICK C	1J1521537E	M	.50	605			605	80		
LOU MORIHAN	1J2522537E(MWU)			518			518	160		
P. U. SUMMARY	9E1122537E(MWU)	M	1.00	7357			7357	160		
11F1122537E(MWU)				5261						
P. U. SUMMARY	1788-	N	1.00	12616			5953	160		
MOBIL PRODUCING TEXAS AND NEW MEXICO					*****					
BRUNSON ARGU	15F1022537E	M	1.00	2095		13420	2917	79		
CARSON WATSON COM	2H3221537E	N	.49	4636						
E O CARSON	192821537E(MWU)			2507						
17N2821537E(MWU)										

MARCH 1988 SOUTHEAST GAS PRODUCTION SCHEDULE										PAGE 44
TUBB (PRORATED GAS)	DESCRIPTION	STAT	AF	JAN SALES	O/P LIM	JAN O/U	MAR ALLOC	ACRE-AGE		
J R CONE GAS COM	7P3221537E	M	1.00	7143		3805	4465	120		
P. U. SUMMARY	501122537E(MWU)	N	.75	4082			5953	160		
S E LONG	6J1122537E(MWU)	N	1.00	4082		77411	5953	160		
P. U. SUMMARY	3C3421537E	N	1.00	6594		6199	5953	160		
MARSHALL COM					*****					
PERROUSE-ZACHARY OPERATING CO	5P1222537E	M	1.00	686			686	160		
HINTON					*****					
PETROS OPERATING CO, INC.					*****					
PIKE FEDERAL	1A 623538E	N	.28	4968		2484	1667	45		
SOHIO NATURAL RESOURCES COMPANY					*****					
HINTON	1N1922537E	N	1.00	11712		18172-	5953	160		
HINTON	1N1922537E	N	1.00	948			948	160		
ELLIOTT HINTON	1E1222537E	M	1.00	1087			1087	160		
SUN OIL COMPANY					*****					
ELLIOTT B 9	5C 622537E	M	1.00	2013			2013	160		
LINAM HARDY GAS COM	1A1022537E	N	1.00	3307		16986	5953	160		
E	4C1522537E	N	1.00	2121		41511	5953	160		
TEXACO INCORPORATED					*****					
BAKER B	7J1022537E	M	1.50	4620			4620	240		
A H BLINERY FEDERAL NCT 1	101922538E	N	1.00	9346		25866	5953	160		
A H BLINERY FEDERAL NCT 1 BATTERY 3	161322538E	FEDERAL NCT 1	.80	4342		63238	4763	128		
A H BLINERY FEDERAL NCT 3 90	1H112538E	FEDERAL NCT 3	1.00	90			90	160		
A H BLINERY FEDERAL NCT 4	1P122538E(MWU)			1658		40447	5953	160		
P. U. SUMMARY	3G1122538E(MWU)	N	1.00	1658		*****				
TEXACO PRODUCING INC.					*****					
STICHER TUBB GAS UNIT	4L 422537E	M	1.00							
THE WISER OIL CO					*****					
RINEWALT B	1D 422537E	N	.25	7612		1094	1488	40		
PIPELINE TOTAL			58.32	306037		656978	201986	9332		
TEXACO PRODUCING, INC.					*****					
SHELL WESTERN E & P INC.					*****					
RINEWALT	AC 422537E	N	.75	29487			4465	120		
TACOR LLENN	3K2721537E	M	.25					40		
TUMER	10K2221537E	N	1.00	17517			5953	160		
SUN EXPLORATION & PRODUCTION CO.					*****					
ELLIOTT A	2H2121537E	N	.50	34979			2977	80		
SUN OIL COMPANY					*****					
STATE LAND 15	4P1621537E	N	1.00	36827 *		43897-	5953	160		
TEXACO INCORPORATED					*****					
ESTACK	1T 321537E	M	.25					40		
S J SARKKEYS	1E2621537E(MWU)									
P. U. SUMMARY	4F2621537E(MWU)	N	1.00	36827 *		98131-	5953	160		

MARCH 1988 SOUTHEAST GAS PRORATION SCHEDULE

TUBB (PRORATED GAS)				TPI		MAR ALLOC	ACRE- AGE
DESCRIPTION	STAT	AF	JAN SALES	D/P LIM	JAN O/U		
TEXACO PRODUCING INC. O A WILSON N 1.00 2E2321S37E	US			*****	216685	5953	160
PIPELINE TOTAL	5.75				156639	31254	920
WARREN PETROLEUM CORPORATION							
ARCO OIL & GAS COMPANY A M YORK 1H2021S37E N .50				*****	31057	2977	80
JOHN H HENDRIX CORP WESTERN FEDERAL 10 S23S38E M 1.13				*****			180
PIPELINE TOTAL	1.63				31057	2977	260
POOL TOTAL	96.19	405199			1584479	336812	15390

MARCH 1988 SOUTHEAST LIMITED PRODUCTION SECTION

DESCRIPTION	PF	JAN PROD	MAR ALLOC	ACRE -AGE
SOUTH EMPIRE MORROW GAS				
CABOT PIPELINE CORP				
AMOCO PRODUCTION CORP. EMPIRE SOUTH DEEP UNIT 21A3617S28E .50		11107		320