

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? yes no
- II. Operator: El Ran, Inc.
Address: P.O. Box 911
Contact party: Robert R. Ranck Phone: 806/763-4091
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? yes no
If yes, give the Division order number authorizing the project R7044.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Robert R. Ranck Title Vice-President
Signature: Robert R. Ranck Date: 3/23/88
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

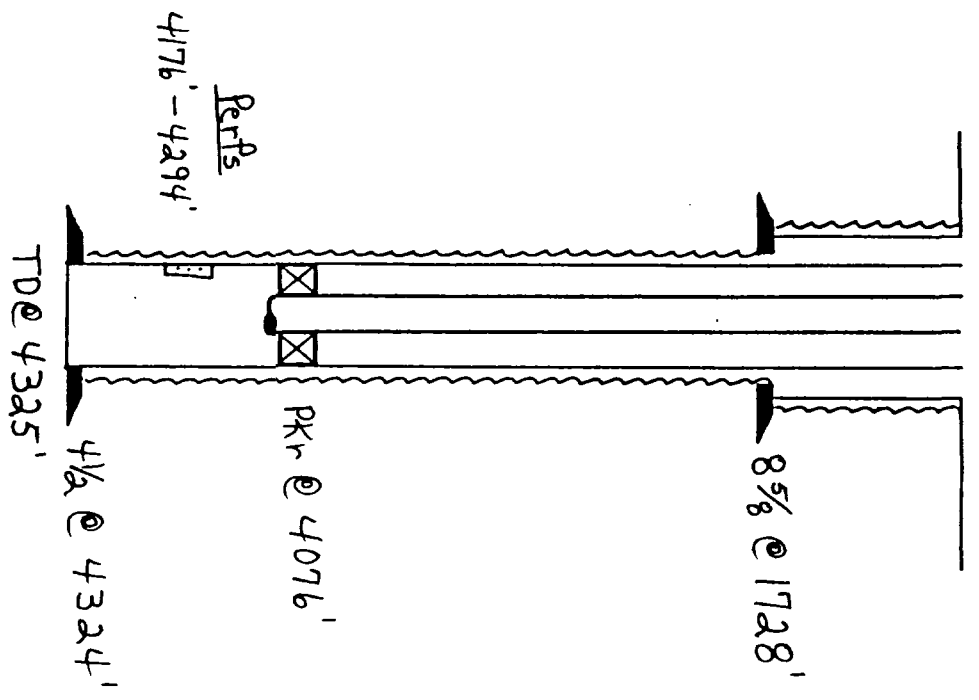
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

EJ Ran, Inc. OPERATOR
 Byron LEASE
 660' FSL & 990' FEL FOOTAGE LOCATION
 1Y SECTION 34
 7 South TOWNSHIP
 32 East RANGE
 WELL NO. NMPM SURVEY
 Roosevelt COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 600 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 3/4
 Intermediate Casing
 Size " Cemented with sxs.
 TOC feet determined by
 Hole Size
 Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3356 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4324
 Injection Interval
4176 feet to 4294 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4076 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

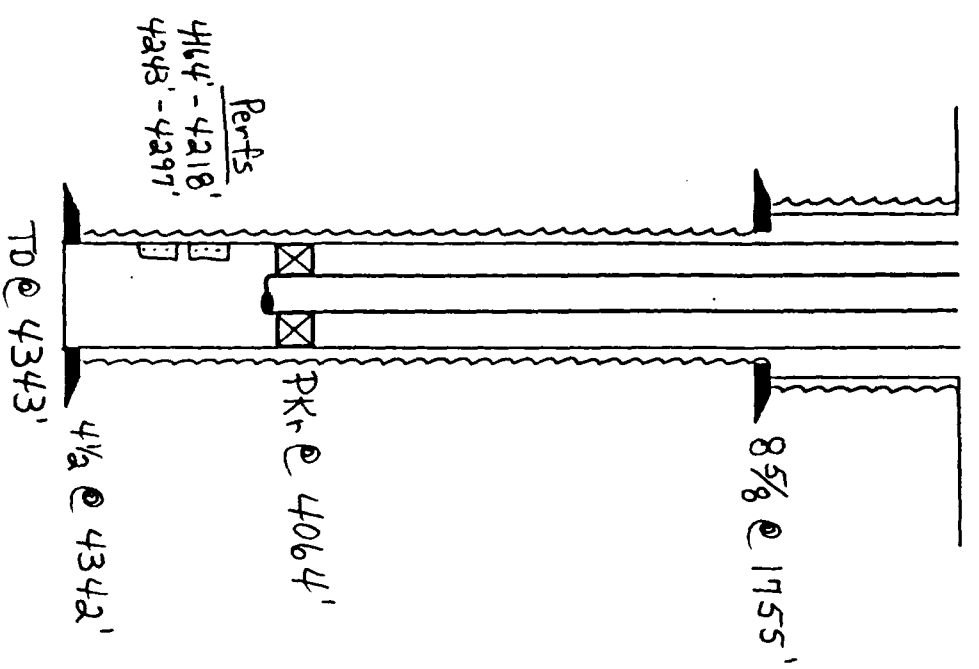
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

Ei Ran, Inc. OPERATOR
 Byron LEASE
 3 WELL NO. 1980' FEL & 1650' FSL FOOTAGE LOCATION SECTION 34 TOWNSHIP 7 South RANGE 32 East
 NMPM SURVEY ROOSEVELT COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 600 sxs.
 TOC surface feet determined by calculation
 Hole Size 13 3/8
Intermediate Casing
 Size " Cemented with " sxs.
 TOC " feet determined by "
 Hole Size "
Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3374 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4342
 Injection Interval 4164 to 4218
4243 feet to 4297 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4064 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

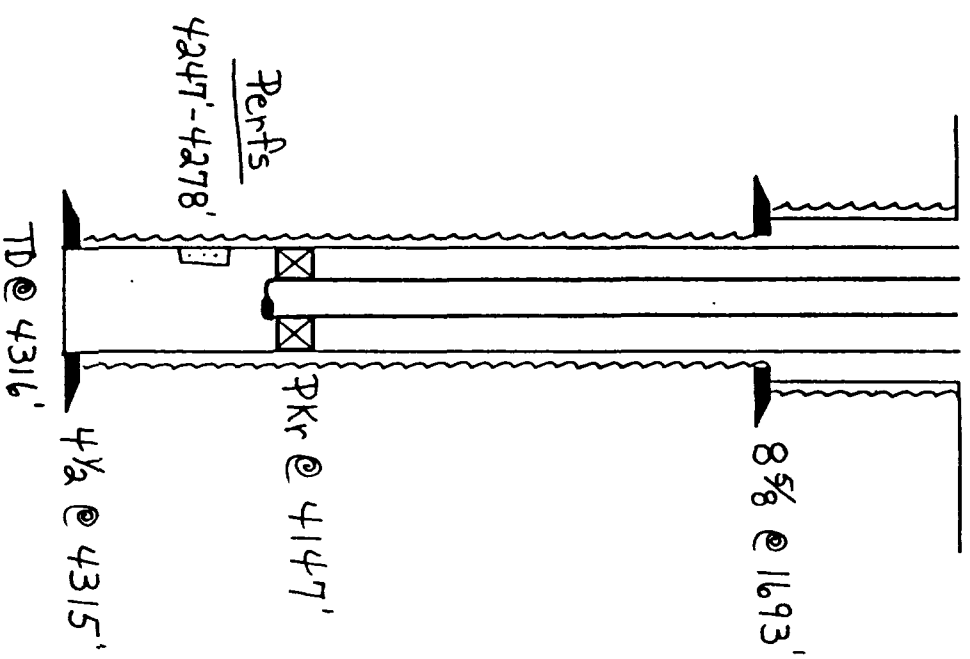
Operator EJ Ran, Inc.

Lease Carroll

Well No. 1 Footage Location 2200' FSL & 2200' FEL Section 3 Township 8 South Range 32 East

Survey NMPM County Chaves

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 550 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 3/4
 Intermeditate Casing
 Size " Cemented with sxs.
 TOC feet determined by
 Hole Size
 Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3347 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4315
 Injection Interval
4247 feet to 4278 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with plastic coating set with a
(material)

Elder T Tension packer at 4147 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

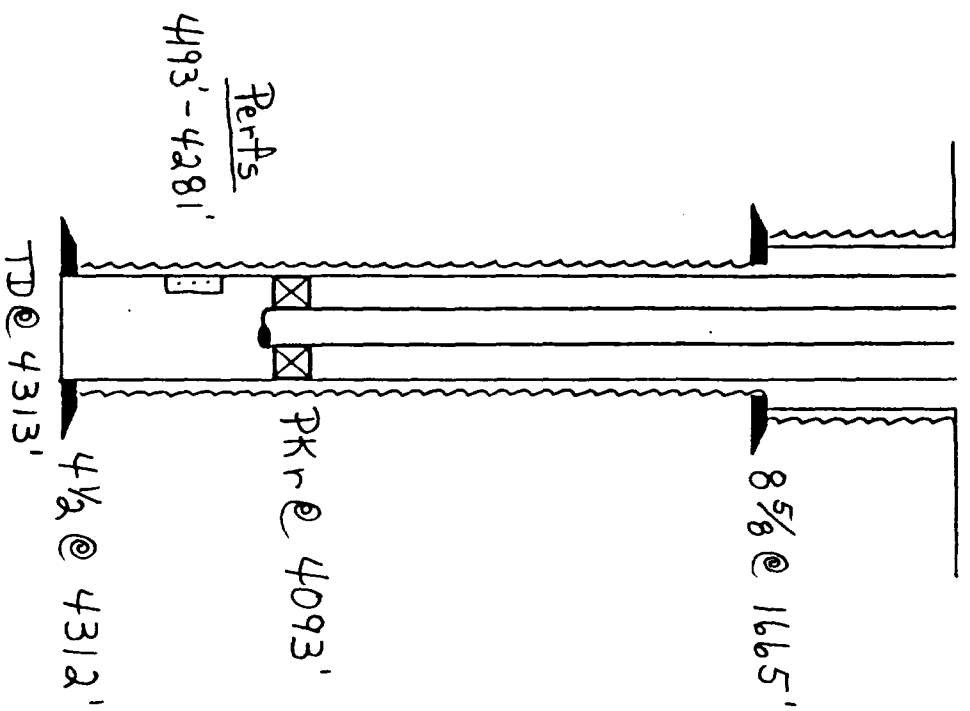
None

INJECTION WELL DATA SHEET

El Ran, Inc. Carroll
 OPERATOR LEASE
 2 990' FSL & 990' FEL
 WELL NO. FOOTAGE LOCATION SECTION 3 8 South 32 East
TOWNSHIP RANGE

NMPM Chaves
 SURVEY COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 575 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 3/4
Intermediate Casing
 Size " Cemented with sxs.
 TOC feet determined by
 Hole Size .
Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3344 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4312
 Injection Interval
4193 feet to 4281 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4093 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

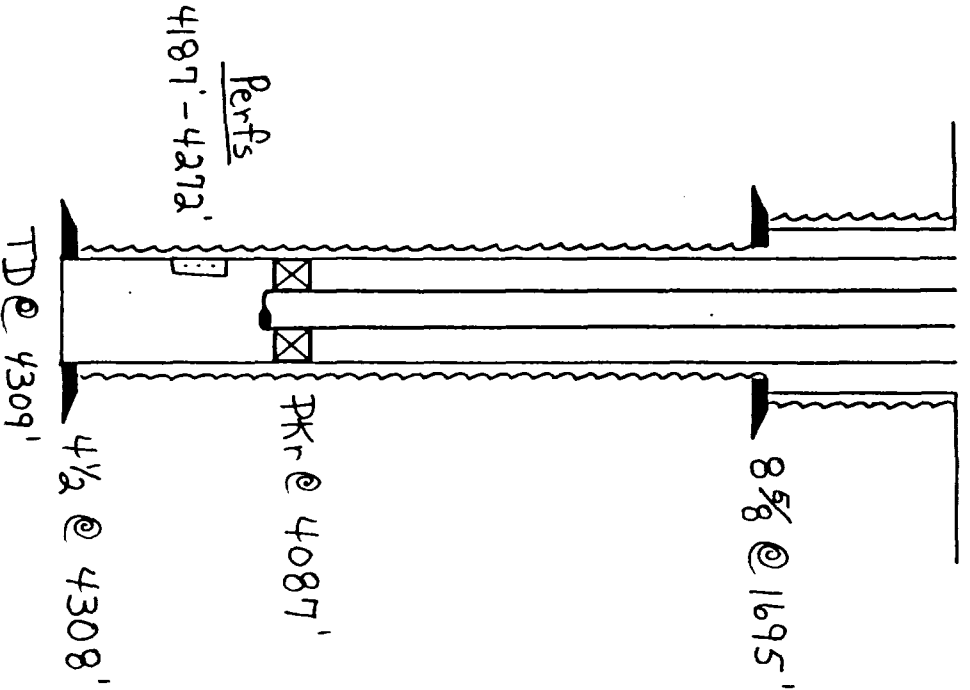
E1 Ram, Inc.
OPERATOR

Dachner
LEASE

2 1650' FNL & 2200' FWL 3 8 South 32 East
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

NMPM Chaves
SURVEY COUNTY

Schematic



Tabular Data

Surface Casing

Size 8 5/8 " Cemented with 550 sxs.

TOC surface feet determined by calculation

Hole Size 12 3/4

Intermediate Casing

Size " Cemented with sxs.

TOC feet determined by

Hole Size

Long String

Size 4 1/2 " Cemented with 175 sxs.

TOC 3340 feet determined by calculation

Hole Size 7 7/8

Total Depth 4308

Injection Interval

4187 feet to 4272 feet
(perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4087 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

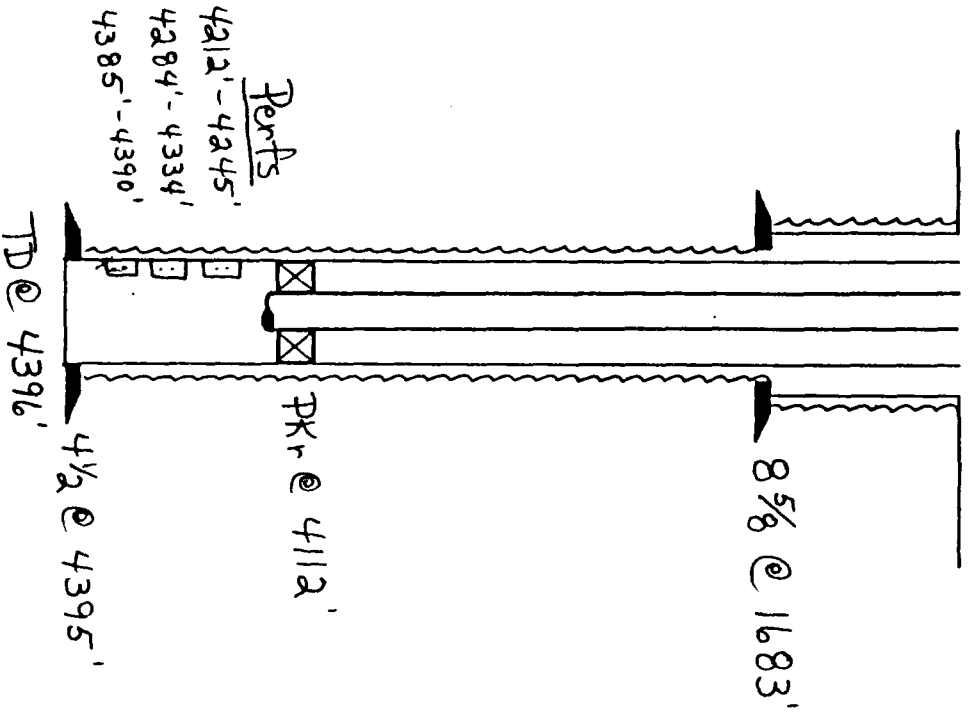
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

E1 Ran, Inc. Dachner
 OPERATOR LEASE
 4 660' FNL & 660' FWL SECTION 3 8 South
 WELL NO. FOOTAGE LOCATION SURVEY NMPM TOWNSHIP RANGE
32 East
Chaves
COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 575 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 1/2
 Intermediate Casing
 Size " Cemented with sxs.
 TOC feet determined by
 Hole Size
 Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3427 feet determined by calculation
 Hole Size 7 5/8
 Total Depth 4395
 Injection Interval 4245
4212 4334
4285 4390
 (perforated or open-hole, indicate which) feet

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4112 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

El Ran, Inc.
OPERATOR

Dachner
LEASE

6
WELL NO. 2200' FSL & 990' FWL
FOOTAGE LOCATION

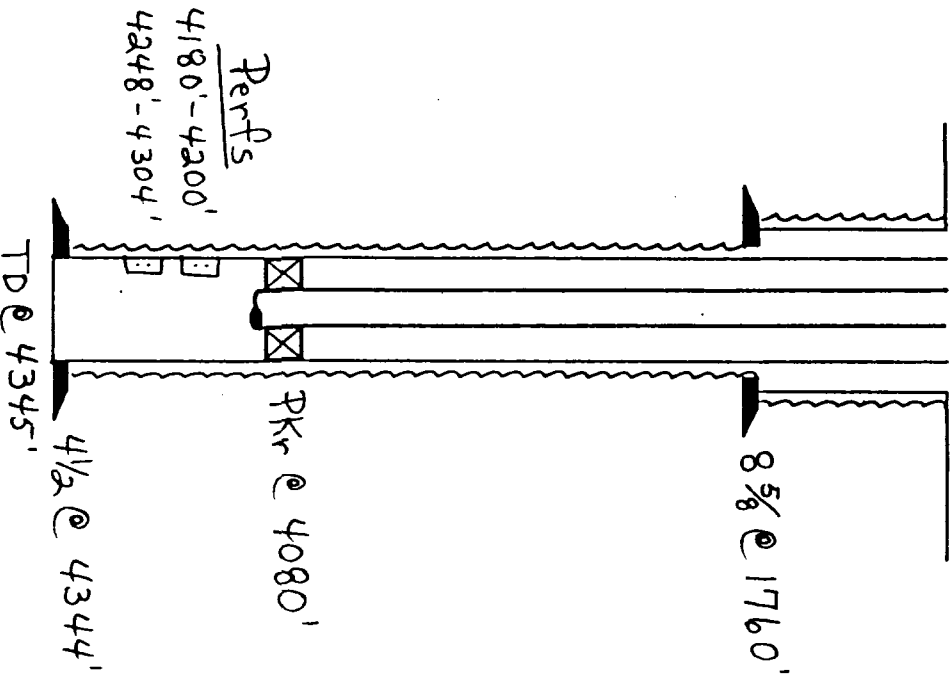
3
SECTION 8 South
TOWNSHIP

32 East
RANGE

NMPM
SURVEY

Chaves
COUNTY

Schematic



Surface Casing

Size 8 5/8 " Cemented with 550 sxs.

TOC surface feet determined by calculation

Hole Size 12 1/2

Intermeditate Casings

Size " Cemented with sxs.

TOC feet determined by

Hole Size

Long String

Size 4 1/2 " Cemented with 175 sxs.

TOC 3376 feet determined by calculation

Hole Size 7 3/4

Total Depth 4344

Injection Interval

4180 feet to 4200

4248 feet to 4304 feet
(perforated or open-hole, indicate which)

Tabular Data

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4080 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

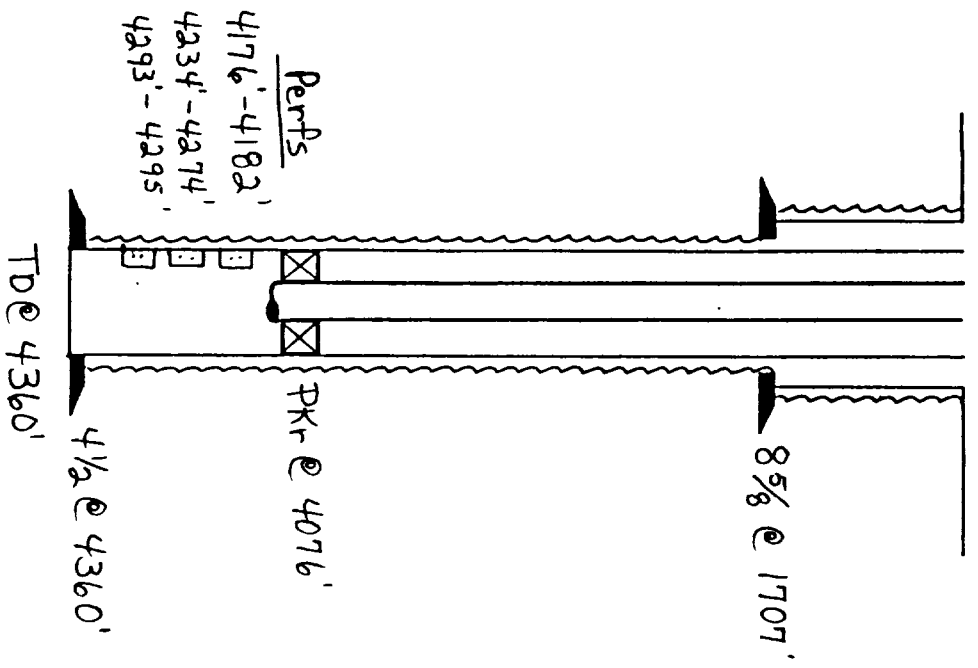
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

El Ran, Inc. OPERATOR Dachner LEASE
8 WELL NO. 990' FSL & 2200' FWL FOOTAGE LOCATION 3 SECTION 8 South TOWNSHIP 32 East RANGE
NMPM SURVEY Chaves COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 575 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 1/4
Intermediate Casing
 Size " Cemented with 175 sxs.
 TOC 4076' feet determined by PKR @ 4076'
 Hole Size "
Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 4360' feet determined by TD @ 4360'
 Hole Size 7 7/8
 Total Depth 4360
 Injection Interval 4293 4295
4234 4274
4176 4182 feet to 4182 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4076 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

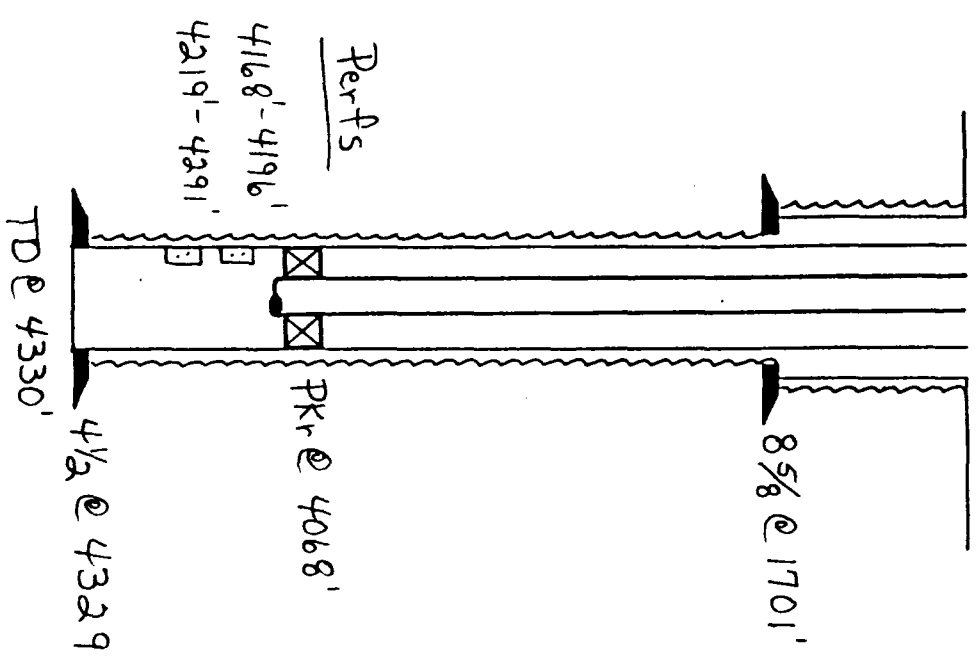
Operator E1 Ran, Inc.

Lease Griffin

Well No. 2 Footage Location 660' FSL & 1980' FWL Section 10 Township 8 South Range 32 East

Survey NMPM County Chaves

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 575 sxs.
 TOC surface feet determined by calculation
 Hole Size 12 1/4
 Intermediate Casing
 Size " Cemented with " sxs.
 TOC " feet determined by "
 Hole Size "
 Long String
 Size 4 1/2 " Cemented with 300 sxs.
 TOC 2670 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4329
 Injection Interval
4168 feet to 4196 feet
4219 feet to 4291 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4068 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

Operator E1 Ran, Inc.

Lease Roberts

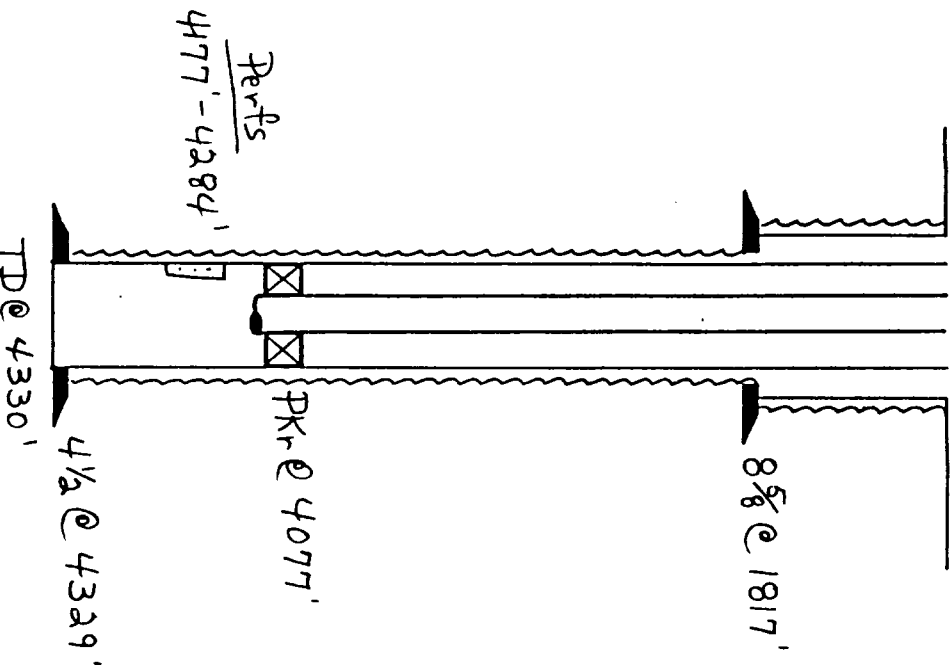
Well No. 1 Footage Location 440' FNL & 1980' FEL

Section 3 Township 8 South

Range 32 East

Survey NMPM County Chaves

Schematic



Tabular Data

Surface Casing

Size 8 5/8 " Cemented with 600 sxs.

TOC surface feet determined by calculation

Hole Size 13 3/8

Intermeditate Casing

Size " Cemented with sxs.

TOC feet determined by

Hole Size .

Long String

Size 4 1/2 " Cemented with 175 sxs.

TOC 3361 feet determined by calculation

Hole Size 7 7/8

Total Depth 4329

Injection Interval

4177 feet to 4284 feet
(perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4077 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

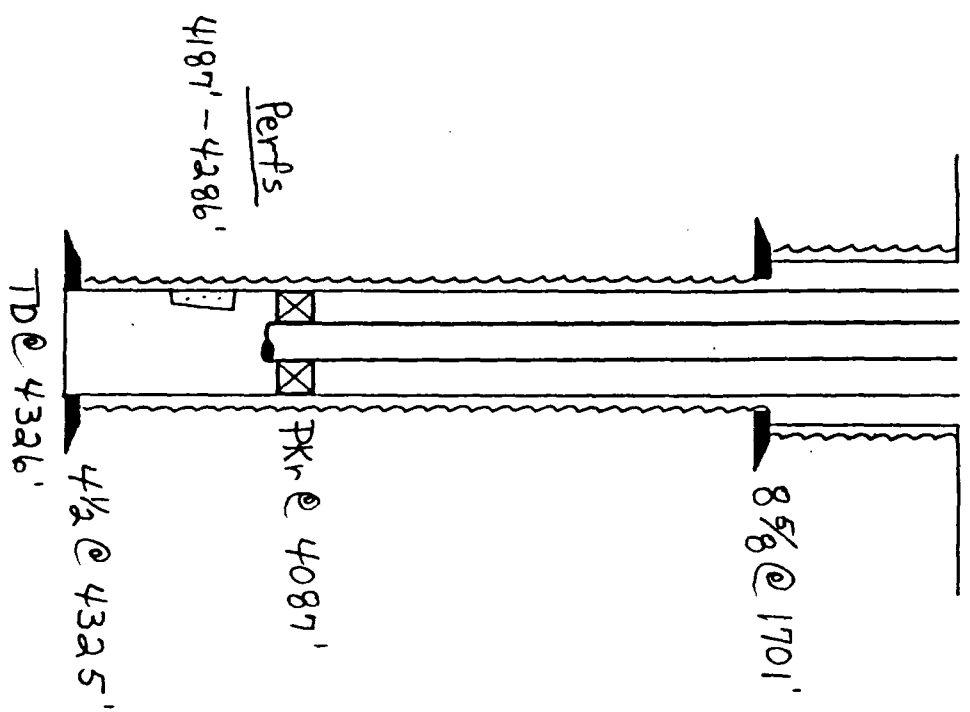
INJECTION WELL DATA SHEET

El Ran, Inc. OPERATOR Roberts LEASE
3 WELL NO. 1650' PNL & 990' FEL FOOTAGE LOCATION 3 SECTION 8 South TOWNSHIP 32 East RANGE
Chaves COUNTY

NMPM SURVEY Chaves COUNTY
3 SECTION 8 South TOWNSHIP 32 East RANGE

Schematic

Tabular Data



Surface Casing
 Size 8 5/8 " Cemented with 550 sxs.
 TOC surface feet determined by calculation

Intermediate Casing
 Hole Size 12 1/4

Long String
 Size 4 1/2 " Cemented with 175 sxs.
 TOC 3357 feet determined by calculation

Hole Size 7 7/8
 Total Depth 4325

Injection Interval
4187 feet to 4286 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material) _____

Elder T Tension _____ packer at 4087 _____ feet
(brand and model) _____

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

INJECTION WELL DATA SHEET

Page

El Ran, Inc.
OPERATOR

Yeager
LEASE

2
WELL NO. 660' PNL & 2310' FSL
FOOTAGE LOCATION

35
SECTION

7 South
TOWNSHIP

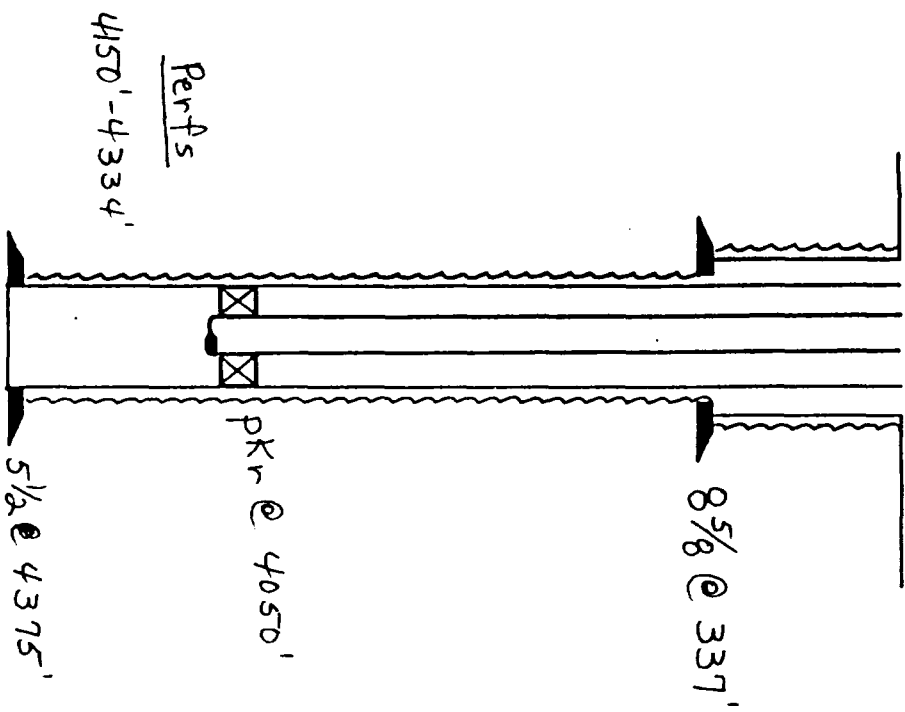
32 East
RANGE

NMPM
SURVEY

Roosevelt
COUNTY

Schematic

Tabular Data



Surface Casing

Size 8 5/8 " Cemented with 575 sxs.

TOC surface feet determined by calculation

Hole Size 12 1/4

Intermediate Casing

Size " Cemented with sxs.

TOC feet determined by

Hole Size

Long String

Size 5 1/2 " Cemented with 175 sxs.

TOC 3407 feet determined by calculation

Hole Size 7 7/8

Total Depth 4375

Injection Interval

4150 feet to 4334 feet
(perforated or open-hole, indicate which)

Tubing Size 2 3/8 lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4050 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

None

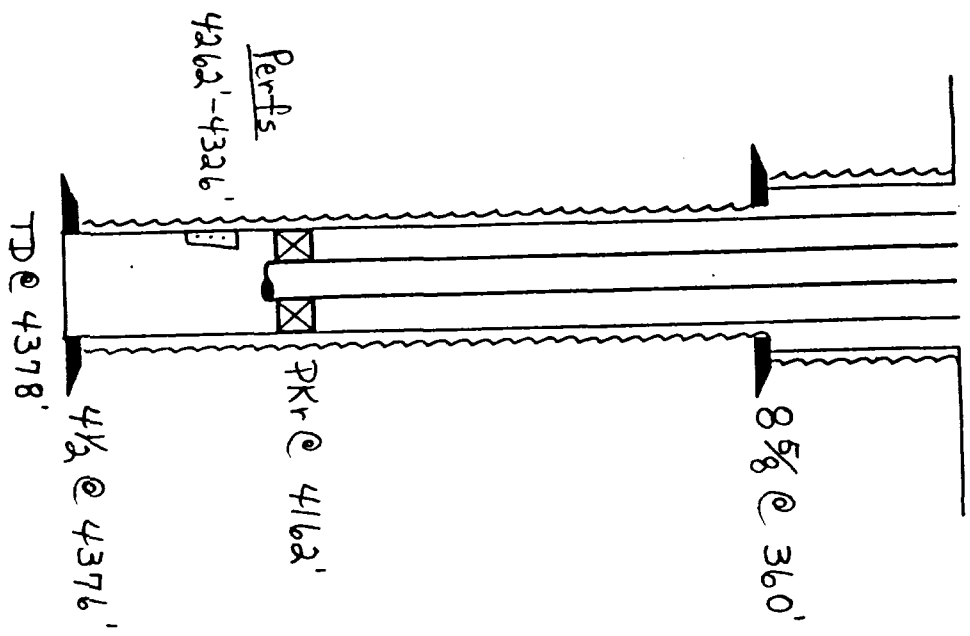
INJECTION WELL DATA SHEET

El Ran, Inc. OPERATOR Yearger LEASE

4 WELL NO. 1980' FSL & 660' FWL FOOTAGE LOCATION SECTION 35 7 South TOWNSHIP 32 East RANGE

NMPM SURVEY Roosevelt COUNTY

Schematic



Tabular Data

Surface Casing
 Size 8 5/8 " Cemented with 225 sxs.
 TOC surface feet determined by calculation
 Hole Size 13 3/4
 Intermediate Casing
 Size _____ " Cemented with _____ sxs.
 TOC _____ feet determined by _____
 Hole Size _____
 Long String
 Size 4 1/2 " Cemented with 125 sxs.
 TOC 3685 feet determined by calculation
 Hole Size 7 7/8
 Total Depth 4376
 Injection Interval
4262 feet to 4326 feet
 (perforated or open-hole, indicate which)

Tubing Size 2 3/8 Lined with _____ plastic coating _____ set with a
(material)

Elder T Tension packer at 4162 feet
(brand and model)

(or describe and other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Chaveroo Field

3. Is this a new well drilled for injection? _____ Yes No

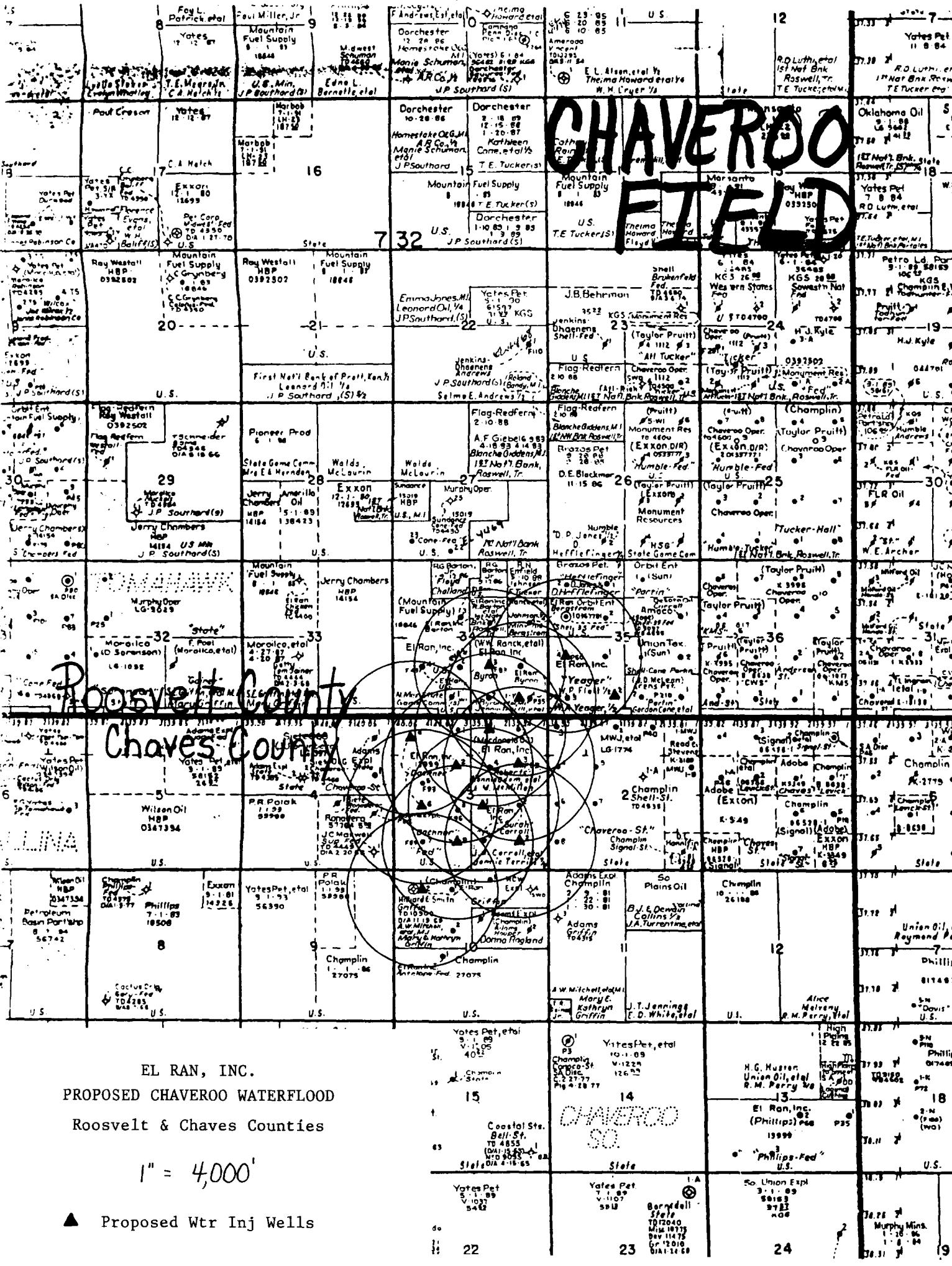
If no, for what purpose was the well originally drilled? _____ to produce oil _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used.

_____ No

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

_____ None



CHAVEROO FIELD

EL RAN, INC.
 PROPOSED CHAVEROO WATERFLOOD
 Roosevelt & Chaves Counties

1" = 4,000'

▲ Proposed Wtr Inj Wells

CHAVEROO SO.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|
| 15 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | 32 | 33 | 34 | 35 | 36 | 37 | 38 | 39 | 40 | 41 | 42 | 43 | 44 | 45 | 46 | 47 | 48 | 49 | 50 | 51 | 52 | 53 | 54 | 55 | 56 | 57 | 58 | 59 | 60 | 61 | 62 | 63 | 64 | 65 | 66 | 67 | 68 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 78 | 79 | 80 | 81 | 82 | 83 | 84 | 85 | 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93 | 94 | 95 | 96 | 97 | 98 | 99 | 100 |
|----|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATING TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran
Well No: Antelope Federal #1
Well Type: oil, P: A' d 5-22
Date Drilled: 12-6-83
Location: 1650' FWL : 2310' FSL

PLUGS
CIBP @ 4100' w/35 SXS
Spot 35 SXS @ 1750'
Spot 15 SXS @ surf.

Record of Completion:

TD: 4315' Surf Csg: 85/8 @ 1737 Prod Csg: 4 1/2 @ 4309
Perforations: 4137' - 4262'

Company: El Ran
Well No: Byron #2
Well Type: oil, producing
Date Drilled: 6-1-78
Location: 660' FSL : 1980' FEL

Record of Completion:

TD: 4312 Surf Csg: 85/8 @ 310 Prod Csg: 4 1/2 @ 4312
Perforations: 4160' - 4258'

Company: El Ran
Well No: Byron #4
Well Type: oil, producing
Date Drilled: 5-4-79
Location: 1650' FSL : 990' FEL

Record of Completion:

TD: 4325' Surf Csg: 85/8 @ 1702' Prod Csg: 4 1/2 @ 4324'
Perforations: 4213' - 4293'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Federal #1

Well Type: oil, producing

Date Drilled: 8-15-79

Location: 440' FNL : 2200' FWL

Record of Completion:

TD: 4298' Surf Csg: 85/8 @ 1710 Prod Csg: 4 1/2 @ 4310

Perforations: 4242' - 4276'

Company: El Ran

Well No: Federal #3

Well Type: oil, producing

Date Drilled: 3-24-80

Location: 2200' FSL : 2200' FWL

Record of Completion:

TD: 4396 Surf Csg: 85/8 @ 1673' Prod Csg: 4 1/2 @ 4388'

Perforations: 4164' - 4263'

Company: El Ran

Well No: Federal #5

Well Type: oil, producing

Date Drilled: 11-20-80

Location: 2200' FNL : 990' FWL

Record of Completion:

TD: 4325 Surf Csg: 85/8 @ 1749' Prod Csg: 4 1/2 @ 4325

Perforations: 4180' - 4304'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Federal # 7

Well Type: oil producing

Date Drilled: 10-9-80

Location: 990' FSL : 990' FWL

Record of Completion:

TD: 4330 Surf Csg: 85/8 @ 1704' Prod Csg: 4 1/2 @ 4329

Perforations: 4187' - 4289'

Company: El Ran

Well No: Griffin # 1

Well Type: oil, producing

Date Drilled: 6-26-83

Location: 660' FNL : 1980' FWL

Record of Completion:

TD: 4330' Surf Csg: 85/8 @ 1701' Prod Csg: 4 1/2 @ 4329'

Perforations: 4168' - 4291'

Company: El Ran

Well No: Robert S # 2

Well Type: oil, producing

Date Drilled: 2-2-79

Location: 440' FNL : 990' FEL

Record of Completion:

TD: 4333' Surf Csg: 85/8 @ 1725' Prod Csg: 4 1/2 @ 4332

Perforations: 4192' - 4302'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Roberts #4

Well Type: oil, producing

Date Drilled: 8-23-79

Location: 1650' FNL : 1980' FEL

Record of Completion:

TD: 4312' Surf Csg: 8 $\frac{5}{8}$ @ 1667' Prod Csg: 4 $\frac{1}{2}$ @ 4311'

Perforations: 4180' - 4274'

Company: El Ran

Well No: Yeager #1

Well Type: oil, producing

Date Drilled: 1-29-70

Location: 1980' FSL : 1980' FWL

Record of Completion:

TD: 4420' Surf Csg: 8 $\frac{5}{8}$ @ 355' Prod Csg: 4 $\frac{1}{2}$ @ 4373'

Perforations: 4153' - 4353'

Company: El Ran

Well No: Yeager #2

Well Type: oil, producing

Date Drilled: 11-10-73

Location: 660' FSL : 2310' FWL

Record of Completion:

TD: 4400' Surf Csg: 8 $\frac{5}{8}$ @ 337' Prod Csg: 5 $\frac{1}{2}$ @ 4375'

Perforations: 4150' - 4334'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Yeager #3

Well Type: oil, producing

Date Drilled: 3-17-75

Location: 660' FSL : 660' FWL

Record of Completion:

TD: 4384 Surf Csg: 8 $\frac{5}{8}$ @330' Prod Csg: 5 $\frac{1}{2}$ @4379

Perforations: 4207' - 4341'

Company: El Ran

Well No: Sarah #1

Well Type: oil, producing

Date Drilled: 4-8-80

Location: 990' FSL : 2200' FEL

Record of Completion:

TD: 4390' Surf Csg: 8 $\frac{5}{8}$ @1683' Prod Csg: 4 $\frac{1}{2}$ @4390'

Perforations: 4172' - 4284'

Company: El Ran

Well No: Sarah #2

Well Type: oil, producing

Date Drilled: 4-16-80

Location: 990' FEL : 2200' FSL

Record of Completion:

TD: 4395' Surf Csg: 8 $\frac{5}{8}$ @1680' Prod Csg: 4 $\frac{1}{2}$ @4394'

Perforations: 4203' - 4286'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Bergstrom #1 Plugs
Well Type: oil, P: A'd 4-16-85 CIBP @ 4100' w/100' plug above
Date Drilled: 1-17-80 100' plug.
Location: 2200' FNL : 660' FEL 100' plug from 1750' - 1650'
Record of Completion: 10' plug @ surface

TD: 4324' Surf Csg: 8 5/8 @ 1700' Prod Csg: 4 1/2 @ 4323'

Perforations: 4142' - 4294'

Company: El Ran

Well No: Barton #1 Plugs
Well Type: oil, P: A'd 9-28-84 CIBP @ 4100' w/100' plug above
Date Drilled: 1-8-80 100' plug from 1735' - 1635' (45sts),
Location: 2200' FNL : 1980' FEL 10' plug @ surface (10sts)

Record of Completion:

TD: 4325' Surf Csg: 8 5/8 @ 1706' Prod Csg: 4 1/2 @ 4325'

Perforations: 4170' - 4294'

Company: El Ran

Well No: U.S. #3 Plugs
Well Type: oil, P: A'd CIBP @ 4090' w/ 35' plug
Date Drilled: 11-13-79 100' plug from 2450' - 2350'
Location: 2000' FNL : 2310' FWL Plug from 1700' - 1590'
Record of Completion: 10' plug @ surface

TD: 4298 Surf Csg: 8 5/8 @ 1703' Prod Csg: 4 1/2 @ 4296'

Perforations: 4140' - 4253

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: MWD Producing Co.
Well No: Chaveroo State # 8
Well Type: oil, producing
Date Drilled: 4-2-81
Location: 990' FSL: 330' FWL of Sec 2-85-32E
Record of Completion:

TD: 4330' Surf Csg: 8⁵/₈@1785' Prod Csg: 4¹/₂@4330'
Perforations: 4202' - 4318

Company: MWD Producing Co.
Well No: Chaveroo State # 6
Well Type: oil, producing
Date Drilled: 3-18-81

Location: 2310' FSL: 330' FWL of Sec. 2-85-32E
Record of Completion:

TD: 4330' Surf Csg: 8⁵/₈@1815' Prod Csg: 4¹/₂@4330'
Perforations: 4202' - 4320'

Company: MWD Producing Co.
Well No: Chaveroo state # 5
Well Type: Oil, producing
Date Drilled: 2-9-79

Location: 1650' FNL: 1650' FWL of Sec 2-85-32E
Record of Completion:

TD: 4380' Surf Csg: 8⁵/₈@1777' Prod Csg: 4¹/₂@4380'
Perforations: 4221' - 4313'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: MWD Producing Co
Well No: Chaveroo State # 4
Well Type: oil, producing
Date Drilled: 1-18-79
Location: 1650' FNL ; 330' FWL of Sec 2-85-32E
Record of Completion:
TD: 4380' Surf Csg: 8 $\frac{5}{8}$ @1769' Prod Csg: 4 $\frac{1}{2}$ @4380'
Perforations: 4205' - 4311'

Company: MWD Producing Co
Well No: Chaveroo State # 3
Well Type: oil, producing
Date Drilled: 5-24-78
Location: 330' FNL ; 330' FWL of Sec 2-85-32E
Record of Completion:
TD: 4380' Surf Csg: 8 $\frac{5}{8}$ @1812' Prod Csg: 4 $\frac{1}{2}$ @4368'
Perforations: 4208' - 4317'

Company: Chambers ; Kennedy (UnionTex(sun))
Well No: Shell-Cone-Partin #1
Well Type: oil, producing
Date Drilled: 7-12-69
Location: 1980' FSL ; 1980' FEL of Sec 35-75-32E
Record of Completion:
TD: 4436 Surf Csg: 8 $\frac{5}{8}$ @401 Prod Csg: 4 $\frac{1}{2}$ @4436
Perforations: 4182' - 4340'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: Southwestern Nat'l Gas (Orbit)

Well No: Shell 35 Fed #1

Well Type: oil, SI

Date Drilled: 4-12-68

Location: 1980' FNL; 660' FWL of Sec 35-75-32E

Record of Completion: 8 5/8 @ 4710'

TD: 9097' Surf Csg: 13 3/8 @ 420' Prod Csg: 4 1/2 @ 8855'

Perforations: 4194' - 4371'

Company: Southwestern Nat'l Gas (Orbit)

Well No: Shell 35 Fed #2

Well Type: oil, producing

Date Drilled: 8-12-68

Location: 1980' FNL; 1980' FWL of Sec 35-75-32E

Record of Completion:

TD: 4475' Surf Csg: 7 @ 1799' Prod Csg: 4 1/2 @ 4475'

Perforations: 4192' - 4380'

Company: Adams Exploration

Well No: State '4' #1

Well Type: oil, P: A'd 4-1-82

Date Drilled: 4-23-80

Location: 660' FNL; 660' FEL of Sec 4-85-32E

Record of Completion:

TD: 4380' Surf Csg: 8 5/8 @ 1868' Prod Csg: 4 1/2 @ 4378'

Perforations: 4426' - 4344'

Plugs
CIBP @ 4155' w/20 sks
CIBP @ 1675 w/35 sks
10 sks @ surface

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: Siete Oil & Gas
Well No: Chaveroo State #1
Well Type: Non-producing "OWWO"
Date Drilled: ~~12-12-83~~ 12-12-83
Location: 1980' FNL: 660' FEL of sec 4-85-32E
Record of Completion:
TD: 4467' Surf Csg: 8⁵/₈@1808' Prod Csg: 4¹/₂@4467
Perforations: 4225' - 4362¹/₂'
Company: Adams Exploration Co.
Well No: Federal #1
Well Type: oil, P: A'd 9-5-81
Date Drilled: 7-27-80
Location: 1980' FSL: 660' FEL of sec 4-85-32E
Record of Completion:
TD: 4380' Surf Csg: 8⁵/₈@1853' Prod Csg: 4¹/₂@4378'
Perforations: 4429' - 4316'
Company: J.C. Maxwell
Well No: Superior-Federal #1
Well Type: Dry & Abandoned
Date Drilled: 1-10-66
Location: 660' FSL: 660' FEL of sec 4-85-32E
Record of Completion:
TD: 4449' Surf Csg: 8⁵/₈@376' Prod Csg: 4¹/₂@4440'
Perforations: _____

Plugs
CIBP @ 4200'
40 sks - 3200' - 3150'
40 sks - 1900' - 1800'
20 sks @ surface

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: Brazos Petroleum
Well No: Hefflefinger #1
Well Type: oil, producing
Date Drilled: 12-30-83
Location: 860' FNL; 1980' FWL of sec 35-75-32E

Record of Completion:

TD: 4400' Surf Csg: 85/8 @ 500' Prod Csg: 4 1/2 @ 4400

Perforations: 4225' - 4248'

Company: Hilliard & Smith

Well No: Griffin #1

Well Type: Dry; Abandoned

Date Drilled: 9-20-69

Location: 660' FNL; 660' FWL of sec 10-85-32E

Record of Completion:

TD: 10900' Surf Csg: 13 3/8 @ 378' Prod Csg: 8 5/8 @ 3501

Perforations: _____

Company: Adams Exploration (HCW Expl.)

Well No: Griffin #2

Well Type: oil, producing

Date Drilled: 4-26-81

Location: 2030' FNL; 1980' FWL of sec 10-85-32E

Record of Completion:

TD: 4284' Surf Csg: 8 5/8 @ 1850' Prod Csg: 4 1/2 @ 4284

Perforations: 4151' - 4245'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: Adams Exploration Plugs
Well No: Hooper #1 CIBP @ 4125
Well Type: oil, P.A'd 3-13-82 25SKS-3290'-3170'
Date Drilled: 3-27-81 40SKS - Top 1810'
Location: 1650' FNL; 2310' FEL of Sec 10-8S-32E 25SKS - Top 1750'
Record of Completion: 50SKS - Top 1500'
TD: 4338' Surf Csg: 13 3/8 @ 96' 8 5/8 @ 1810' Prod Csg: 4 1/2 @ 4335' 5SKS - 1500 - 1482
10SKS - @ surface
Perforations: 4224'-4304'

Company: Adams Exploration
Well No: Griffin #4 SWD
Well Type: SWD
Date Drilled: 7-8-81
Location: 660' FNL; 660' FEL

Record of Completion:
TD: 4315' Surf Csg: 8 5/8 @ 1808 Prod Csg: 4 1/2 @ 4313
Perforations: 4176'-4210'

Company: Adams Exploration
Well No: Griffin #1

Well Type: oil producing
Date Drilled: 11-9-80
Location: 330' FNL; 1980' FEL of Sec 10-8S-32E

Record of Completion:
TD: 4400 Surf Csg: 8 5/8 @ 1842' Prod Csg: 4 1/2 @ 4400'
Perforations: 4176'-99', 4242'-4313'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VII. Data of the proposed operation:

1. Proposed
Average Daily Injection: 300
Maximum Daily Injection: 350
2. System is OPEN OR CLOSED
3. Proposed
Average Injection Pressure: 1000 psi
Maximum Injection Pressure: 1200 psi

VIII. Geological Data

Geological Name: San Andres
Thickness: 48' avg gross Depth: 4167'

Underground Sources of Drinking Water:

Geological Name: Ogallala
Depth to Bottom of: 200'

IX. Describe the proposed stimulation program:

NA

UNIVERSAL TREATING COMPANY

WATER ANALYSIS

Company: EL RAN
Lease: BYRON

Date: 2-11-88
Well Number: FW POND

Wellhead Alkalinity = 102 mg/l
Total Hardness = 295 mg/l
Wellhead pH = 7.37
Resistivity = 1.7398 ohm-meters
Specific Gravity = 1.010
Total Dissolved Solids = 3,243 mg/l
Sodium (Na) = 782 mg/l
Calcium (Ca) = 220 mg/l
Magnesium (Mg) = 75 mg/l
Iron (Fe) = 0.2 mg/l
Chloride (Cl) = 881 mg/l
Bicarb. (HCO₃) = 102 mg/l
Sulfate (SO₄) = 1,183 mg/l
Sulfide (S) = 0 mg/l
Carbonate Scaling Tendency: 0.10
Sulfate Scaling Tendency: -16.39

Comments: SAMPLE WAS TAKEN FROM THE POND ON THE BYRON

UNIVERSAL TREATING COMPANY

WATER ANALYSIS

Company: EL RAN
Lease: FEDERAL

Date: 2-11-88
Well Number: FW WELL

Wellhead Alkalinity = 195 mg/l
Total Hardness = 165 mg/l
Wellhead pH = 7.18
Resistivity = 8.6627 ohm-meters
Specific Gravity = 1.000
Total Dissolved Solids = 580 mg/l
Sodium (Na) = (13) mg/l
Calcium (Ca) = 122 mg/l
Magnesium (Mg) = 43 mg/l
Iron (Fe) = 0.4 mg/l
Chloride (Cl) = 140 mg/l
Bicarb. (HCO₃) = 195 mg/l
Sulfate (SO₄) = 92 mg/l
Sulfide (S) = 0 mg/l
Carbonate Scaling Tendency: 0.12
Sulfate Scaling Tendency: -21.26

Comments: SAMPLE WAS TAKEN FROM THE WATER WELL ON THE FEDERAL

A F F I D A V I T

I, Robert R. Ranck, certify that a copy of El Ran, Inc.'s Form C-108 and attachments; which is our application to convert (13) of our wells in the Chaveroo Field, Roosevelt and Chaves Counties, New Mexico to injection Wells; has been sent to the following surface owners on March 23, 1988:

H. D. Carroll
5229 - 16th
Lubbock, Texas 79416

Mrs. Tom Gainer
Box 65
Kenna, New Mexico 88122

New Mexico State Game & Fish Department
Villagra Building
Santa Fe, New Mexico 87503

Robert R. Ranck

Robert R. Ranck
Vice-President

State of Texas

County of Lubbock

The foregoing instrument was acknowledged before me this 23rd day of MARCH, 19 88.

BY: *Kitty F. Dillard*
Notary Public

My Commission Expires:

July 11, 1988



KITTY F. DILLARD
Notary Public, Lubbock County, Texas
My Comm. Expires July 11, 19 88

A F F I D A V I T

I, Robert R. Ranck, certify that a copy of El Ran, Inc.'s Form C-108 and attachments; which is our application to convert (13) of our wells in the Chaveroo Field, Roosevelt and Chaves Counties, New Mexico to injection Wells; has been sent to the following offset operators on March 23, 1988.

Parker & Parsley Petroleum Co. Orbit Enterprises
Box 3187 P.O. Box 476
Midland, Texas 79702 Lovington, N.M. 88260

MWJ Producing Company Siete Oil & Gas
1804 1st Nat'l Bk Bldg 200 W 1
Midland, Texas 79701 Roswell, N. M. 88260

Aren Petroleum Brazos Petroleum
21 West Street, Room 1905 P.O. Box 1782
New York, N.Y. 10006 Midland, Texas 79702

Union Texas Petroleum Co. Celsius Energy Company
4000 N. Big Springs, St #500 P.O. Box 11070
Midland, Texas 79705 Salt Lake City, Utah 84147

Desoto Oil Ronadero Co., Inc.
4131 N. Central Expwy., LB45 P.O. Box 430
Dallas, Texas 75204 Roswell, N. M. 88201

Champlin Petroleum Company
P.O. Box 7946
Midland, Texas 79708

Robert R. Ranck
Robert R. Ranck
Vice-President

State of Texas

County of Lubbock

The foregoing instrument was acknowledged before me this 23rd day of March, 1988.

BY: Kitty F. Dillard
Notary Public

My Commission Expires:

July 11, 1988



KITTY F. DILLARD
Notary Public, Lubbock County, Texas
My Comm. Expires July 11, 1988

* Amended

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATING TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

- ✓ Company: Arens Petroleum
Well No: # 1 Allie Partin OK
Well Type: oil
Date Drilled: 4-12-72
Location: 660' FSL & 660' FEL of Sec 35-75-32 E
Record of Completion:
TD: 4400' Surf Csg: 8 5/8 @ 365' / 250' sks to surface Prod Csg: 4 1/2 @ 4400' / 300' sks
Perforations: 4271' - 4317' TOC @ 2662'
- ✓ Company: Arens Petroleum
Well No: # 2 Allie Partin
Well Type: oil
Date Drilled: 6-21-72
Location: 660' FSL & 1980' FEL of Sec. 35-75-32 E
Record of Completion: OK
TD: 4370' Surf Csg: 8 5/8 @ 364' / 150' sks to surf Prod Csg: 4 1/2 @ 4370' / 300' sks
Perforations: 4273' - 4320.5' TOC @ 2632'
- ✓ Company: Chambers & Kennedy (Union Tex)
Well No: # 2 Shell-Cone-Partin
Well Type: oil
Date Drilled: 1-6-70
Location: 1980' FSL & 660' FEL of Sec 35-75-32 E
Record of Completion:
TD: 4380' Surf Csg: 8 5/8 @ 375' / 250' sks to surf Prod Csg: 5 1/2 @ 4380' / 375' sks
Perforations: 4184' - 4338' TOC @ 1523'

Amended

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

✓ Company: MWJ Producing

Well No: #2 Chaves Co State

Well Type: oil

Date Drilled: 11-8-75

Location: 330' ^(c) FNL : 2310' FNL of Sec 2-85-32E

Record of Completion:

TD: 4386' Surf Csg: 85' @ 368' ^{300' to surf} Prod Csg: 4 1/2' @ 4386' ^{OK} 325' @ 4386'

Perforations: 4303 - 4341'

TOC @ 2503'

Company: _____

Well No: _____

Well Type: _____

Date Drilled: _____

Location: _____

Record of Completion:

TD: _____ Surf Csg: _____ Prod Csg: _____

Perforations: _____

Company: _____

Well No: _____

Well Type: _____

Date Drilled: _____

Location: _____

Record of Completion:

TD: _____ Surf Csg: _____ Prod Csg: _____

Perforations: _____

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

Amended 4/5/88

To be drilled
with various
positional
Well the year

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

✓ Company: MWD Producing Co.
Well No: Chaveroo State # 8
Well Type: oil, producing
Date Drilled: 4-2-81

Location: 990' FSL; 330' FWL of Sec 2-85-32E

Record of Completion: OK
TD: 4330' Surf Csg: 8⁵/₈ @ 1785' ^{1/625 sks to surf} Prod Csg: 4¹/₂ @ 4330' ^{1/325 sks}
Perforations: 4202' - 4318' TOC @ 2447'

✓ Company: MWD Producing Co.
Well No: Chaveroo State # 6
Well Type: oil, producing
Date Drilled: 3-18-81

Location: 2310' FSL; 330' FWL of Sec. 2-85-32E

Record of Completion: OK
TD: 4330' Surf Csg: 8⁵/₈ @ 1815' ^{1/625 sks to surface} Prod Csg: 4¹/₂ @ 4330' ^{1/325 sks}
Perforations: 4202' - 4320' TOC @ 2447'

✓ Company: MWD Producing Co.
Well No: Chaveroo state # 5
Well Type: Oil, producing
Date Drilled: 2-9-79

Location: 1650' FNL; 1650' FWL of Sec 2-85-32E

Record of Completion: OK
TD: 4380' Surf Csg: 8⁵/₈ @ 1777' ^{1/650 sks to surf} Prod Csg: 4¹/₂ @ 4380' ^{1/325 sks}
Perforations: 4221' - 4313' TOC @ 2497'

Well 3202

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

✓ Company: MWD Producing Co
Well No: Chaveroo State # 4
Well Type: oil, producing
Date Drilled: 1-18-79
Location: 1650' FNL; 330' FWL of Sec 2-85-32E
Record of Completion:
TD: 4380' Surf Csg: 8 5/8 @ 1769' | 650' to surf Prod Csg: 4 1/2 @ 4380' | 325' to surf
Perforations: 4205' - 4311' TOC @ 2497'

✓ Company: MWD Producing Co
Well No: Chaveroo State # 3
Well Type: oil, producing
Date Drilled: 5-24-78
Location: 330' FNL; 330' FWL of Sec 2-85-32E
Record of Completion:
TD: 4380' Surf Csg: 8 5/8 @ 1812' | 450' to surf Prod Csg: 4 1/2 @ 4368' | 325' to surf
Perforations: 4208' - 4317' TOC @ 2485'

✓ Company: Chambers & Kennedy (Union Tex (Sun))
Well No: Shell-Cone-Partin #1
Well Type: oil, producing
Date Drilled: 7-12-69
Location: 1980' FSL; 1980' FEL of Sec 35-75-32E
Record of Completion:
TD: 4436' Surf Csg: 8 5/8 @ 401' | 250' to surf Prod Csg: 4 1/2 @ 4436' | 375' to surf
Perforations: 4182' - 4340' TOC @ 2263'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

✓ Company: Southwestern Nat'l Gas (Orbit)
Well No: Shell 35 Fed #1
Well Type: oil, SI
Date Drilled: 4-12-68
Location: 1980' FNL; 660' FWL of Sec 35-75-32E
Record of Completion: 320' to 700' 8 5/8 @ 4710' / 400 sks - TOC @ 3613'
TD: 9097' Surf Csg: 13 3/4 @ 420' Prod Csg: 4 1/2 @ 8855' / 150 sks
Perforations: 4194' - 4371' TOC @ 7986'

✓ Company: Southwestern Nat'l Gas (Orbit)
Well No: Shell 35 Fed #2
Well Type: oil, producing
Date Drilled: 8-12-68
Location: 1980' FNL; 1980' FWL of Sec 35-75-32E
Record of Completion: 450' to 700' 4 1/2 @ 4475' / 450 sks - TOC @ 3613'
TD: 4475' Surf Csg: 7 @ 1799' Prod Csg: 4 1/2 @ 4475'
Perforations: 4192' - 4380' Plugs ✓

Company: Adams Exploration
Well No: State '4' #1
Well Type: oil, P: A'd 4-1-82
Date Drilled: 4-23-80
Location: 660' FNL & 660' FEL of Sec 4-85-32E
Record of Completion: 150' to 450' 4 1/2 @ 4155' w/ 20 sks
TD: 4380' Surf Csg: 8 5/8 @ 1868' Prod Csg: 4 1/2 @ 4378'
Perforations: 4426' - 4344'
10 sks @ surface

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: Siete Oil & Gas

Well No: Chaveroo State #1

Well Type: oil producing "OWWO"

Date Drilled: 12-12-83

Location: 1980' FNL: 660' FEL of sec 4-85-32E

Record of Completion:

TD: 4467' Surf Csg: 8 5/8 @ 1808' ^{1650 sks to surf} Prod Csg: 4 1/2 @ 4467' ^{250 sks TOC @ 3013'}

Perforations: 4225' - 4362 1/2'

Company: Adams Exploration Co.

Well No: Federal #1

Well Type: oil, P: A/D 9-5-81

Date Drilled: 7-27-80

Location: 1980' FSL: 660' FEL of sec 4-85-32E

Record of Completion:

TD: 4380' Surf Csg: 8 5/8 @ 1853' Prod Csg: 4 1/2 @ 4378'

Perforations: 4429' - 4316'

Company: J.C. Maxwell

Well No: Superior-Federal #1

Well Type: Dry: Abandoned

Date Drilled: 1-10-66

Location: 660' FSL: 660' FEL of sec 4-85-32E

Record of Completion:

TD: 4449' Surf Csg: 8 5/8 @ 376' ^{1250 sks to surf} Prod Csg: 4 1/2 @ 4440' ^{375 sks TOC @ 2267'}

Perforations: _____

Plugs
CIBP @ 4200'
40 sks - 3200' - 3150'
48 sks - 1900' - 1800'
20 sks @ surface

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

✓

Company: Brazos Petroleum

Well No: Hefflefinger #1

Well Type: oil, producing

Date Drilled: 12-30-83

Location: 860' FNL; 1980' FWL of sec 35-75-32E

Record of Completion:

TD: 4400' Surf Csg: 8 5/8 @ 500' | ^{300 sks to surf} Prod Csg: 4 1/2 @ 4400' | ^{300 sks} TOC @ 2662'

Perforations: 4225' - 4248'

Company: Hilliard & Smith

Well No: Griffin #1

Well Type: Dry; Abandoned

Date Drilled: 9-20-69

Location: 660' FNL; 660' FWL of sec 10-85-32E

Record of Completion:

TD: 10900' Surf Csg: 13 3/8 @ 378' | ^{275 sks to surf} Prod Csg: 8 5/8 @ 350' | ^{500 sks} TOC @ 2129'

Perforations: _____

Company: Adams Exploration (HCW Expl.)

Well No: Griffin #2

Well Type: oil, producing

Date Drilled: 4-26-87

Location: 2030' FNL; 1980' FWL of sec 10-85-32E

Record of Completion:

TD: 4284' Surf Csg: 8 5/8 @ 1850' | ^{800 sks to surf} Prod Csg: 4 1/2 @ 4284' | ^{400 sks} TOC @ 1908'

Perforations: 4151' - 4245'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

J Company: Adams Exploration Plugs ✓
Well No: Hooper #1 cc CIBP @ 4125
Well Type: oil, P.A'd 3-13-82 25SKS - 3290' - 3170'
Date Drilled: 3-27-81 40SKS - Top 1810'
Location: 1650' FNL; 2310' FEL of sec 10-85-32E 25SKS - Top 1750'
Record of Completion: 50SKS - Top 1500'
TD: 4338' Surf Csg: 13 3/8 @ 96' ^{85% @ 1810'} Prod Csg: 4 1/2 @ 4335' 5SKS - 1500 - 1482
Perforations: 4224' - 4304' 10SKS - e surf

Company: Adams Exploration 12-19-81
Well No: Griffin #4 SWD
Well Type: SWD
Date Drilled: 7-8-81
Location: 660' FNL; 660' FEL
Record of Completion: 750 SKS to surf
TD: 4315' Surf Csg: 8 5/8 @ 1008' Prod Csg: 4 1/2 @ 4313' 300 SKS TOC @ 2575'
Perforations: 4176' - 4210'

Company: Adams Exploration 12-19-81
Well No: Griffin #1
Well Type: oil producing
Date Drilled: 11-9-80
Location: 330' FNL; 1980' FEL of sec 10-85-32E
Record of Completion: 450 SKS to surf
TD: 4400' Surf Csg: 8 5/8 @ 1842' Prod Csg: 4 1/2 @ 4400' 325 SKS TOC @ 2517'
Perforations: 4176' - 99', 4242' - 4313'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran
Well No: Antelope Federal #1
Well Type: oil, P: A' 25-22
Date Drilled: 12-6-83
Location: 1650' FWL: 2310' FSL

PIUGS
CIBP @ 4100' w/35 sxs
Spot 35 sxs @ 1750'
Spot 15 sxs @ surf.

Record of Completion:

TD: 4315' Surf Csg: 85/8 @ 1737 Prod Csg: 4 1/2 @ 4309

Perforations: 4137' - 4262'

Company: El Ran

Well No: Byron #2

Well Type: oil, producing

Date Drilled: 6-1-78

Location: 660' FSL: 1980' FEL 321-33-32E

Record of Completion:

TD: 4312 Surf Csg: 85/8 @ 310 Prod Csg: 4 1/2 @ 4312
225 sxs @ surf
250 sxs @ surf
TOC @ 2863'

Perforations: 4160' - 4258'

Company: El Ran

Well No: Byron #4

Well Type: oil, producing

Date Drilled: 5-4-79

Location: 1650' FSL: 990' FEL

Record of Completion:

TD: 4325' Surf Csg: 85/8 @ 1702 Prod Csg: 4 1/2 @ 4324
550 sxs @ surf
TOC @ 3310'

Perforations: 4213' - 4293'

175 sxs @ surf
TOC @ 3649'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Federal #1

Well Type: oil, producing

Date Drilled: 8-15-79

Location: 440' FNL : 2200' FWL

Record of Completion:

ID: 4298' Surf Csg: 8 5/8 @ 1710' ^{550' to surf} Prod Csg: 4 1/2 @ 4310' ^{1175' to surf}
 TOC @ 3296'

Perforations: 4242' - 4276'

Company: El Ran

Well No: Federal #3

Well Type: oil, producing

Date Drilled: 3-24-80

Location: 2200' FSL : 2200' FWL

Record of Completion:

ID: 4396 Surf Csg: 8 5/8 @ 1673' ^{550' to surf} Prod Csg: 4 1/2 @ 4388' ^{1175' to surf}
 TOC @ 3374'

Perforations: 4164' - 4263'

Company: El Ran

Well No: Federal #5

Well Type: oil, producing

Date Drilled: 11-20-80

Location: 2200' FNL : 990' FWL

Record of Completion:

ID: 4325 Surf Csg: 8 5/8 @ 1749' ^{550' to surf} Prod Csg: 4 1/2 @ 4325' ^{1175'}
 TOC @ 3311'

Perforations: 4180' - 4304'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran
Well No: Federal # 7
Well Type: oil producing
Date Drilled: 10-9-80
Location: 990' FSL : 990' FWL
Record of Completion:
TD: 4330 Surf Csg: 8 5/8 @ 1704' ^{1600' to surf} Prod Csg: 4 1/2 @ 4329'
Perforations: 4187' - 4289'

175
TOC @ 3315'

Company: El Ran
Well No: Griffin # 1
Well Type: oil, producing
Date Drilled: 6-26-83
Location: 660' FNL : 1980' FWL
Record of Completion:
TD: 4330' Surf Csg: 8 5/8 @ 1701' ^{575' to surf} Prod Csg: 4 1/2 @ 4329'
Perforations: 4168' - 4291'

300
TOC @ 2591'

Company: El Ran
Well No: Roberts # 2
Well Type: oil, producing
Date Drilled: 2-2-79
Location: 440' FNL : 990' FEL
Record of Completion:
TD: 4333' Surf Csg: 8 5/8 @ 1725' ^{1600' to surf} Prod Csg: 4 1/2 @ 4332'
Perforations: 4192' - 4302'

200
TOC @ 3173'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran
Well No: Roberts #4
Well Type: oil producing
Date Drilled: 8-23-79

Location: 1650' FNL : 1980' FEL

Record of Completion:

TD: 4312' Surf Csg: 8 5/8 @ 1667' Prod Csg: 4 1/2 @ 4311' ^{1550' to surf} ^{1175'} ^{TOC @ 3297'}

Perforations: 4180' - 4274'

Company: El Ran
Well No: Yeager #1
Well Type: oil producing
Date Drilled: 1-29-70

Location: 1980' FSL : 1980' FWL ^{33-75 32 F}

Record of Completion:

TD: 4420' Surf Csg: 8 5/8 @ 355' Prod Csg: 4 1/2 @ 4373' ^{225' to surf} ^{250'} ^{TOC @ 2924'}

Perforations: 4153' - 4353'

Company: El Ran
Well No: Yeager #2
Well Type: oil producing
Date Drilled: 11-10-73

Location: 660' FSL : 2310' FWL

Record of Completion:

TD: 4400' Surf Csg: 8 5/8 @ 337' Prod Csg: 5 1/2 @ 4375' ^{550' to surf} ^{340'} ^{TOC}

Perforations: 4150' - 4334'

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATION TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran

Well No: Yeager #3

Well Type: oil, producing

Date Drilled: 3-17-75

Location: 660' FSL : 660' FWL ^(m) 37-17-32E

Record of Completion:

TD: 4384 Surf Csg: 8 5/8 @ 330 Prod Csg: 5 1/2 @ 4379

Perforations: 4207' - 4341'

Company: El Ran

Well No: Sarah #1

Well Type: oil, producing

Date Drilled: 4-8-80

Location: 990' FSL : 2200' FEL

Record of Completion:

TD: 4390' Surf Csg: 8 5/8 @ 1683' Prod Csg: 4 1/2 @ 4390'

Perforations: 4172' - 4284'

Company: El Ran

Well No: Sarah #2

Well Type: oil, producing

Date Drilled: 4-16-80

Location: 990' FEL : 2200' FSL

Record of Completion:

TD: 4395' Surf Csg: 8 5/8 @ 1680 Prod Csg: 4 1/2 @ 4394

Perforations: 4203' - 4286'

*1150' also
TOC @ 3510'*

*550' also
13' surf*

*1175' also
TOC @ 3376'*

*1150' also
13' surf*

*1175' also
TOC @ 3380'*

State of New Mexico
Form C-108
APPLICATION FOR AUTHORIZATINO TO INJECT

VI. Tabulation of Data on All Wells of Public Record
Within the Area of Review:

Company: El Ran
Well No: Bergstrom #1 Plugs
Well Type: oil, P: A'd 4-16-85 CIBP @ 4100' w/100' plug above
Date Drilled: 1-17-80 100' plug.
Location: 2200' FNL : 660' FEL 100' plug from 1750' - 1650'
Record of Completion: 10' plug @ surface
TD: 4324' Surf Csg: 8 5/8 @ 1700' Prod Csg: 4 1/2 @ 4323'
Perforations: 4142' - 4294'

Company: El Ran
Well No: Barton #1 Plugs
Well Type: oil, P: A'd 9-28-84 CIBP @ 4100' w/100' plug above
Date Drilled: 1-8-80 100' plug from 1735' - 1635' (45stk),
Location: 2200' FNL : 1980' FEL 10' plug @ surface (10stk)
Record of Completion:
TD: 4325' Surf Csg: 8 5/8 @ 1706' Prod Csg: 4 1/2 @ 4325'
Perforations: 4170' - 4294'

Company: El Ran
Well No: U.S. #3 Plugs
Well Type: oil, P: A'd CIBP @ 4090' w/ 35' plug
Date Drilled: 11-13-79 100' plug from 2450' - 2350'
Location: 2000' FNL : 2310' FWL Plug from 1700' - 1590'
Record of Completion: 10' plug @ surface
TD: 4298 Surf Csg: 8 5/8 @ 1703' Prod Csg: 4 1/2 @ 4296'
Perforations: 4140' - 4253