

**CAMPBELL & BLACK, P.A.**  
LAWYERS

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BRUCE D. BLACK  
MICHAEL B. CAMPBELL  
WILLIAM F. CARR  
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J. SCOTT HALL  
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RECEIVED

APR 19 1988  
GUADALUPE PLACE  
SUITE 1 - 110 NORTH GUADALUPE  
POST OFFICE BOX 2208  
SANTA FE, NEW MEXICO 87504-2208  
TELEPHONE: (505) 988-4421  
TELECOPIER: (505) 983-6043  
OIL CONSERVATION DIVISION

April 19, 1988

HAND DELIVERED

Florine Davidson  
New Mexico Oil Conservation Division  
New Mexico State Land Office  
Santa Fe, New Mexico 87501

*Case 9371*

Re: Application of Reading & Bates Petroleum Company for  
Compulsory Pooling, Rio Arriba County, New Mexico

Dear Florine:

Enclosed is the Amended Application and Advertisement.  
Thank you for catching the error.

Very truly yours,



J. Scott Hall

JSH/dmg  
encl.

BEFORE THE OIL CONSERVATION DIVISION  
DEPARTMENT OF ENERGY AND MINERALS

APPLICATION OF READING & BATES  
PETROLEUM COMPANY FOR COMPULSORY  
POOLING, RIO ARRIBA COUNTY,  
NEW MEXICO

Case 937/  
RECEIVED

APR 19 1988

OIL CONSERVATION DIVISION

AMENDED APPLICATION

Reading & Bates Petroleum Company by and through its undersigned counsel and as provided in Section 70-2-17 N.M.S.A. 1978 hereby makes application for an order pooling all mineral interest in the Gavilan Mancos Oil Pool underlying the W/2 of Section 15, Township 25 North, Range 2 West, N.M.P.M. to form a standard 640 acre oil spacing and proration unit and in support thereof would show the Division:

1. Applicant operates the Howard Federal 43-15 Well located 790' FEL and 1650' FSL of said Section 15 and to which the E/2 of said section is presently dedicated.

2. The New Mexico Oil Conservation Commission issued Order No. R-7407-E, effective June 8, 1987 which provides for 640 acres spacing and proration units for the Gavilan Mancos Oil Pool.

3. Applicant proposes to dedicate the W/2 of said Section 15 to the Howard Federal 43-15 Well in order to establish a standard a 640 acre oil spacing and proration unit consisting of all of Section 15.

4. Applicant has attempted to obtain the voluntary commitment of the working interests in the W/2 of said Section 15, but has been unsuccessful.

5. The pooling of the uncommitted interests in the W/2 of Section 15 to the Howard Federal 43-15 Well will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

6. Applicant requests that in pooling the uncommitted interests in the W/2 of said Section 15, the Division consider the costs of drilling and completing the Howard Federal 43-15 Well, the allocation of the cost thereof, as well as actual operating costs and costs charged for supervision. Applicant further requests that it remain as operator of the Howard Federal 43-15 Well.

WHEREFORE, Applicant prays that this application be set for hearing before a duly appointed examiner of the Oil Conservation Division on May 11, 1988, and that after notice and hearing as required by law, the Division enter its order pooling the lands, including provisions for applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges, with interest, and imposing a risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be appropriate.

Respectfully submitted:

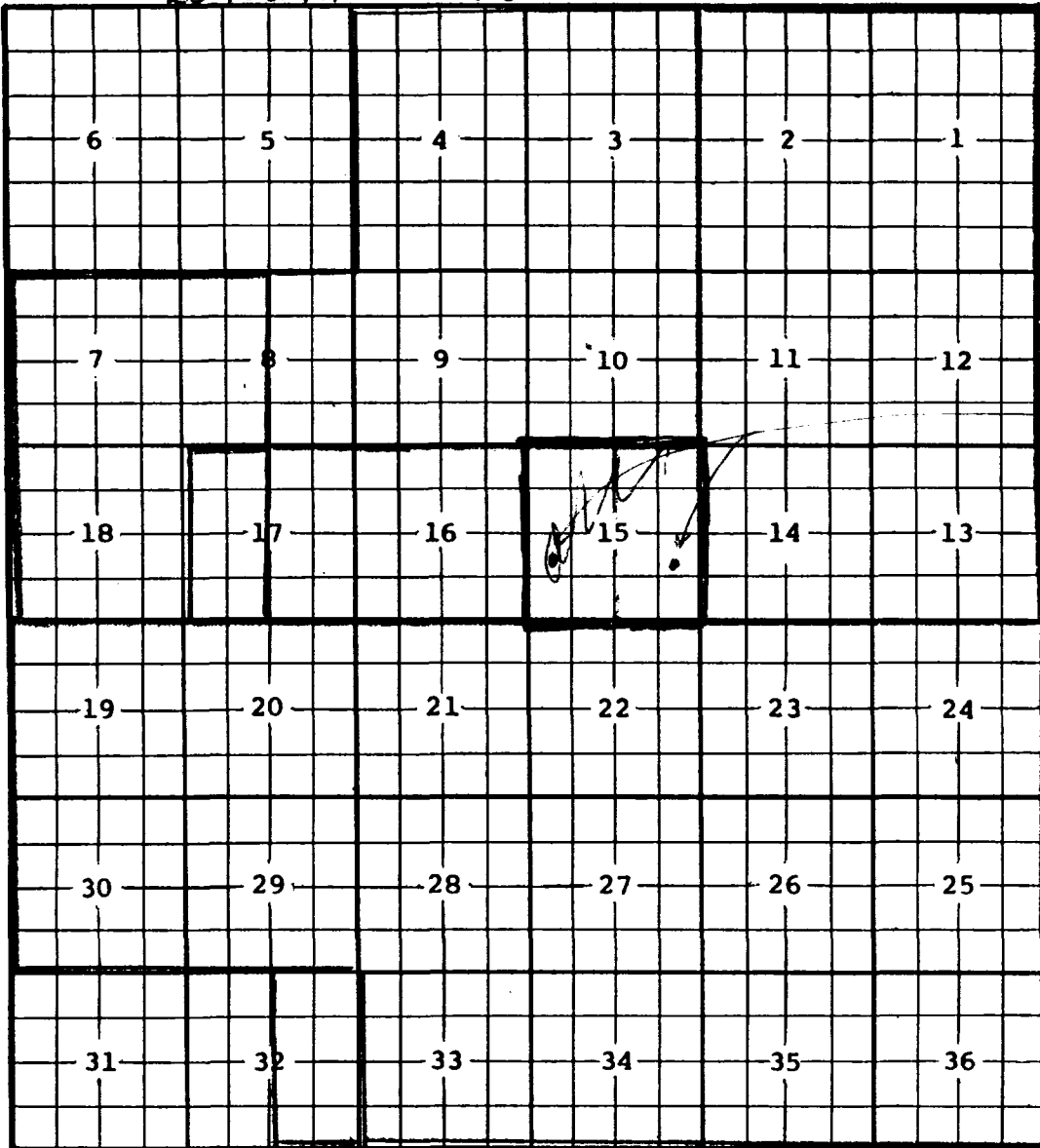
CAMPBELL & BLACK

By J. Scott Hall  
J. Scott Hall  
P.O. Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
Attorneys for Reading & Bates  
Petroleum Company

Application of Reading & Bates Petroleum Company for Compulsory Pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Gavilan Mancos Oil Pool underlying the W/2 of Section 15, Township 25 North, Range 2 West, to be dedicated to the Howard Federal 43-15 Well located 790' FEL and 1650' FSL of said section and to which the E/2 of said section is presently dedicated. Applicant proposes to establish a standard 640 acre oil spacing and proration unit consisting of said Section 15.

COUNTY Rio Arriba POOL Gavilan-Mancos Oil

TOWNSHIP 25 North RANGE 2 West NMPM



Reading & Bates  
 Petroleum Co  
 Howard Federa'  
 Well No. 47-15  
 1650' FSL - 740' FEL  
 Spud: 12/6/85  
 Gw. in Mancos  
 Oil Pool  
 E/2 presently  
 dedicated to  
 the well.  
 (i.e. stand location)

Description: All Secs. 19 through 30, All Secs. 33 through 36 (R-7407, 12-20-83)

Ext: <sup>W</sup>/2 Sec. 17 (R-8022, 8-22-85)

Ext: All Secs. 1 and 2, All Secs. 11 through 14 (R-8063, 1-3-86)

Ext: All Sec. 7, <sup>W</sup>/2 sec. 8, All Secs. 15 and 16, E/2 sec. 12, All sec. 18, E/2 Sec 32

(R-8417, 3-24-87) EXT: ALL SECS 3 AND 4; E/2 SEC 8; ALL SECS 9+10 (R-8542 11/10/87)

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NO. OF COPIES RECEIVED	
DISTRICT NO.	
SANTA FE	
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TRANSPORTER	<input type="checkbox"/> OIL
	<input type="checkbox"/> GAS
OPERATOR	<input type="checkbox"/> OIL
PROBATION OFFICE	

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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
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**RECEIVED**  
FEB 05 1988  
OIL CON. DIV.  
DIST. 3

**CONSERVATION DIVISION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

**I. Operator**  
Reading & Bates Petroleum Co.

**Address**  
3200 Mid-Continent Tower Tulsa, OK 74103

**Reason(s) for filing (Check proper box)**

<input type="checkbox"/> New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas	<b>Other (Please explain)</b> Gas hook-up
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Casinhead Gas	<input type="checkbox"/> Condensate		
<input type="checkbox"/> Change in Ownership				

If change of ownership give name and address of previous owner \_\_\_\_\_

**I. DESCRIPTION OF WELL AND LEASE**

<b>Lease Name</b> Howard Federal	<b>Well No.</b> 43-15	<b>Pool Name, including Formation</b> Gavilan Mancos	<b>Kind of Lease</b> State, Federal or Fed- FED	<b>Lease No.</b>
<b>Location</b>				
Unit Letter <u>L</u>	: <u>1650</u> Feet From The <u>S</u> Line and <u>790</u> Feet From The <u>E</u>			
Line of Section <u>15</u>	Township <u>25N</u>	Range <u>2W</u>	NMPM, <u>Rio Arriba</u>	County

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinhead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	1729 E. 21st Street P O Box 4990 Farmington NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>L</u> Sec. <u>15</u> Twp. <u>25N</u> Rng. <u>2W</u>	Yes 11/6/86

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**NOTE: Complete Parts IV and V on reverse side if necessary.**

**III. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Matthew C. Fisher  
(Signature)  
Sr. Engineer Technician  
(Title)  
-3-88  
(Date)

**OIL CONSERVATION DIVISION**  
**FEB 05 1988**  
APPROVED \_\_\_\_\_  
BY \_\_\_\_\_  
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Final 1-1-83  
**RECEIVED**  
SEP 03 1987  
OIL CON. DIV. DIST. 3

SEP 14 1987

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
**Reading & Bates Petroleum Co.**  
Address  
**2200 Mid-Continent Tower Tulsa, OK 74103**

Reason(s) for filing (Check proper box)  
 New Well  
 Recompletion  
 Change in Ownership  
 Change in Transporter of:  
 Oil  
 Casinghead Gas  
 Dry Gas  
 Condensate  
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Howard Federal 15** Well No. **43-15** Pool Name, including Formation **Gas Mansos, GGG Callup & Dakota** Kind of Lease **Fed.** Lease No.  
 Location  
 Unit Letter **I** : **1650** Feet From The **5** Line and **790** Feet From The **E**  
 Line of Section **15** Township **25N** Range **2W** , NMPM, **Rio Arriba** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
**Gary Energy Corp** Address (Give address to which approved copy of this form is to be sent)  
**77 Road 4990 P.O. Box 159 Bloomfield, NM 87413**  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
**El Paso Natural Gas Co.** Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 1492, El Paso, TX 79978**  
 If well produces oil or liquids, give location of tanks. Unit **17** Sec. **24N** Twp. **3W** Rge. **3W** Is gas actually connected? **Yes** When **11-25-86**

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Matthew C. Kil*  
(Signature)

**Sr. Engineering Technician**  
(Title)

**9-1-87**  
(Date)

OIL CONSERVATION DIVISION

**SEP 03 1987**  
APPROVED \_\_\_\_\_  
BY *Frank J. [Signature]*  
SUPERVISOR DISTRICT 3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



EL PASO NATURAL GAS COMPANY  
POST OFFICE BOX 990  
FARMINGTON, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE JANUARY 7, 1987

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR PURCHASE OF

GAS FROM <u>READING &amp; BATES</u>		<u>HOWARD FEDERAL #43-15</u>	
Operator		Well Name	
<u>95-982-01</u>	<u>44832-01</u>	<u>I</u>	<u>15-25-2</u>
Meter Code	Site Code	Well Unit	S-T-R
<u>GAVILAN GREENHORN GRANEROS DAKOTA</u>		<u>EL PASO NATURAL GAS</u>	
Pool		Name of Purchaser	

WAS MADE ON NOVEMBER 21, 1986  
Date

FIRST DELIVERY NOVEMBER 25, 1986  
Date

AOF -

CHOKE -

EL PASO NATURAL GAS  
Purchaser  
Sheri Anderson  
Representative

Clerk, Technical Support  
Title

CC: OPERATOR  
~~OIL CONSERVATION COMMISSION (2)~~  
 PRODUCTION CONTROL - El Paso  
 CONTRACT ADMINISTRATION - El Paso  
 FILE

F  
 039  
 CST

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 JAN 12 1987  
 OIL CONSERVATION DIV.

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF LEASES REQUESTED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

Operator Reading & Bates Petroleum Co.

Address 3200 Mid-Continent Tower, Tulsa, Oklahoma 74104

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion		<input checked="" type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership			

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
Howard Federal <u>15</u>	43- <del>36</del>	Gavilan, Greenhorn Graneros Dakota	Federal	NM 0555076

Location  
Unit Letter L : 1650 Feet From The South Line and 790 Feet From The East  
Line of Section 15 Township 25N Range 2W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco	P.O. Box 1429, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 8900, Salt Lake City, Utah 84105-0900
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : L Sec. : k5 Twp. : 25N Rge. : 2W	no

If this production is commingled with that from any other lease or pool, give commingling order number: 11-24-86

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. Bruce Pettit  
(Signature)  
Division Manager  
8-11-86  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1986  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

AUG 15 1986  
OIL CON. DIV.  
DIST. 0

**IV. COMPLETION DATA**

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Some Resrv.	Diff. Resrv.
Date Spudded 12/6/85	Date Compl. Ready to Prod. 3/15/86	Total Depth 7982'			P.B.T.D. 7912'				
Elevations (DF, RKB, RT, CR, etc.) 7249' GL	Name of Producing Formation Greenhorn Graneros Dakota	Top Oil/Gas Pay 7577'			Tubing Depth 7500'				
Perforations 7577, 7550, 7592, 7603, 7706, 7612, 7620, 7623, 7628, 7632							Depth Casing Shoe 7953'		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9-5/8"	374'	250
8 7/8"	7"	7953'	1610'
	2 3/8"	7500'	

**TEST DATA AND REQUEST FOR ALLOWABLE** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-1-86	Date of Test 2/1/86	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 180-205	Casing Pressure 0	Choke Size 32/64"
Actual Prod. During Test	Oil - Bbls. 19.8 53.3	Water - Bbls. 24	Gas - MCF 1,591

**AS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

7643, 7646, 7715, 7723, 7726, 7735, 7754, 7757, 7759, 7762, 7771,  
 7775, 7791, 7793, 7796, 7799, 7821, 7824, 7826, 7828, 7830, 7842,  
 7845, 7847, 7852, 7855, 7860

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PILE BACK  DIFF. RENVR.  Other

2. NAME OF OPERATOR  
Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR  
3200 Mid-Continent Tower, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1650'FSL, 790'FEL  
 At top prod. interval reported below Straight Hole  
 At total depth Straight Hole

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED JUN 13 1986

15. DATE STUDDED 12/6/85 16. DATE T.D. REACHED 12/21/85 17. DATE COMPL. (Ready to prod.) 3/15/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7249'GL 19. ELEV. CASINGHEAD 7249'

20. TOTAL DEPTH, MD & TVD 7982' MD & TVD 21. PLUG, BACK T.D., MD & TVD 7912' MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* 2

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 TOP: 7754' Bottom: 7860' Name: Dakota TOP: 7715' Bottom: 7735'  
 Name: Graneros; TOP: 7577' Bottom: 7006' Name: Greenhorn

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR; DIL/Laterolog; BHC Sonic/GR; Sonic Waveform

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	374'	12 1/4"	250 SX. - 295 CF	
7"	26	7953'	8-7/8"	1610 SX. - 2294 CF	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7500'	7500'

31. PERFORATION RECORD (Interval, size and number)

7577', 80', 92'; 7603', 06', 12', 20', 23', 28', 32', 43', 46'; 7715', 23', 26', 35', 54', 57', 59', 62', 71, 75, 91, 93, 96, 99'; 7821', 24', 26', 28', 30', 42', 45', 47', 52', 55', 60'. Size: 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7715'-7860'	60,000 gal. gelled water; 105,000# 20/40 sand
7577-7646'	36,000 gal. gelled water; 35,000# 20/40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	<u>flowing</u>	<u>shut-in</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-1-86	3	32/64"	→	6.66	222.83	2	33452

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	0	→	53.3	1793	16	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Bruce Pettib TITLE Division Manager DATE 6/10/86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. LEASE DESIGNATION AND SERIAL NO.  
NM-05550776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Howard Federal

9. WELL NO.  
43-15

10. FIELD AND POOL, OR WILDCAT  
Gavilan Greenhorn/Graneros/

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA  
Dakota  
Sec. 15, T25N, R2W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

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JUN 13 1986

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JUN 18 1986

OIL CON. DIV.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Cliff House	5082'	5082'
				Menefee	5180'	5180'
				Point Lookout	5534'	5534'
				Mancos	5700'	5700'
				Gallup	6736'	6736'
				Sanastee	7268'	7268'
				Greenhorn	7572'	7572'
				Graneros	7648'	7648'
				Dakota	7753'	7753'
				Burro Canyon	7930'	7930'
				TD	7982'	7982'

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR  
3200 Mid-Continent Tower, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1650' FSL, 790' FEL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether above or below land surface)  
7249' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-05550776 0555076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Howard Federal

9. WELL NO.  
43-15

10. FIELD AND POOL, OR WILDCAT  
Gavilan-Mancos / Gavilan  
Greenhorn-Graneros / Dakota

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
Sec. 15, T25N, R2W  
N.M. P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

**RECEIVED**  
**MAR 28 1986**

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Running &amp; cmtg. prod. csg.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12-24-85, ran 7" production casing in 8-3/4" hole (depth 7,982') as follows: guide shoe (1.00'); 1 jt. 7", 26#, N-80, LTC (36.10'); float collar (2.00'); 35 jts. 7", 26#, N-80, LTC (1354.67'); 38 jts. 7", 23#, N-80, LTC (1561.09'); stage collar (3.00')(depth 4,998'); 33 jts. 7", 23#, N-80, LTC (1370.12'); stage collar (3.00')(depth 3625'); 87 jts. 7", 23#, N-80, LTC (3570.34'); 1 jt. 7", 26#, N-80, LTC (43.10'). Cemented as follows: Stage 1: 860 sx. 50/50 Poz + 2% gel + 10% salt + 6 1/2#/sx Gilsonite, followed by 50 sx. Class "B" neat. Stage 2: 440 sx. 65/35 Poz + 3% gel + 10% Calseal + 12 1/2#/sx. Gilsonite, followed by 50 sx. Class "B" neat. Stage 3: 160 sx. 65/35 Poz + 3% gel + 10% Calseal + 12 1/2#/sx. Gilsonite, followed by 50 sx. Class "B" neat.

T.O.C. by bond log ~ 1210'

**RECEIVED**  
**APR 10 1986**  
**OIL CON. DIV.**  
**DIST. 3**

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bruce Petito TITLE Division Manager DATE APR 3/26/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 09 1986

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FARMINGTON RESOURCE AREA  
BY: \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0555076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howard Federal

9. WELL NO.

43-15

10. FIELD AND POOL, OR WILDCAT

Gavilan-Mancos/ Gavilan

Greenhorn-Graneros/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T25N, R2W

N. M. P. M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR

3200 Mid-Continent Tower, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1650'FSL, 790'FEL

RECEIVED

MAR 28 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether DR, ST, or P.M.)

7249'GL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Running & cmtg. surface csg.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12-7-85, ran surface casing in 12 1/4" hole as follows:  
Drilled depth 381'. Ran 9 joints 9-5/8", 36#, K-55, STC casing to 374'.  
Cemented with 250 sx. Class "B" + 3% CaCl<sub>2</sub> + 1/4#/sx. flocele. Bumped plug at 4:40 A.M., 12-7-85. Good returns throughout job. Circulated approx. 10 bbls. cement to reserve pit. Cement stood at ground level.

RECEIVED

APR 10 1986

OIL CON. DIV.  
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Bruce Pettit*

TITLE

Division Manager

ACCEPTED FOR RECORD  
DATE 3/26/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCG

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Reading & Bates Petroleum Co.

3. ADDRESS OF OPERATOR  
3200 Mid-Continent Tower, Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1650'FSL, 790'FEL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether on top of, or in, etc.)  
7249' GL.

5. LEASE DESIGNATION AND SERIAL NO.  
NM - 0555076

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Howard Federal

9. WELL NO.  
43-15

10. FIELD AND POOL, OR WILDCAT  
Gavilan  
Greenhorn-Graneros/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T25N, R2W  
N.M. P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

RECEIVED  
MAR 28 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Commencement (Spud)</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was spudded at 7:00 P.M., 12-6-85.

RECEIVED  
APR 10 1986  
OIL CON. DIV  
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED J. Bruce Pettibone TITLE Division Manager DATE 3/26/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 08 1986

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

NMOC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  **DEC 07 1985**

2. NAME OF OPERATOR  
Reading & Bates Petroleum Company

3. ADDRESS OF OPERATOR 2300 Denver National Bank  
1125 17th St. Denver, Colorado 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL, 790' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

5. LEASE  
SF-05550.76

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Howard Federal

9. WELL NO.  
#43-15

10. FIELD OR WILDCAT NAME  
Gavilan-Mancos/Gavilan  
Greenhorn-Graneros-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15-T25N-R2W  
N.M.P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7249' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change Casing Program</u>		

**RECEIVED**

DEC 13 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is the proposed casing program, a change from one submitted on APD. The cementing program will remain the same.

- 0 - 6650', 7", 23.0 lb. per foot, N-80, LT&C
- 6650 - 8100', 7", 26.0 lb. per foot, N-80, LT&C

**RECEIVED**  
DEC 19 1985  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.  
FOR: READING & BATES PETROLEUM COMPANY

18. I hereby certify that the foregoing is true and correct  
President, Walsh

SIGNED EWELL N. WALSH TITLE Engr. & Prod. DATE 12/12/85  
Ewell N. Walsh, P. E.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

*John Skellern*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
READING & BATES PETROLEUM COMPANY

3. ADDRESS OF OPERATOR Attn: R.B. Shindhelm 2300 Denver National Bank Building; 1125 17th St. Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1650' FSL, 790' FEL  
At proposed prod. zone Same  
NOV 07 1985

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1/2 mile East Gavilan, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
790'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

19. PROPOSED DEPTH  
8100'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7249' GL  
DRILLING OPERATIONS AUTHORIZED ARE 7257'

22. APPROX. DATE WORK WILL START\*  
11/30/85

23. SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS"

16. BUREAU OF LAND MANAGEMENT  
17. FARMINGTON RESOURCE AREA  
18. NO. OF ACRES ASSIGNED TO THIS WELL  
4080  
E 320/320

10. FIELD AND POOL, OR WILDCAT  
Gavilan-Mancos/Gavilan Ext  
Greenhorn-Graneros-Dakota Ext

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
I Sec. 15-T25N-R2W  
N.M.P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36.00	350'	312 cu.ft.
8-3/4"	7"	23.00&26.00	8100'	955 cu.ft. 3 stage

All producing intervals in Mancos and Greenhorn-Graneros-Dakota formation will be perforated and stimulated as necessary. Dual Completion.

EXHIBITS:  
"A" Location and Elevation Plat "E" Access Road to Location  
"B" Ten Point Compliance Program "F" Radius Map of Field  
"C" Blowout Preventer Diagram "G" Drill Rig Layout  
"D" Multi-Point Requirements for APD "H" Fracturing Program Layout  
"I" Location Profile

The gas from this well is not committed.  
The E/2, Section 15 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. FOR: READING & BATES PETROLEUM COMPANY  
ORIGINAL SIGNED BY  
SIGNED BY: Ewell N. Walsh, President TITLE: Walsh Engr. & Prod. Corp. 11/6/85

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: CONDITIONS OF APPROVAL, IF ANY: TITLE: APPROVED NOV 27 1985

DEC 03 1985 (SGD) M. MILLENBACH AREA MANAGER

Oil CON. DIV. DIST. 3 \*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

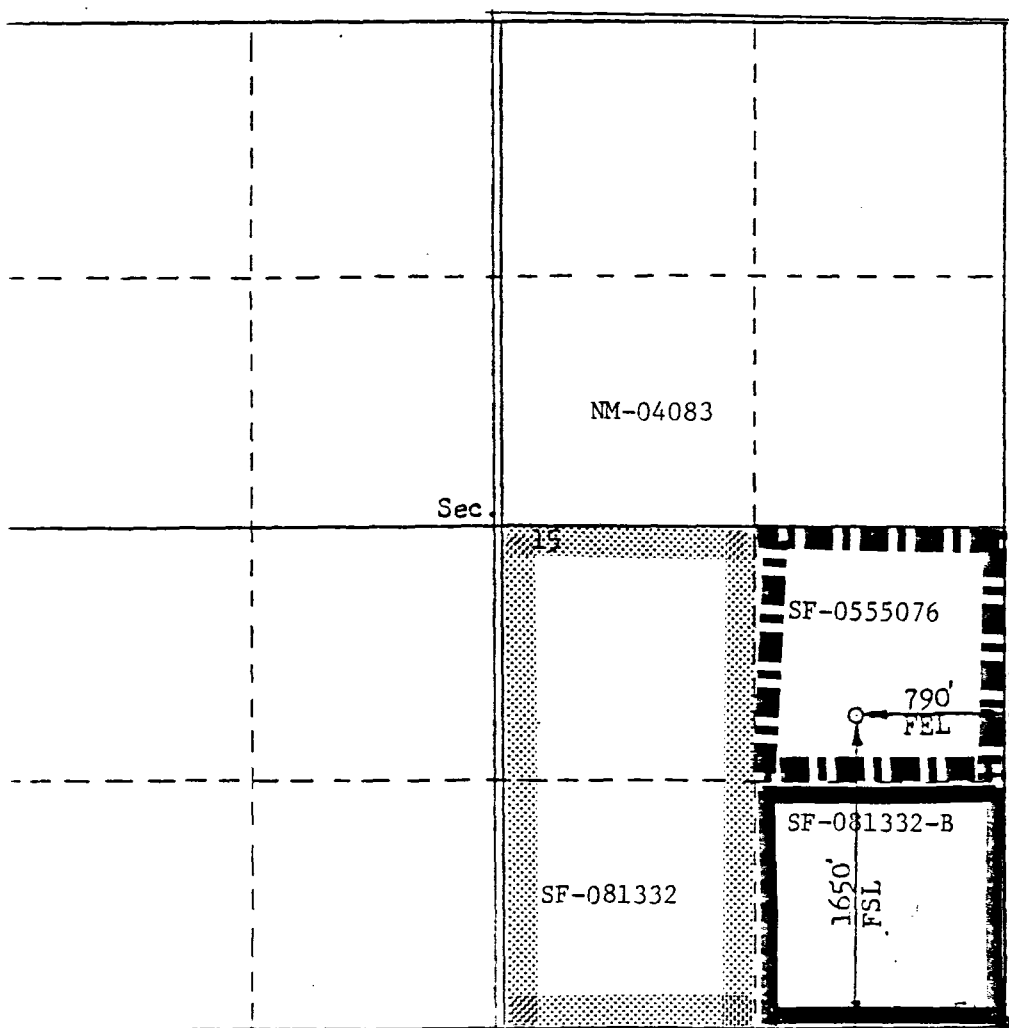
Operator <b>READING &amp; BATES PETROLEUM CO.</b>			Lease <b>HOWARD FEDERAL 15</b>		Well No. <b>43-15</b>
Unit Letter <b>I</b>	Section <b>15</b>	Township <b>25 North</b>	Range <b>2 West</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>790</b> feet from the <b>East</b> line					
Ground Level Elev: <b>7257</b>	Producing Formation <b>Mancos <del>Greenhorn</del> <del>Summers</del> <del>Dakota</del></b>		Pool <b>Gavilan <del>Greenhorn</del> <del>Greenhorn</del> <del>Dakota</del> <del>Mancos</del> <del>EXT</del></b>		Dedicated Acreage: <b>320/320</b> Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
FOR: <b>READING &amp; BATES PETR. CO.</b> <b>ORIGINAL SIGNATURE</b>	
Name	<b>EWELL N. WALSH</b> Ewell N. Walsh, P.E.
Position	President
Company	Walsh Engr. & Prod. Corp.
Date	11/6/85
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	Nov. 5, 1985
Registered Professional Engineer and Land Surveyor <i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.	
Certificate No.	3950