



**ACREAGE
CONTROLLED
By ENFIELD**

Examiner Stogner
Case No. 9390
EXHIBIT NO. 2

P1/OF 1

U.S. 8-1-93 55942
Rheba Autrey, et al Audrey Brooks Brooks
L.E. Mooney L.E. Mooney

Trans Texas Trading 5-26-87
Dorothy Carroll 8-1-93 55942

Tenneco 1/4 Thelma Crosby, et al
Baker Corp. J.M. Kelly, 1/2 U.S.

Flag-Redfern, et al HBP 15677
S.M. Crosby 10-1-86 28386

Abby Corp., et al 7-23-84
H.E. Yates, et al 5-1-91 29231

Monsanto Crosby 10-12-84
R.N. Enfield 9-8-89
Mildred Wright, et al
R.N. Enfield 7-7-92
Yates Ener. HBP 15015

Texaco, M.I. J.H.S. Dillard Juckols
Avrome (Schuman, Tr., et al)
R.N. Enfield 11-26-88
11-28-88
Tenneco Thelma Crosby, et al
J.J. Steele, Est. U.S.

Yule Scale, Tr. 1/2 Mid Scale
A.E. Wallace 3/2 Matthews
Tenneco Thelma Crosby, et al
M.R. Antweil 1-1-93 53981
Mildred Wright, Tr.
J.J. Steele, Est. U.S.

Yates Ener. HBP 15015
Yates Ener. 15015
MC COMBS No. 1

F.L. Shogrin 9-1-94 58811
Monsanto 8-1-93 56387
M.R. Antweil 1-1-93 53981
Mildred Wright, Tr.
J.J. Steele, Est. U.S.

Westh Reserves to 4000' "Sabine" Avrome
Schuman, Tr., et al Mildred Wright, Tr. Dalco, et al
Westh Reserves Francis Gordon W. West, et al

Oakson-Fed. M.R. MacCurdy Citygo-Fed. TO 4000 DIA 9-17-69

Union Amoco-Andersons 3710 U.S.
Stoltz, et al Crosby TO 3830
Flag-Redfern, et al HBP 15677
G. Street, et al West'n Reserves (G. Street, et al) K3754
Murphy Oper. 15015

Yates Ener. (Robertson) 15446
Yates Ener. HBP 15015
Exxon-Fed. Exxon 15016

Ard. Drlg. Cit. Serv. St. TO 3872 DIA 5-6-68
G. Street, et al MWJ K3754
Murphy Oper. 15678

Yates Ener. S/R (Amoco) 0354327
Sunda Ingrar Fed. TO 1771

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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
F. McCombs

9. Well No.
1

2. Name of Operator
Robert N. Enfield

3. Address of Operator
P. O. Box 2431, Santa Fe, New Mexico 87504-2431

4. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OR SEC. 29 TWP. 7S RGE. 31E NMPM

10. Field and Pool, or Wildcat
Wildcat

15. Date Spudded
1/22/88

16. Date T.D. Reached
2/29/88

17. Date Compl. (Ready to Prod.)
3/30/88

18. Elevations (DF, RKB, RT, GR, etc.)
4304.8 GL

19. Elev. Casinghead
4319 KB

12. County
Chaves

20. Total Depth
9182'

21. Plug Back T.D.
8610'

22. If Multiple Compl., How Many
Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
8477' - 8551' Devonian

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CN-LD, DLL-MSFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50 & 48	455'	17-1/2"	475 sx Cl C, Cir 100 Sx	
8-5/8"	32 & 24	3500'	12-1/4"	1250 Sx Halco Lite + 250 sx Cl C, Cir 20	SX
4-1/2"	11.6	9182'	7-7/8"	330 sx Howco Lite + 400 sx Cl C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3402.06'	8414.06'

31. Perforation Record (Interval, size and number)

1. 8847'-9009' (20 Holes) 9044'-9097' (10 holes)

2. 8639', 41', 43', 45', 47', 49' (6 holes) 8656', 61', 63' (3 holes) 8681', 83', 85', 86', 89', 91', 93', 95', 97' (9 holes)

3. 8477', 79', 81', 83', 85', 87', 89', 91', 93', 8527' 29', 31', 33', 35', 37', 43', 45', 51' (18 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attached	

33. PRODUCTION

Date First Production
3/30/88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in/waiting on pipeline connection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/1/88	24	14/64"	→	39	781	0	20.0 MCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
890	pkr.	→	39	781	0	62.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

Test Witnessed By
Richard Townley
Bennett & Cathey

35. List of Attachments
Electrical logs (2 sets)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 4/11/88 P1/OF3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7731'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1801'	T. Miss _____ 8034'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 8427'	T. Menefee _____	T. Madison _____
T. Queen _____ 2425'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2895'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4204'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blineby _____	T. Gr. Wash _____ 8782'	T. Morrison _____	T. _____
T. Tubb _____ 5660'	T. Granite _____ 8843'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6409'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7200'	T. Woodford shale-8383'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1801'	1891'	90'	Sand				
2895'	4204'	1309'	Dolomite lime				
6409'	7020'	611'	Sand & shale				
7200'	7731'	531'	Lime & shale				
7731'	8034'	303'	Lime & shale				
8034'	8383'	349'	Lime & shale				
8383'	8427'	44'	Shale				
8427'	8782'	355'	Dolomite				
8782'	8843'	61'	Granite wash				
8843'	9182'	339'	Granite				

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