

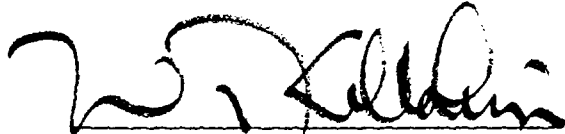
STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF TENNECO OIL COMPANY FOR WELL-
HEAD PRICE CEILING CATEGORY
DETERMINATION FOR CERTAIN INFILL
WELLS, FOR EXCEPTION TO ORDER
R-1670-T, AND EXCEPTION FROM
WELL LOCATION REQUIREMENTS,
BLANCO MESA-VERDE GAS POOL,
SAN JUAN COUNTY, NEW MEXICO.

CASE: 9393

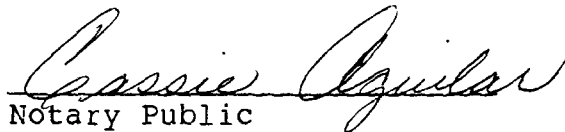
CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207 (Order R-8054)
I hereby certify that on May 3, 1988, notice of the
hearing, and a copy of the application for the above
referenced case, was mailed at least twenty days prior to
hearings originally set for May 25, 1988 to the
interested party listed on Exhibit "17" attached to the
application.



W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 24th day of
May, 1988.



Notary Public

My Commission Expires:

9-26-91

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
TCO	EXHIBIT NO. <u>8</u>
CASE NO.	<u>9393</u>

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent the card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery \uparrow (Extra charge) \uparrow

3. Article Addressed to:

Article Number PA55 861 599

Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent *[Signature]*

7. Date of Delivery **MAY 06 1988**

Union Texas Petr. Corp.
 P. O. Box 2120
 1330 Post Oak Road
 Houston, TX 77252

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.
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3. Article Addressed to:

Article Number PA55 861 599

Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent *[Signature]*

7. Date of Delivery **MAY - 6**

Mesa Limited Partnership
 P. O. Box 2009
 One Mesa Square
 Amarillo, TX 79189-2009

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

3. Article Addressed to:

Article Number PA55-861 595

Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent *[Signature]*

7. Date of Delivery **5/5/88**

Amoco Production Co.
 1670 Broadway
 Denver, Colorado 80202

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

3. Article Addressed to:

Article Number PA55-861 601

Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

6. Signature - Agent *[Signature]*

7. Date of Delivery **5/5/88**

Kimbark Oil & Gas Co
 1580 Lincoln Street
 Suite 1000
 Denver, CO 80203

80203
 CAPITOL HILL
 DENVER, CO
 MAY 5 1988

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees for additional services requested, consult the meter for fees and check box(es) for additional services requested.
 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)†

Article Addressed to:
 Meridian Oil Inc.
 P. O. BOX 4289
 3535 E. 30th St.
 Farmington, NM 87499

4. Article Number: P955 861 596
 Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)

Signature - Addressee
 Signature - Agent *J. A. H.*
 Date of Delivery 5-4-88

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.
 Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees for additional services requested, consult the meter for fees and check box(es) for additional services requested.
 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)†

Article Addressed to:
 C & E Operators Inc.
 Suite 1100
 Two Energy Square
 Dallas, TX 75206

4. Article Number: P955 861 600
 Type of Service:
 Registered Insured
 Certified COD
 Express Mail

Always obtain signature of addressee or agent and DATE DELIVERED.

8. Addressee's Address (ONLY if requested and fee paid)

Signature - Addressee
 Signature - Agent *Alvin Freeman*
 Date of Delivery 5-5-88

PS Form 3811, Mar. 1987 * U.S.G.P.O. 1987-178-268 DOMESTIC RETURN RECEIPT

P 955 861 598

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Northwest Pipeline Corp.
 295 Chipeta Way
 Salt Lake City, UT 84108

Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	5
Postmark or Date	

PS Form 3800, June 1985

KELLAHIN, KELLAHIN AND AUBREY

Attorneys at Law

El Patio - 117 North Guadalupe

Post Office Box 2265

Santa Fe, New Mexico 87504-2265

May 2, 1988

Telephone 982-4285
Area Code 505

W. Thomas Kellahin
Karen Aubrey

Jason Kellahin
Of Counsel

Mr. William J. LeMay
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504

"Hand Delivered"

Re: Tenneco Oil Company for
Well-Head Price Ceiling Category
Determination for certain Infill
Wells, for Exception to Order
R-1670-T, and for Well Location
Requirements, Blanco Mesa-Verde
Gas Pool, San Juan County,
New Mexico

Dear Mr. LeMay:

On behalf of Tenneco Oil Company, please set the enclosed application for hearing on the next available examiner's docket now set for May 25, 1988.

By copy of this letter and application sent certified mail return-receipt to all offset operators, we are notifying each of them of the right to appear at the hearing either in support or in opposition to this application. Should any such party desire more information about this matter or about the procedures to hearing this application, they may call the Division or the undersigned.

Very truly yours,



W. Thomas Kellahin

WTK:ca
Enc.

cc: David Motloch, Esq. (Tenneco)
Mr. Tim Hower (Tenneco)

"Certified-Return Receipt Requested"

All Interested Parties in Application

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE APPLICATION
OF TENNECO OIL COMPANY FOR
WELL-HEAD PRICE CEILING CATEGORY
DETERMINATION FOR CERTAIN INFILL
WELLS, FOR EXCEPTION TO ORDER
R-1670-T, AND EXCEPTIONS FROM
WELL LOCATION REQUIREMENTS,
BLANCO MESA-VERDE GAS POOL,
SAN JUAN COUNTY, NEW MEXICO.

CASE:

A P P L I C A T I O N

COMES NOW TENNECO OIL COMPANY, by and through its attorneys, Kellahin, Kellahin & Aubrey, and applies to the New Mexico Oil Conservation Division for an order for well-head price ceiling category (Section 103) determination that sixteen infill wells in the Blanco Mesa Verde Gas Pool qualify as New Onshore Production Wells under the exceptions of Section 271.304 and 271.305 of the FERC regulations implementing the Natural Gas Policy Act of 1978, for exception from Order R-1670-T and from well location requirements of the Blanco Mesa Verde Pool Rules, and in support thereof would show the Division:

1. Applicant is the operator of sixteen Blanco Mesa Verde 320-acre spacing and proration units, each of which currently has an original well and an infill well.

2. Applicant has determined that in each instance, the original well has reached a stage of depletion whereby a second infill well is now necessary to effectively and efficiently drain a portion of the reservoir covered by the proration and spacing unit which cannot be effectively and efficiently drained by any existing well within the proration unit.

3. Applicant seeks this determination prior to drilling each of the subject wells as exceptions which will qualify under the higher "New Onshore Production Well" category (Section 103) of the FERC regulations.

4. The following are the subject infill wells for which the applicant seeks the necessary jurisdictional agency findings and exceptions from Division Order R-1670-T and Order R-6013 (Administrative procedures for Infill Wells):

<u>EXH.</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>SPACING UNIT</u>
1	Fields LS 7B	965' FNL & 2060' FEL	N/2, Sec 34, T32N, R11W
2	Neil LS 8B	2055' FNL & 885' FEL	E/2, Sec 4, T31N, R11W
3	Gartner LS 1B	1720' FSL & 1610' FWL	W/2, Sec 28, T30N, R8W
4	Gartner LS 5B	1620' FSL & 1005' FWL	W/2, Sec 27, T30N, R8W
5	Gartner LS 6B	300' FNL & 1230' FEL	E/2, Sec 27, T30N, R8W
6	Mudge LS 9B	2160' FNL & 395' FEL	E/2, Sec 3, T31N, R11W
7	Mudge LS 8B	845' FNL & 1740' FEL	E/2, Sec 12, T31N, R11W
8	Day A LS 3B	790' FNL & 1800' FEL	E/2, Sec 8, T29N, R8W
9	Hughes A LS 2B	1125' FNL & 1828' FEL	E/2, Sec 27, T29N, R8W
10	Scott LS 3B	790' FSL & 1850' FWL	S/2, Sec 29, T32N, R10W
11	Riddle F LS 1B	1850' FSL & 1500' FWL	W/2, Sec 17, T28N, R8W
12	Mudge LS 5B	900' FSL & 1190' FWL	W/2, Sec 3, T31N, R11W
13	Jacques LS 1B	790' FNL & 790' FEL	E/2, Sec 29, T31N, R9W
14	Jones A LS 2B	1650' FSL & 990' FWL	S/2, Sec 11, T28N, R8W
15	Fields LS 4B	1850' FNL & 1450' FEL	E/2, Sec 28, T32N, R11W
16	Barrett LS 2B	790' FNL & 790' FEL	E/2, Sec 19, T31N, R9W

5. In addition, applicant seeks approval of the respective well locations as exceptions to the well location requirements (Rule 2) of the Special Rules and Regulations of the Blanco Mesa Verde Gas Pool.

6. Copies of the plat showing the spacing units, the Blanco Mesa Verde wells and the proposed infill wells are shown on Exhibit 1-16 attached hereto and incorporated by reference.

7. Attached as Exhibit 17 is a list of the offset operators who have been notified of this application pursuant to Division Notice Rules.

8. Applicant requests that this application be set for hearing on the Examiner docket now scheduled for May 25, 1988.

WHEREFORE, APPLICANT requests that after notice and hearing the application be granted as required.

Respectfully submitted:



W. Thomas Kellahin, Esq.
P. O. Box 2265
Santa Fe, NM 87501

-3-

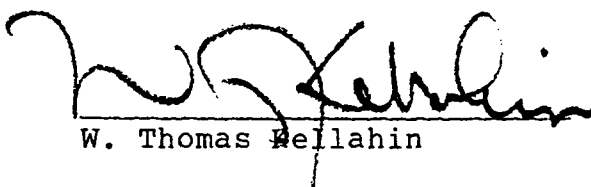
One Mesa Square
Amarillo, TX 79189-2009

295 Chipeta Way
Salt Lake City, UT 84108

Kimbark Oil & Gas Co.
1580 Lincoln Street
Suite 1000
Denver, CO 80203

Union Texas Petr. Corp.
P. O. Box 2120
1330 Post Oak Blvd.
Houston, TX 77252

C & E Operators Inc.
Suite 1100
Two Energy Square
Dallas, TX 75206



W. Thomas Kellahin

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me

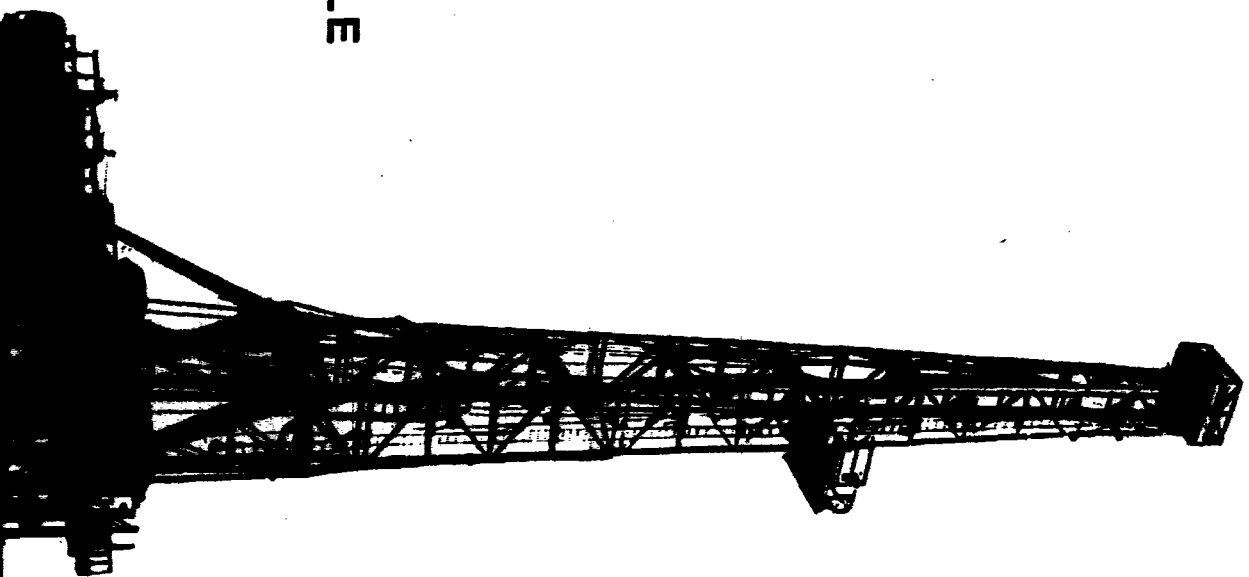
MAY, 1988

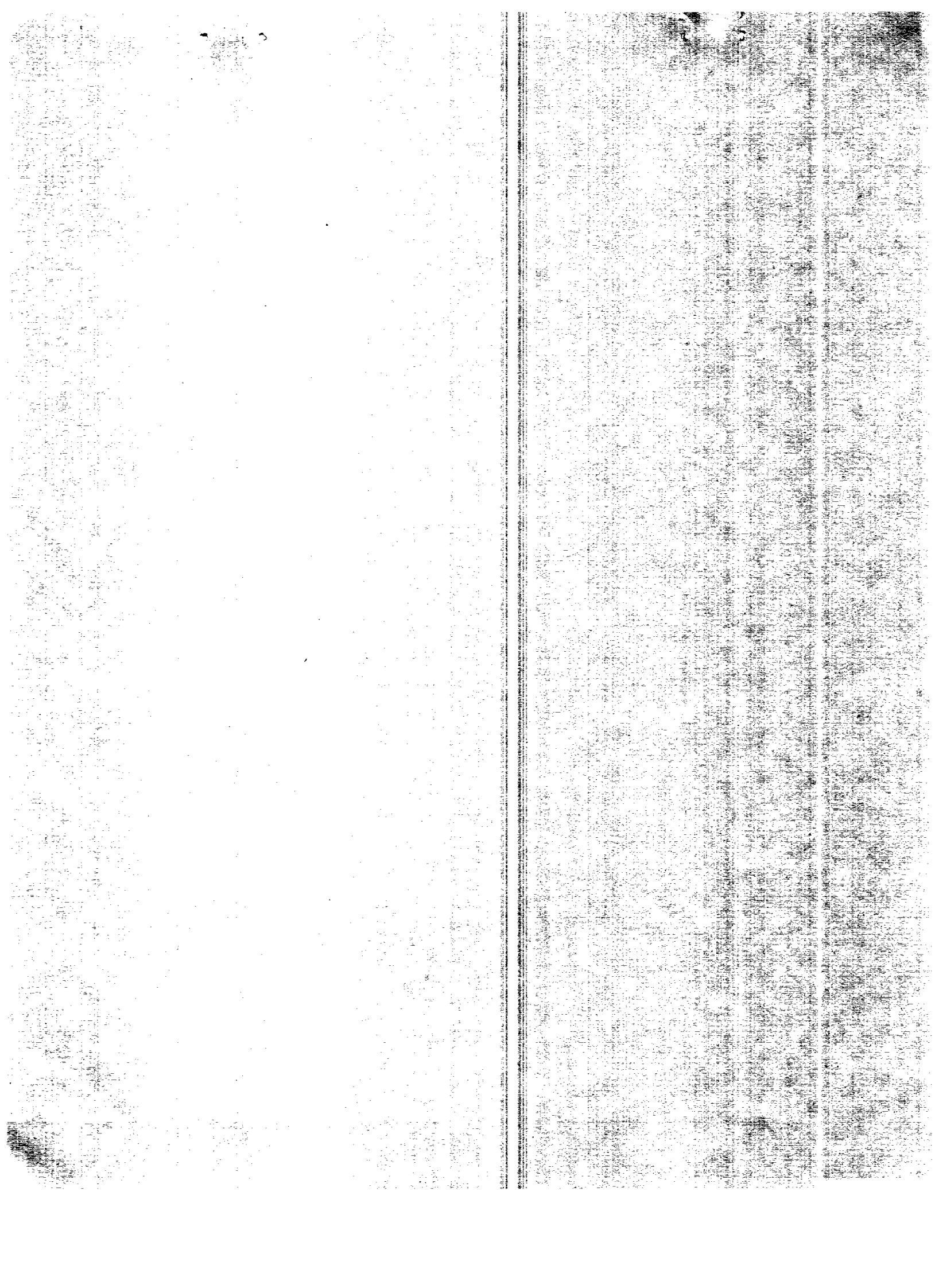
ORDER NO. AG-N-50-2

**STATE
OF
NEW MEXICO**

**ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION**

SAN JUAN BASIN PRORATION SCHEDULE





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

ORDER NO. AG-N-50-2

GAS PRODUCTION ORDER FOR THE MONTH
OF MAY, 1988

This cause came on for public hearing before the Division's Examiner, David K. Catanch, at Santa Fe, New Mexico, at 8:15 a.m. on April 13, 1988, pursuant to legal notice for the purpose of setting the allowable production of gas from the following four allocated gas pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for the month of May, 1988:

Basin-Dakota, Blanco-Mesaverte, Blanco-Pictured Cliffs, South, and Tapacho Pictured Cliffs.

Now, on this 13th day of April, 1988, the Division Director, having considered the nominations of purchasers, the capacity of producing wells, and the recommendations of the Examiner, and being otherwise fully advised in the premises,

FINDS THAT:

(1) The total nominations of purchasers of gas produced from the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico for the month of May, 1988, is 23,191,231 MCF.

(2) For the month of May, 1988, the allowable production to be assigned the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico should be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of March, 1988, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of March, 1988 multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable.

(3) The individual pool nominations for each of the four allocated gas pools are shown below in Column "A" and the seasonal adjustment factors are shown in Column "B":

	A	B
Basin-Dakota	19,335,671	.903
Blanco-Mesaverte	12,086,784	.830
Blanco-Pictured Cliffs, South	493,966	.813
Tapacho Pictured Cliffs	274,810	.716

-2-
ORDER NO. AG-N-50-2

(4) The conditions in the gas market place are such that the nominations do not reflect the true market demand and the potential producing capacity of all gas wells in the four gas pools listed above is in excess of the nominations of purchasers of gas, and in order to prevent waste and protect correlative rights, the production of gas from the above-listed four gas pools should be limited, allocated, and distributed during the month of May, 1988.

IT IS THEREFORE ORDERED THAT:

(1) For the month of May, 1988, the allowable production to be assigned the four allocated gas pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico will be determined by assigning to marginal wells in each pool the amount of gas produced by such wells during the month of March, 1988, and by assigning to non-marginal wells in each pool the amount of gas produced by such wells during the month of March, 1988 multiplied by the seasonal adjustment factors listed below together with such other adjustment as the Director deems advisable:

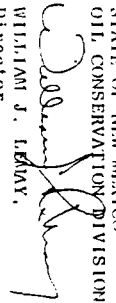
Basin-Dakota	.903
Blanco-Mesaverte	.830
Blanco Pictured Cliffs South	.813
Tapacho Pictured Cliffs	.716

(2) The allocation hereby set for the month of May, 1988, in the four allocated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, shall be in accordance with the Division Rules, Regulations, and Orders.

(3) A proration schedule, duly prepared by the Division and thereafter adopted for the month of May, 1988, is hereto attached and made a part hereof; it distributes and allocates the allowable production among the gas wells in the four gas pools listed above for the period stated, in accordance with the Division Rules, Regulations, and Orders.

The foregoing order shall remain effective until further order of the Division.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY,
Director

S E A L

SAN JUAN BASIN PRORATION SCHEDULE
EXPLANATION OF SYMBOLS

STATUS COLUMN

M MARGINAL - denotes a proration unit which is incapable of producing an allowable based on pool allocation factors. Marginal units receive allowable equal to the amount shown produced on the latest available monthly records. Marginal units do not accrue an over or under production status.

N NON-MARGINAL - denotes a proration unit receiving an allowable based upon pool allocation factors. Non-Marginal - denotes a proration unit accrue over or under production.

AM or AN ALLOWABLE CANCELLED ON MARGINAL OR NON-MARGINAL PRORATION UNIT - denotes proration unit to be shut-in by the pipeline and/or operator until released in writing by the Division.

NC NEW CONNECTION - denotes a proration unit producing prior to receipt of deliverability test and assignment of allowable.

(MMU) MULTIPLE WELL UNIT - denotes a well on a proration unit which contains more than one well.

AF (Acreage Factor) COLUMN

The number in this column is the ratio of the subject proration unit to the area of a standard proration unit for the pool.

PRODUCTION COLUMN

R RECLASSIFIED - denotes a proration unit which has been reclassified "N" to "M" or "M" to "N", and the new classification is being shown for the first time.

AMT CANCEL (Amount cancelled) COLUMN

Volume in this column in the amount of the allowable which has been cancelled due to reclassification or failure of the well to produce its allowable.

O/U COLUMN

- A MINUS SIGN (-) - signifies that the preceding volume is accrued overproduction and no sign signifies that the preceding volume is accrued underproduction.

* OVER-PRODUCED VIOLATION - signifies that the following volume is accrued overproduction in excess of the effective overproduction limit for the proration unit. Units in violation are to be shut-in by the pipeline and/or operator until cumulative overproduction is less than the applicable limit.

CURTAIL AFTER COLUMN

Volume in this column instructs the pipeline and/or operator to shut-in the subject proration unit for the length of time which would be required to produce this volume.

ALLOCATION COLUMN

M MINIMUM ALLOWABLE - signifies that the proration unit has received the minimum allowable of 250 MCF because the allowable based on the pool allocation factors would be less than 250 MCF.

NOTE: Some wells listed in the schedule may have been shut-in separate from this schedule by other Division action of which the operator and transporter have been notified in writing. In no event shall such a well be produced until released by the Division in writing to the operator and the transporter.

POOL BALANCING SCHEDULE FOR MAY 1988 NORTHWEST GAS PRODUCTION SCHEDULE

BLANCC MESAVIERDE (PRORATED GAS)		NEGOTIATIONS	
MARCH	TOTAL PURCHASERS REDUCTION	129847744	129847744
MAY	NON-MARGINAL FREQUENCY	0.0830	12439452
MAY	MARGINAL ALLOCATION ADJUSTMENT FACTOR	1973.55	5129663
MAY	PRELIMINARY ALLOCATION FACTORS	1515.77	9229594
MAY	PARTICIPATING A X C FACTORS	10445182	9229594
MAY	A X C ALLOCATION FACTOR F1	9.926201	488926
MAY	A X C ALLOCATION FACTOR F2		1228376
MAY	TOTAL MAY		12984776
BLANCC P.C. SOUTH (GAS)		NEGOTIATIONS	
MARCH	TOTAL PURCHASERS REDUCTION	4922926	4922926
MAY	NON-MARGINAL FREQUENCY	0.0813	1215660
MAY	MARGINAL ALLOCATION ADJUSTMENT FACTOR	1996.70	323566
MAY	PRELIMINARY ALLOCATION FACTORS	202.99	611895
MAY	PARTICIPATING A X C FACTORS	12.162230	21584
MAY	A X C ALLOCATION FACTOR F1		129370
MAY	A X C ALLOCATION FACTOR F2		
MAY	TOTAL MAY		129370
TAPACITO PICTURED CLIFFS (PRC GAS)		NEGOTIATIONS	
MARCH	TOTAL PURCHASERS REDUCTION	374810	374810
MAY	NON-MARGINAL FREQUENCY	0.716	244288
MAY	MARGINAL ALLOCATION ADJUSTMENT FACTOR	288.74	44382
MAY	PRELIMINARY ALLOCATION FACTORS	194.15	58146
MAY	PARTICIPATING A X C FACTORS	23088	168435
MAY	A X C ALLOCATION FACTOR F1	7.320888	148435
MAY	A X C ALLOCATION FACTOR F2		2410
MAY	TOTAL MAY		228547
LARG GALLY (PRORATED GAS)		NEGOTIATIONS	
MARCH	TOTAL PURCHASERS REDUCTION	139500	139500
MAY	NON-MARGINAL FREQUENCY	4.50	139500
MAY	PRELIMINARY ALLOCATION FACTORS	3100.00	139500
MAY	PARTICIPATING A X C FACTORS		139500
MAY	TOTAL MAY		139500

MAY 1988 NORTHWEST GAS PRODUCTION FACTOR SUMMARY

MAY	MARCH	MARCH	PRCD. APRIL	INTERIM	MAY	NEW	ALLCATION	AXD
NCMINATED	TOTAL PRGD	MARGINAL MCN	MARGINAL MCN	MARGINAL MCN	MARGINAL MCN	ACREAGE FACTOR	NC. WELLS	CELLIV

60 PERCENT ACREAGE + 40 PERCENT AXD ALLCATION													
DAKOTA SECTION													
AMOCO PRODUCTION CO	20522	233	20285	995	29791	233	47662	1.00	12.56	1	13	2838	2826
ROBERT L. BAYLESS				706							2		
BCO INCORPORATED	33	33		18	33			.95	.00	1			
COLUMBUS ENERGY	777				1626		2525	.00	1.00	1		83	83
COLUMBUS & GAS CO. CF N.M.	12806				5013		1802	2.00	2.00	2		559	559
CONTINENTAL OIL COMPANY	67332				15005		23663	1.00	6.00	1	6	1667	1667
DOUGAN PRODUCTION CORPORATION	12813			11145	5427		8543	7.00	2.00	7	2	681	681
EL PASO NATURAL GAS AND COINT. PIPELINE SYS								1.00	.00	1			
EL PASO AND GAS CO. CF NEW MEXICO	23661			1915	11431		17850	1.00	3.00	1	3	1952	1952
EL PASO NATURAL GAS COMPANY	538555			5173608	375882		5067128	555.18	1238.80	599	1241	378763	378875
EL PASO NATURAL GAS AND NORTHWEST PIPELINE	71500				24143		37643	.00	7.00	7		3902	3902
EL PASO NATURAL GAS AND TEXACO	742			2203				1.00	.00	1			
GAS CO. OF NEW MEXICO	793450			15073	770437		542356	33.02	125.56	33	126	43508	43903
NORTHWEST PIPELINE CORP	220705			75795	2130140		1084562	108.06	368.10	108	370	128282	127668
NORTHWEST PIPELINE AND GAS COMPANY CF N.M.	1555				2177		3443	1.00	1.00	1	1	182	182
NORTHWEST PIPELINE & COLUMBUS	28875			27387	15224		30477	.00	7.02	7		2466	2464
SUNTERA GAS GATHERING COMPANY	944484			41366	859493		872865	100.07	212.23	100	214	66486	65621
SUNTERA & LTP	3507				2238		3537	.00	1.00	1		200	200
SUNTERA GAS GATHERING & EFG PIPELINES	4624				4034		4391	.00	1.98	2		279	279
TENNECO OIL COMPANY					585		1485	.00	1.00	1		2368	2368
SUNTERA GAS GATHERING & COLUMBUS	25694				13478		21308	.00	6.06	6		1175	1189
TEXACO PRODUCTION, INC.								2.00	.00	2			
UNION TEXAS PETROLEUM CORP.	4564				3078		4634	.00	1.00	1		448	448
WINTERSHALL CORP					4550		1185	.00	2.00	2		422	422
SFGI MARKET MATHEMATICS	105021							.00	.00				
POCL TOTAL	952114			34713	515225		596687	860.28	2001.71	860	2008	636707	635522
MESSAGE SECTION													
25 PERCENT ACREAGE + 75 PERCENT AXD ALLCATION													

BLANCC MESAVERDE (PRORATED GAS)
 COLUMBUS ENERGY 717
 EL PASO NATURAL GAS COMPANY 8468415 267111 5992316 183417 7822659 263.29 1662.82 268 1087 703809 688753
 EL PASO NATURAL GAS AND NORTHWEST PIPELINE 159587 159587 1747 100720 8278 131258 1.00 15.05 1 15 12002 12048
 EL PASO NATURAL GAS AND TEXACO 7865
 EL PASO AND UNIC TEXAS PETRO. 7602 3529
 4757
 6217
 .00 1.00 1 1 520 520
 .00 1.00 1 1 342 342

MAY 1988 NORTHWEST GAS PRODUCTION FACTOR SUMMARY PAGE 2
MAY MARCH MARCH FPCD. APRIL INTERIM MAY NEW ALLOCATION
NOMINATED TOTAL MARGINAL ACN MARGINAL ACN MARGINAL MARGINAL ACN ACREAGE FACTOR NO. WELLS DELIV AXD
PROD MARGINAL MARGINAL MARGINAL MARGINAL MARGINAL MARGINAL MARG MARG NM NM NM NM

GAS CO. OF NEW MEXICO 12880 301277 25703 210329 22114 279295 47.04 99.65 47 100 13764 13698
200000 314157
HIXON DEVELOPMENT CO. 1.00 .00 1
NORTHWEST PIPELINE CORP. 70788 3509026 244667 1959551 223712 2621387 192.46 553.34 195 565 198937 195990
5744936 3582943
SUN TERRA GAS GATHERING COMPANY 2381645 13579 2367670 44968 1144765 51405 1495510 34.36 230.69 35 235 128237 126817
2500000
SUN TERRA AND EL PASO 11134 11134 5813 7583 .00 1.00 1 673 673
SUN TERRA GAS GATHERING & EPG PIPELINES 106762 106762 38187 45559 .00 3.00 3 5027 5027
TEXACO PRODUCING, INC. .00 .00
UNION TEXAS PETROLEUM CORP. 44111 44111 16155 21273 .00 6.00 6 1324 1324
SPOT MARKET NOMINATIONS 961925 .00 .00
PCCL TOTAL 12086784 15163510 176210 14963454 592196 9516126 488926 12439450 539.14 1973.55 547 2014 1064635 1045192

PICTURED CLIFFS SECTION
25 PERCENT ACREAGE + 75 PERCENT AXD ALLOCATION

BLANCO P.C. SOUTH (GAS)
ROBERT L. BAYLESS 515 515 500 625 .00 2.00 2 18 18
EL PASO NATURAL GAS COMPANY 1233557 8526 580230 6970 920678 123.42 1202.24 123 1200 55764 55510
176731 1236810 3253
GAS CO. OF NEW MEXICO 116376 2124 114252 4712 102335 5426 162575 32.75 200.04 33 200 10000 10000
30000
NORTHWEST PIPELINE CORP. 145904 8385 137515 8959 74047 18650 120380 43.02 83.21 43 83 8453 8506
258075
SUN TERRA GAS GATHERING COMPANY 10157 477 9680 42 8071 538 13124 2.00 9.21 2 9 907 925
5000
SPOT MARKET NOMINATIONS 24160 .00 .00
PCCL TOTAL 493966 1509762 14239 1455523 22240 766183 31584 1217786 201.15 1496.70 201 1454 75182 74959
493966
TAPATIC PICTURED CLIFFS (PRC GAS)
EL PASO NATURAL GAS COMPANY 17167 118 6065 504 15224 13.41 22.63 13 21 1366 1471
41881 17671 504
GAS CO. OF NEW MEXICO 48422 1468 46554 72 24024 132 45035 9.00 85.03 8 85 4189 4189
35000
NORTHWEST PIPELINE CORP. 249901 356 249545 555 60014 1774 162278 21.78 181.08 22 182 17446 17348
188929
SPOT MARKET NOMINATIONS 9000 .00 .00
PCCL TOTAL 274810 315994 2328 313666 1185 90103 2410 226537 44.19 288.74 43 288 23021 23008
274810

DAILY ALLOCATION SECTION
MCF PER DAY ALLOCATION

LARGE GALLUP (PROCRATED GAS)
EL PASO NATURAL GAS COMPANY 23928 135000 139500 .00 4.50 5
23928
PCCL TOTAL 139500 23928 23928 135000 139500 .00 4.50 5
139500

MAY	1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE	PAGE 1	MAY	1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE	PAGE 2			
DESCRIPTION	STAT AF	MAR SALES	U/P LIM	MAR CANCEL	U/P LIM	CURTAIL AFTER	MAY ALLCC	DELLY
BASIN DAKOTA (PRORATED GAS)								
AMERADA PETROLEUM CORPORATION								
AMERADA HESS CORPORATION								
FARVEY STATE	N 1.00	21997	*****					
IN 3025N 6W			30443				2451	
MCKENZIE FEDERAL			15371				2451	
IN 3025N 6W NC			25771				4582	
302525N 6W	N 1.00	23350						
PIPELINE TOTAL	2.00	45347	60214					
AMOCO PRODUCTION CO								
AMOCO PRODUCTION CO								
GALLEGS CANYON UNIT								
E 901129N 13W	1.00	1200						35
P 102C1329N 13W	1.00	2792						310
E 102C1329N 13W	1.00	2792						245
P 102C1329N 13W	1.00	1017						41
E 106D2429N 13W	1.00	2115						131
P 107D1229N 12W	1.00	2115						395
E 108N 229N 13W	1.00	1231						33
P 108N 229N 13W	1.00	1231						129
E 108N 229N 13W	1.00	1231						21
P 108N 229N 13W	1.00	1231						22
E 110E1939N 12W	1.00	1564						45
P 110E1939N 12W	1.00	1564						77
E 111K2029N 12W	1.00	1564						124
P 111K2029N 12W	1.00	1564						100
E 133G1729N 12W	1.00	1378						304
P 133G1729N 12W	1.00	1378						329
E 133G1729N 12W	1.00	1378						7
P 133G1729N 12W	1.00	1378						87
E 134E1729N 12W	1.00	1564						121
P 134E1729N 12W	1.00	1564						116
E 230D2029N 12W	1.00	1000						151
P 230D2029N 12W	1.00	1000						167
E 230D2029N 12W	1.00	1000						137
P 230D2029N 12W	1.00	1000						184
E 94A2329N 13W	1.00	1536						89
P 94A2329N 13W	1.00	1536						110
E 102C1329N 13W	1.00	606						199
P 102C1329N 13W	1.00	606						32
E 102C1329N 13W	1.00	606						15
P 102C1329N 13W	1.00	606						47
PIPELINE TOTAL	13.96	20522	78652				47255	2863
ROBERT L. BAYLESS								
ROBERT L. BAYLESS								
COLLIDGE COM								
IN 2230N 14W	M 1.00		*****					989
ROQUELLE								63
IN 2230N 14W	M 1.00	24563						
PIPELINE TOTAL	2.00		22131					1052
BCC INCORPORATED								
BCC INCORPORATED								
IN 3025N 7W	M							5
IN 3025N 7W	M							47
P. U. SUMMARY	M							33
PIPELINE TOTAL	.95							33

MAY	1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE	PAGE 1	MAY	1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE	PAGE 2			
DESCRIPTION	STAT AF	MAR SALES	U/P LIM	MAR CANCEL	U/P LIM	CURTAIL AFTER	MAY ALLCC	DELLY
COLUMBUS ENERGY								
COLUMBUS ENERGY CORP.								
E 6M 524N 3W	N 1.00	777	*****					
PIPELINE TOTAL	1.00	777					2925	83
COLUMBUS & GAS CO. OF N.M.								
COLUMBUS ENERGY CORP.								
E 1M 526N 7W	(MMU)	1670						32
E 1J 526N 7W	(MMU)	4884						476
P. U. SUMMARY	N 1.00	7454						335
CON. HALE								
E 2C 1526N 8W	(MMU)	1820						206
E 2M 1526N 8W	(MMU)	1820						26
HURF. A. SUMMARY	M 1.00	782						132
E 1A 3025N 9W	(MMU)	782						157
E 1C 3025N 9W	(MMU)	782						224
P. U. SUMMARY	M 1.00	782						897
LADD								
E 1G 1525N 9W	(MMU)	2527						206
E 1F 1525N 9W	(MMU)	123						26
P. U. SUMMARY	N 1.00	3050						132
PIPELINE TOTAL	4.00	12600					3662	224
CONTINENTAL OIL COMPANY								
CONOCO INC								
E 2D 1624N 5W	(MMU)							84
E 2G 1624N 5W	(MMU)							376
P. U. SUMMARY	N 1.00	208						197
E 3L 1624N 5W	(MMU)							29525
P. U. SUMMARY	N 1.00	32023						197
E 4E 124N 5W	(MMU)							24217
P. U. SUMMARY	N 1.00	28525						212
E 6B 124N 5W	(MMU)							262
P. U. SUMMARY	N 1.00	39739						474
E 6B 124N 5W	(MMU)							106
P. U. SUMMARY	N 1.00	18410						178
E 7J 1024N 2W	(MMU)							187
P. U. SUMMARY	N 1.00	1584						121
E 8P 1524N 5W	(MMU)							203
P. U. SUMMARY	N 1.00	42766						212
E 8L 1524N 5W	(MMU)							235
P. U. SUMMARY	N 1.00	143261						1773
PIPELINE TOTAL	7.00	143261					23663	
DUGAN PRODUCTION CORPORATION								
DUGAN PRODUCTION CORPORATION								
E 2L 3024N 9W	N 1.00	2997						42
E 4L 1524N 9W	N 1.00	111						111
HARVEY								553
HCL 2F 2024N 9W	M 1.00	553						56
HCL 1L 1624N 5W	M 1.00	161						5
JULY TUBULE								
IG 3024N 9W	M 1.00	1223R						38
MF 1L 1824N 9W	M 1.00	565R						186
2P 1324N 10W	M 1.00	642						843
MUDDY WOODA								
1D 124N 5W	M 1.00	642						5833
SEP. TUBER								
1542424N 10W	N 1.00	626C						639
PIPELINE TOTAL	9.00	12613					109760	970

MAY 1988 NORTHWEST GAS PROBATION - PERIOD END SCHEDULE PAGE 3

BASIN CAKOTA (PROPRATED GAS) DFC

DESCRIPTION STAT AF PAR SALES AMT CANCEL U/P MAR CURTAIL AFTER ALLCC PAY DEFER

EL PASO NATURAL GAS AND CCNT. PIPELINE SYS *****

CUNCO EAST INC. (MAYNES)

E. U. SUMMARY N 1.00 92 82

PIPELINE TOTAL 1.00 196 196

EL PASO AND GAS CO. OF NEW MEXICO *****

COLUMBUS ENERGY CORP. *****

E. U. SUMMARY N 1.00 9213 70849 38497

MESSA OPERATING LIMITED PARTNERSHIP *****

E. U. SUMMARY N 1.00 8864 29635 36156

TENNECO OIL COMPANY *****

GALLIERS COP N 1.00 3882 74525 25466

PIPELINE TOTAL 4.00 25740 156017 100119

EL PASO NATURAL GAS COMPANY -----

AINSLIE PERALLT INVESTMENT COMPANY *****

SRTBOLING N 1.00 2396 2108 118

ANAX PETROLEUM CORP *****

FANSON FEDERAL M 1.00 1023 1023

AMERADA HESS CORPORATION *****

JICARILLA ABRACHE A

3M22325N M 1.00 306 209 209

6E2625N M 1.00 317 317

7032625N M 1.00 3156 3156

9032625N M 1.00 1091 1091

JICARILLA ABRACHE B

10M2705N M 1.00 2735 2735

11A1525N M 1.00 2547 2547

12A3025N M 1.00 4180 4180

14L1525N M 1.00 2109 2109

14L1525N M 1.00 1516 1516

JICARILLA ABRACHE C

JIC20772N M 1.00 7647 7647

JIC20772N M 1.00 1082 1082

10C1625N M 1.00 1392 1392

11A4215N M 1.00 13160 13160

13L1825N M 1.00 4000 4000

ANOCO PRODUCTION CO *****

BRANFLORENCO (MAYNES)

E. U. SUMMARY N 1.00 9462 43667

ARCHUETA GAS COP J

3K 525N M 1.00 4128

E. U. SUMMARY N 1.00 1231 1231

ARMENIA SUMMARY C 1.00 85 85

12525N M 1.00 228 228

E. U. SUMMARY 1.00

MAY 1988 NORTHWEST GAS PROBATION - PERIOD END SCHEDULE PAGE 4

BASIN CAKOTA (PROPRATED GAS) EPG

DESCRIPTION STAT AF PAR SALES AMT CANCEL U/P MAR CURTAIL AFTER ALLCC PAY DEFER

BAYVIEW RIDDLE GAS CCM *****

BELL 14122N M CCM A 45444 44778 3600 44

E. U. SUMMARY N 1.00 45444 44778 3600 44

BELL FEDERAL GAS CCM B

E. U. SUMMARY N 1.00 46127 40866 3908 76

J.F. BELL SUMMARY N 1.00 51526 59865 3929 129

E. U. SUMMARY N 1.00 2517 15155 4075 303

BURGIN GAS CCM *****

E. U. SUMMARY N 1.00 329 63214 75487 4855 452

BURINGTON GAS CCM *****

E. U. SUMMARY N 1.00 40255 54554 4776 442

BURNHAM GAS CCM *****

E. U. SUMMARY N 1.00 1433 18272 1433 30

CARSON GAS CCM *****

E. U. SUMMARY N 1.00 32250 46385 4039 296

CHAVALZ GAS CCM C *****

E. U. SUMMARY N 1.00 42583 59438 4808 443

CHAVEZ GAS CCM D *****

E. U. SUMMARY N 1.00 11 11 11 74

CHRISTMAN GAS CCM *****

E. U. SUMMARY N 1.00 14 14 14 50

COURTNEY GAS CCM *****

E. U. SUMMARY N 1.00 53281 109307 7281 516

CRABFORD GAS CCM B *****

E. U. SUMMARY N 1.00 76207 80299 6319 436

CAMBURG GAS CCM B *****

E. U. SUMMARY N 1.00 23674 42344 4525 389

DAVIES GAS CCM *****

E. U. SUMMARY N 1.00 16981 52804 7658 588

G.L. DAVIES M 1.00 593 593 72

DAVIES GUD *****

E. U. SUMMARY N 1.00 58163 60206 3856 56

DAVIES GAS CCM *****

E. U. SUMMARY N 1.00 305 15576 3427 149

DUFF GAS CCM *****

E. U. SUMMARY N 1.00 305 15576 3427 149

E. U. SUMMARY N 1.00 23 23

MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE										MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE										
BASIN DAKOTA (PRORATE GAS)					BASIN DAKOTA (PRORATE GAS)					BASIN DAKOTA (PRORATE GAS)					BASIN DAKOTA (PRORATE GAS)					
DESCRIPTION	STAT	AF	AMT	Q/P	MAR	CURTIAL	MAY	DELIV	PAGE	DESCRIPTION	STAT	AF	AMT	Q/P	MAR	CURTIAL	MAY	DELIV	PAGE	
	US		CANCEL	LIP	C/U	AFTER	ALLCC	-TEST			US		CANCEL	LIP	C/U	AFTER	ALLCC	-TEST		
P. U. SUMMARY M	1.00							112		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							159		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							269		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							287		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							111		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							186		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							297		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							186		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							292		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							475		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							19		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							101		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							101		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							85		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							108		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							173		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							335		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							413		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							111		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							281		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							362		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							216		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							131		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							644		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							426		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							2451		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							2441		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							3505		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							114		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							255		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							59		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							279		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							338		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							77		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							2854		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							3866		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							4259		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							2854		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							3866		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							195		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							104		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							299		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							124		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							528		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							103		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							341		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							456		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							133		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							285		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							2356		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							169		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							181		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							3427		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							151		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							168		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							319		E. U. SUMMARY M	1.00									
E. U. SUMMARY M	1.00							57		E. U. SUMMARY M	1.00									

MAY 1988 NORTHWEST GAS PROPORTION - PERIOD ENO SCHEDULE PAGE 7
BASIN DAKOTA (PRORATED GAS)
DESCRIPTION STAT AF PAR SALES AMT CANCEL Q/P LTR MAR G/U CURTAIL AFTER PAY DEFICY

MAY 1988 NORTHWEST GAS PROPORTION - PERIOD ENO SCHEDULE PAGE 8
BASIN DAKOTA (PRORATED GAS)
DESCRIPTION STAT AF PAR SALES AMT CANCEL Q/P LTR MAR G/U CURTAIL AFTER PAY DEFICY

MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE														
BASIN DAKOTA (PRORATED GAS)														
DESCRIPTION STAT AF US														
MAR SALES	AMT CANCEL	O/P LTP	MAR C/U	CURTAIL AFTER	MAY ALLCC	PAGE 9	1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE				1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE			
MAR SALES	AMT CANCEL	O/P LTP	MAR C/U	CURTAIL AFTER	MAY ALLCC	PAGE 9	MAR SALES	AMT CANCEL	O/P LTP	MAR C/U	CURTAIL AFTER	MAY ALLCC	PAGE 10	

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE										PAGE 13		
MAY	BASIN DAKOTA (PRORATED GAS)	DESCRIPTION	STAT	AF	MAR SALES	AMT CANCEL	Q/P LIM	MAR C/U	CURTIAL AFTER	MAY ALLCC	DELY -TEST	EPG
	P. U. SUMMARY N 1.00	227								237	175	
	P. U. SUMMARY N 1.00	51673								4578	119	
	P. U. SUMMARY N 1.00	58973									599	
	P. U. SUMMARY N 1.00	62197								5865	66	
	P. U. SUMMARY N 1.00	24255								5865	466	
	P. U. SUMMARY N 1.00	156								5510	181	
	P. U. SUMMARY N 1.00	156								5510	181	
	P. U. SUMMARY N 1.00	67563								5216	230	
	P. U. SUMMARY N 1.00	67563								5216	230	
	P. U. SUMMARY N 1.00	72360								5319	147	
	P. U. SUMMARY N 1.00	45386								3720	492	
	P. U. SUMMARY N 1.00	38895								3587	132	
	P. U. SUMMARY N 1.00	56430								5038	265	
	P. U. SUMMARY N 1.00	23186								4767	82	
	P. U. SUMMARY N 1.00	24639								3872	204	
	P. U. SUMMARY N 1.00	36094								3872	286	
	P. U. SUMMARY N 1.00	24582								5765	431	
	P. U. SUMMARY N 1.00	43206								5833	487	
	P. U. SUMMARY N 1.00	1175								1175	68	
	P. U. SUMMARY N 1.00	1175								1175	68	
	P. U. SUMMARY N 1.00	2463								2524	178	
	P. U. SUMMARY N 1.00	2544								2544	178	
	P. U. SUMMARY N 1.00	1505								5718	404	
	P. U. SUMMARY N 1.00	42091								3600	301	
	P. U. SUMMARY N 1.00	7526								3484	164	
	P. U. SUMMARY N 1.00	58550								3683	248	
	P. U. SUMMARY N 1.00	17056								4201	626	
	P. U. SUMMARY N 1.00	28214								5824	739	
	P. U. SUMMARY N 1.00	28214								5824	739	

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE										PAGE 14		
MAY	BASIN DAKOTA (PRORATED GAS)	DESCRIPTION	STAT	AF	MAR SALES	AMT CANCEL	Q/P LIM	MAR C/U	CURTIAL AFTER	MAY ALLCC	DELY -TEST	EPG
	P. U. SUMMARY N 1.00	132								2731	46	
	P. U. SUMMARY N 1.00	2150								2731	281	
	P. U. SUMMARY N 1.00	2282								4149	46	
	P. U. SUMMARY N 1.00	54437								4149	87	
	P. U. SUMMARY N 1.00	52808								4201	200	
	P. U. SUMMARY N 1.00	47175								4201	287	
	P. U. SUMMARY N 1.00	79874								5050	121	
	P. U. SUMMARY N 1.00	55663								4457	206	
	P. U. SUMMARY N 1.00	32094								3741	327	
	P. U. SUMMARY N 1.00	2652								2451	176	
	P. U. SUMMARY N 1.00	42542								4812	102	
	P. U. SUMMARY N 1.00	27042								2753	136	
	P. U. SUMMARY N 1.00	258								2873	263	
	P. U. SUMMARY N 1.00	258								2873	181	
	P. U. SUMMARY N 1.00	1777								2514	444	
	P. U. SUMMARY N 1.00	48614								3307	66	
	P. U. SUMMARY N 1.00	89155								4672	101	
	P. U. SUMMARY N 1.00	39526								27818	148	
	P. U. SUMMARY N 1.00	30463								3521	249	
	P. U. SUMMARY N 1.00	1482								3005	73	
	P. U. SUMMARY N 1.00	1482								3005	20	
	P. U. SUMMARY N 1.00	10987								6155	60	
	P. U. SUMMARY N 1.00	1083								3058	554	
	P. U. SUMMARY N 1.00	1083								3058	25	
	P. U. SUMMARY N 1.00	156								3286	130	
	P. U. SUMMARY N 1.00	22029								3286	152	
	P. U. SUMMARY N 1.00	1626								44780	90	
	P. U. SUMMARY N 1.00	1626								44780	90	
	P. U. SUMMARY N 1.00	10987								4462	287	
	P. U. SUMMARY N 1.00	1083								4462	287	
	P. U. SUMMARY N 1.00	156								4462	287	
	P. U. SUMMARY N 1.00	4494								4462	287	
	P. U. SUMMARY N 1.00	4494								4462	287	

MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD		END SCHEDULE		PAGE	15				
DESCRIPTION	STAT	AF	PAR	AMT	LYR	MAR	CURR	ALL	DEFL
BASIN DAKOTA (PRORATED GAS)		EPG							
P. U. SUMMARY	N	1.00	455	28067		52051		4651	413
E. U. SUMMARY	N	1.00			52752	5049-		3610	158
P. U. SUMMARY	N	1.00							214
E. U. SUMMARY	N	1.00							6
P. U. SUMMARY	N	1.00							78
E. U. SUMMARY	N	1.00							83
TOTAL				43112		44666		3731	275
ULIARRI GAS	CCM								71
W. U. SUMMARY	N	1.00				46222		2662	303
E. U. SUMMARY	N	1.00							71
P. U. SUMMARY	N	1.00							71
E. U. SUMMARY	N	1.00							71
P. U. SUMMARY	N	1.00							249
E. U. SUMMARY	N	1.00							249
PRORATED				111200				3920	86
FEDERAL									178
ARCO OIL & GAS COMPANY				20185		39579		3340	173
IC3000	N	1.03				40912		3312	176
3M300	N	1.00		29536					173
*****									85
P. U. SUMMARY	N	1.00							396
E. U. SUMMARY	N	1.00							485
P. U. SUMMARY	N	1.00							182
E. U. SUMMARY	N	1.00							182
P. U. SUMMARY	N	1.00							448
E. U. SUMMARY	N	1.00							448
P. U. SUMMARY	N	1.00							230
E. U. SUMMARY	N	1.00							230
P. U. SUMMARY	N	1.00							502
E. U. SUMMARY	N	1.00							502
P. U. SUMMARY	N	1.00							177
E. U. SUMMARY	N	1.00							177
P. U. SUMMARY	N	1.00							201
E. U. SUMMARY	N	1.00							201
P. U. SUMMARY	N	1.00							14
E. U. SUMMARY	N	1.00							14
P. U. SUMMARY	N	1.00							98
E. U. SUMMARY	N	1.00							98
P. U. SUMMARY	N	1.00							112
E. U. SUMMARY	N	1.00							112
P. U. SUMMARY	N	1.00							67
E. U. SUMMARY	N	1.00							67
P. U. SUMMARY	N	1.00							85
E. U. SUMMARY	N	1.00							85
P. U. SUMMARY	N	1.00							206
E. U. SUMMARY	N	1.00							206
P. U. SUMMARY	N	1.00							106
E. U. SUMMARY	N	1.00							106
P. U. SUMMARY	N	1.00							577
E. U. SUMMARY	N	1.00							577
P. U. SUMMARY	N	1.00							887
E. U. SUMMARY	N	1.00							887
P. U. SUMMARY	N	1.00							733
E. U. SUMMARY	N	1.00							733
P. U. SUMMARY	N	1.00							1509
E. U. SUMMARY	N	1.00							1509
P. U. SUMMARY	N	1.00							733
E. U. SUMMARY	N	1.00							733
P. U. SUMMARY	N	1.00							2624
E. U. SUMMARY	N	1.00							2624
P. U. SUMMARY	N	1.00							3184
E. U. SUMMARY	N	1.00							3184
P. U. SUMMARY	N	1.00							1210
E. U. SUMMARY	N	1.00							1210
P. U. SUMMARY	N	1.00							1624
E. U. SUMMARY	N	1.00							1624
P. U. SUMMARY	N	1.00							2670
E. U. SUMMARY	N	1.00							2670
P. U. SUMMARY	N	1.00							5208
E. U. SUMMARY	N	1.00							5208
P. U. SUMMARY	N	1.00							1411
E. U. SUMMARY	N	1.00							1411
P. U. SUMMARY	N	1.00							2198
E. U. SUMMARY	N	1.00							2198
P. U. SUMMARY	N	1.00							5778
E. U. SUMMARY	N	1.00							5778
FEDERAL									4208
FEDERAL									26489
FEDERAL									3662
FEDERAL									224

BASIN DAKOTA (PRORATED GAS)		MAY		1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE		PAGE 21	
DESCRIPTION	STAY AF	MAR SALES	AMT CANCEL	U/P LIM	MAR C/U	CURTAIL AFTER	MAY ALLOC
KUTZ	M 1.00	1280	38				
LAROSE	M 1.00	258	82				
MCARD	M 1.00	55565	178				
MCARD	N .50	516	79				
MCARD	M 1.00	1136	64				
MCARD	M 1.00	2914	18				
MCARD	M 1.00	24351	81				
MCARD	M 1.00	38074	135				
MCARD	M 1.00	2877	239				
MCARD	M 1.00	2854	269				
MCARD	M 1.00	3035	104				
MCARD	M 1.00	54	11				
MCARD	M 1.00	3003	50				
MCARD	M 1.00	2883	98				
MCARD	M 1.00	4007	75				
MCARD	M 1.00	3652	290				
MCARD	M 1.00	4240	168				
MCARD	M 1.00	2951	154				
MCARD	M 1.00	1651	222				
MCARD	M 1.00	337	8				
MCARD	M 1.00	43326	336				
MCARD	M 1.00	337	88				
MCARD	M 1.00	2378	45				
MCARD	M 1.00	71392	79				
MCARD	M 1.00	9506	20				
MCARD	M 1.00	782	80				
MCARD	M 1.00	637	123				
MCARD	M 1.00	1489	14				
MCARD	M 1.00	536	42				
MCARD	M 1.00	2427	79				
MCARD	M 1.00	22095	122				
MCARD	M 1.00	3601	52				
MCARD	M 1.00	2006	178				
MCARD	M 1.00	8409	160				
MCARD	M 1.00	133	80				
MCARD	M 1.00	558	191				
MCARD	M 1.00	2558	50				
MCARD	M 1.00	15	2446				
MCARD	M 1.00	68	5256				

BASIN DAKOTA (PRORATED GAS)		MAY		1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE		PAGE 22	
DESCRIPTION	STAY AF	MAR SALES	AMT CANCEL	U/P LIM	MAR C/U	CURTAIL AFTER	MAY ALLOC
ATLANTIC C	M 1.00	559	29				
ATLANTIC C	M 1.00	1122	37				
ATLANTIC C	M 1.00	16839	131				
ATLANTIC C	M 1.00	33523	51				
ATLANTIC C	M 1.00	3200	54				
ATLANTIC C	M 1.00	9438	85				
ATLANTIC C	M 1.00	221	77				
ATLANTIC C	M 1.00	423	62				
ATLANTIC C	M 1.00	2941	90				
ATLANTIC C	M 1.00	32272	57				
ATLANTIC C	M 1.00	166	166				
ATLANTIC C	M 1.00	10	71				
ATLANTIC C	M 1.00	19144	104				
ATLANTIC C	M 1.00	6575	360				
ATLANTIC C	M 1.00	2030	310				
ATLANTIC C	M 1.00	60897	501				
ATLANTIC C	M 1.00	16750	889				
ATLANTIC C	M 1.00	14358	310				
ATLANTIC C	M 1.00	377016	21188				
ATLANTIC C	M 1.00	4843	4426				
ATLANTIC C	M 1.00	5	27				
ATLANTIC C	M 1.00	38598	185				
ATLANTIC C	M 1.00	40408	212				
ATLANTIC C	M 1.00	42474	254				
ATLANTIC C	M 1.00	73371	482				
ATLANTIC C	M 1.00	21	502				
ATLANTIC C	M 1.00	1887	1184				
ATLANTIC C	M 1.00	4	166				
ATLANTIC C	M 1.00	4	20				
ATLANTIC C	M 1.00	4	76				
ATLANTIC C	M 1.00	4	96				
ATLANTIC C	M 1.00	4474	2593				
ATLANTIC C	M 1.00	32448	101				
ATLANTIC C	M 1.00	4035	175				
ATLANTIC C	M 1.00	678	280				
ATLANTIC C	M 1.00	678	280				

MAY BASIN DAKOTA (PRORATED GAS)		EPG		MAY DELIV				
DESCRIPTION	STAT	AF	AMT CANCEL	U/P LIM	MAR C/U	CURTAIL AFTER	MAY ALLCC	MAY DELIV
MASSAU	M	1.00	726				176	54
ALPS	M	1.00	112				172	27
GRAND	M	1.00	312					112
ORCA	N	1.00	612				312	112
ONEDA	N	1.00	212				307	112
PIÑON	N	1.00	668				287	70
E. U.	M	1.00	154				251	10
P. U.	M	1.00	50				302	113
RAIRBON	M	1.00	168				280	60
ROELOFS	M	1.00	115				271	46
WINDY	M	1.00	115					

MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE PAGE 26								
MAY BASIN DAKOTA (PRORATED GAS)		EPG		MAY DELIV				
DESCRIPTION	STAT	AF	AMT CANCEL	U/P LIM	MAR C/U	CURTAIL AFTER	MAY ALLCC	MAY DELIV
28681	M	1.00	546				948	50
2867K	M	1.00	2846				2527	79
2868K	M	1.00	21411				970	77
2910D	M	1.00	570				3120	172
2921H	M	1.00	477				5143	571
2921A	M	1.00	153				4154	518
2921B	M	1.00	161					
2921C	M	1.00	193					
2921E	M	1.00	2676				3035	104
CANYON	M	1.00	60				60	67
187J	M	1.00	461				1052	60
188N	M	1.00	193				1122	75
235K	M	1.00	2676				3035	104
235K1	M	1.00	60				60	67
235K2	M	1.00	152				1052	60
235K3	M	1.00	1033R				1122	75
235K4	M	1.00	1122				3035	104
235K5	M	1.00	4192				3768	197
235K6	M	1.00	210R				210	66
235K7	M	1.00	18536				260	13
235K8	M	1.00	260				52	27
235K9	M	1.00	52				4150	517
235K10	M	1.00	872				412	42
235K11	M	1.00	546				653	104
235K12	M	1.00	500				1566	152
235K13	M	1.00	2515				3663	257
235K14	M	1.00	197				3313	191
235K15	M	1.00	3377				34586	191
235K16	M	1.00	10800				105	105
235K17	M	1.00	3145				4480	355
235K18	M	1.00	8176				2744	116
235K19	M	1.00	2744				3733	222
235K20	M	1.00	8830				3733	222
235K21	M	1.00	2339				51	51
235K22	M	1.00	2235				3380	119
235K23	M	1.00	390				654	654
235K24	M	1.00	2358				1546	1546
235K25	M	1.00	467				42	42
235K26	M	1.00	357				128	128
235K27	M	1.00	402				3375	169
235K28	M	1.00	4402				3375	169
235K29	M	1.00	4402				4128	169
235K30	M	1.00	3225				3225	78
235K31	M	1.00	2869				312	312
235K32	M	1.00	3295				3295	312
235K33	M	1.00	3295				3295	312
235K34	M	1.00	3295				3295	312
235K35	M	1.00	3295				3295	312
235K36	M	1.00	3295				3295	312
235K37	M	1.00	3295				3295	312
235K38	M	1.00	3295				3295	312
235K39	M	1.00	3295				3295	312
235K40	M	1.00	3295				3295	312
235K41	M	1.00	3295				3295	312
235K42	M	1.00	3295				3295	312
235K43	M	1.00	3295				3295	312
235K44	M	1.00	3295				3295	312
235K45	M	1.00	3295				3295	312
235K46	M	1.00	3295				3295	312
235K47	M	1.00	3295				3295	312
235K48	M	1.00	3295				3295	312
235K49	M	1.00	3295				3295	312
235K50	M	1.00	3295				3295	312

1988 NORTHWEST GAS PROPRATION - PERIOD END SCHEDULE											PAGE 27	
BASIN DAKOTA (PREFRATED GAS)											EPG	
DESCRIPTION	STAT	AF	SALES	CANCEL	U/P	MAR	C/U	CURTAIN	ALLCC	MAY	DEFBY	DEFBY
35.326M	MMUJ	1.00	4580		15025	13328-			4068	468	163	
426M	MMUJ	1.00	2661			12907			3216	135	135	
426M	MMUJ	1.00	1585			17725			1289	102	102	
426M	MMUJ	1.00	1754			19093			1754	48	48	
426M	MMUJ	1.00				19093			1754	33	33	
426M	MMUJ	1.00	2585		41072	13470			2546	87	87	
426M	MMUJ	1.00	6715			18251-			3233	64	64	
426M	MMUJ	1.00	3265			737-			2759	142	142	
426M	MMUJ	1.00	5504			14734			3522	199	199	
426M	MMUJ	1.00				6563			2958	33	33	
426M	MMUJ	1.00	2370		24236	7868			3384	127	127	
426M	MMUJ	1.00	3242			1409			3282	11	11	
426M	MMUJ	1.00	1428			11462			3448	189	189	
426M	MMUJ	1.00	1437			1585			3071	5	5	
426M	MMUJ	1.00	4402		27652	1010-			3249	140	140	
426M	MMUJ	1.00	1024			20126			2587	180	180	
426M	MMUJ	1.00	1285		70784	22063-			2541	280	280	
426M	MMUJ	1.00				213			2541	2	2	
426M	MMUJ	1.00	2116		116772	7810			2925	185	185	
426M	MMUJ	1.00	4146		58672	15853-			5409	80	80	
426M	MMUJ	1.00	1178			12886			3234	110	110	
426M	MMUJ	1.00	50572			26056			2765	57	57	
426M	MMUJ	1.00	54412			18518			2815	116	116	
426M	MMUJ	1.00	14898			24129			504	140	140	
426M	MMUJ	1.00				3062			504	1	1	
426M	MMUJ	1.00	47274			4432			4432	140	140	
426M	MMUJ	1.00				2071-			410	2	2	
426M	MMUJ	1.00	72		110984	16361			4426	2	2	
426M	MMUJ	1.00	2565			28379			3464	180	180	
426M	MMUJ	1.00	1444		22294	4770			4070	2	2	
426M	MMUJ	1.00	1688			21720			4070	2	2	
426M	MMUJ	1.00	4311			33010			463	5	5	
426M	MMUJ	1.00	4311			4306			4306	7	7	
426M	MMUJ	1.00	3326		54815	24203			238	100	100	
426M	MMUJ	1.00	64403			61953			238	100	100	
426M	MMUJ	1.00	1433			41858			2684	3	3	
426M	MMUJ	1.00	2065		23232	34521			4515	3	3	
426M	MMUJ	1.00	1816			27505			4515	3	3	
426M	MMUJ	1.00	27505		47462	35261-			4515	3	3	
426M	MMUJ	1.00	1465			18774			4748	3	3	
426M	MMUJ	1.00				18774			4748	3	3	

1988 NORTHWEST GAS PROPRATION - PERIOD END SCHEDULE											PAGE 28	
BASIN DAKOTA (PREFRATED GAS)											EPG	
DESCRIPTION	STAT	AF	SALES	CANCEL	U/P	MAR	C/U	CURTAIN	ALLCC	MAY	DEFBY	DEFBY
426M	MMUJ	1.00	73			10073			40840	425	425	
426M	MMUJ	1.00	1201			10073			40840	425	425	
426M	MMUJ	1.00	26248			30365			3145	123	123	
426M	MMUJ	1.00	35005			20111			4625	40	40	
426M	MMUJ	1.00	7401			40374			4625	40	40	
426M	MMUJ	1.00	1019		19662	40374			4625	40	40	
426M	MMUJ	1.00	1019			4378			4625	40	40	
426M	MMUJ	1.00	356			28068			3741	1	1	
426M	MMUJ	1.00	356			34254			4378	1	1	
426M	MMUJ	1.00	26418			18771-			4640	1	1	
426M	MMUJ	1.00	1406			30302			4138	1	1	
426M	MMUJ	1.00	1406			28418			3758	1	1	
426M	MMUJ	1.00	1406			24418			3758	1	1	
426M	MMUJ	1.00	1406			1593			3537	1	1	
426M	MMUJ	1.00	1593		21629	42953			3537	1	1	
426M	MMUJ	1.00	1593			15450			1820	1	1	
426M	MMUJ	1.00	15450			24057			5725	1	1	
426M	MMUJ	1.00	18482			17782			17782	1	1	
426M	MMUJ	1.00	1404			27202			368	1	1	
426M	MMUJ	1.00	1404			26658			368	1	1	
426M	MMUJ	1.00	3317			8303-			3050	1	1	
426M	MMUJ	1.00	3317			46473			326	1	1	
426M	MMUJ	1.00	2807			15024			2804	1	1	
426M	MMUJ	1.00	4140			33631			2804	1	1	
426M	MMUJ	1.00	4140			4654-			2804	1	1	
426M	MMUJ	1.00	1261		106721	42127			2804	1	1	
426M	MMUJ	1.00	4587			3961			4442	1	1	
426M	MMUJ	1.00	4587			6112			4442	1	1	
426M	MMUJ	1.00	6666			3036			3056	1	1	
426M	MMUJ	1.00	303			28073			3056	1	1	
426M	MMUJ	1.00	303			20132			3051	1	1	
426M	MMUJ	1.00	430			38573			4747	1	1	
426M	MMUJ	1.00	430			18154			3720	1	1	
426M	MMUJ	1.00	15061		138712	131406-			46137	1	1	
426M	MMUJ	1.00	15061			5231			5231	1	1	

BASIN DAKOTA (PRORATE GAS)

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR SALES, AMT CANCEL, U/P LIP, EPG, CURTAIL ALLOC, DELIVY -TEST. Rows list various gas companies and their prorated allocations.

BASIN DAKOTA (PRORATE GAS)

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR SALES, AMT CANCEL, U/P LIP, EPG, CURTAIL ALLOC, MAY ALLOC, DELIVY -TEST. Rows list various gas companies and their prorated allocations.

BASIN DAKOTA (PRORATE GAS)

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR SALES, AMT CANCEL, U/P LIP, EPG, CURTAIL ALLOC, DELIVY -TEST. Rows list various gas companies and their prorated allocations.

BASIN DAKOTA (PRORATE GAS)

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR SALES, AMT CANCEL, U/P LIP, EPG, CURTAIL ALLOC, MAY ALLOC, DELIVY -TEST. Rows list various gas companies and their prorated allocations.

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE

MAY BASIN DAKOTA (PRORATED GAS) EPG

Table with columns: MAY, DESCRIPTION, STAT, AF, SALES, AMT, CANCEL, O/P, LIM, MAR, C/U, CURTAIL, AFTER, ALLCC, MAY, DELLY, D-EST.

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE

MAY BASIN DAKOTA (PRORATED GAS) EPG

Table with columns: MAY, DESCRIPTION, STAT, AF, SALES, AMT, CANCEL, O/P, LIM, MAR, C/U, CURTAIL, AFTER, ALLCC, MAY, DELLY, D-EST.

BASIN DAKOTA (PRORATED GAS)	EPG	MAR	O/P	CURTAIL	MAY	DELIV
DESCRIPTION STAT AF	CANCEL	LIM	AFTER	ALLCC	DELIV	-TEST
MGACRIEF FEDERAL					1623	520
MONTOYA A 3	1623	1.00			445	11
143K32N13M	445	1.00				

UNION TEXAS PETROLEUM CORPORATION						
ALCO (329N10M)					54139	354
E. 6E229N10M	125	1.00			5477	217
E. 7L229N10M	44	1.00			4902	70
E. 7P229N10M	165	1.00			4902	391
E. 8L129N10M						461
E. 8U129N10M						103
E. 8W129N10M						86
ANDERSON (228N8M)					3450	191
EPF (228N8M)	1277	1.00				59
EPF (228N8M)	263	1.00			3015	42
EPF (228N8M)	2244	1.00				101
EPF (228N8M)	5187	1.00				171
E. 26P228N8M	7427	1.00			3322	128
E. 26P228N8M	6648	1.00			3228	199
MEZ (228N8M)					14167	141
E. 26P228N8M	2742	1.00			44453	52
E. 26P228N8M	3182	1.00				126
E. 26P228N8M	6017	1.00			34868	220
E. 26P228N8M						106
C. J. HOLDER					93229	
J. CARROLL						42
EPF (228N8M)					683	
EPF (228N8M)						119
EPF (228N8M)						142
EPF (228N8M)	62047	1.00			2333	181
EPF (228N8M)						181
EPF (228N8M)	163	1.00			1470	
EPF (228N8M)					20269	58
EPF (228N8M)						158
EPF (228N8M)						62
EPF (228N8M)						374
EPF (228N8M)					22969	324
EPF (228N8M)						374
EPF (228N8M)						117
EPF (228N8M)					43149	289
EPF (228N8M)						49
EPF (228N8M)						2167
EPF (228N8M)					41666	130
EPF (228N8M)						387
EPF (228N8M)					55411	338
EPF (228N8M)						398
EPF (228N8M)					7650	370
EPF (228N8M)						119
EPF (228N8M)						149
EPF (228N8M)					47722	123
EPF (228N8M)						18
EPF (228N8M)						506
EPF (228N8M)						254
EPF (228N8M)					744	732
EPF (228N8M)						30
EPF (228N8M)					84287	787
EPF (228N8M)						38
EPF (228N8M)						549
EPF (228N8M)					138251	587
EPF (228N8M)						65
EPF (228N8M)						582
EPF (228N8M)					3340	102
EPF (228N8M)						192
EPF (228N8M)						255
EPF (228N8M)					22001	3824
EPF (228N8M)						15
EPF (228N8M)						79
EPF (228N8M)						94
EPF (228N8M)					803	94
EPF (228N8M)						94
EPF (228N8M)						98

BASIN DAKOTA (PRORATED GAS)	EPG	MAR	O/P	CURTAIL	MAY	DELIV
DESCRIPTION STAT AF	CANCEL	LIM	AFTER	ALLCC	DELIV	-TEST
P. U. SUMMARY M	1.00	63			63	192
AAVA 20						50
EE 654N 8M					173	61
EE 654N 8M						84
NAVJAO (ADIRIAK B)					2763	268
SL3027N 8M						52
SE3027N 8M						52
MEM MEXICO A						94
EE 1165N 8M					5027	394
EE 1165N 8M						485
MEM MEXICO B						33
EE 1165N 8M					902	20
EE 1165N 8M						55
EE 1165N 8M					2883	75
EE 1165N 8M						64
EE 1165N 8M					1078	71
MEM MEXICO C						37
EE 1165N 8M					35671	167
EE 1165N 8M						204
EE 1165N 8M						79
EE 1165N 8M					345	76
EE 1165N 8M						88
EE 1165N 8M					3254	146
EE 1165N 8M						123
EE 1165N 8M					1282	38
EE 1165N 8M						61
EE 1165N 8M					3768	208
EE 1165N 8M						237
EE 1165N 8M					3066	237
EE 1165N 8M						33
EE 1165N 8M					15587	110
EE 1165N 8M					2867	72
EE 1165N 8M						48
EE 1165N 8M					1271	117
EE 1165N 8M						18
EE 1165N 8M					1431	151
EE 1165N 8M						109
EE 1165N 8M					3328	160
EE 1165N 8M						258
EE 1165N 8M					5482	572
EE 1165N 8M						52
EE 1165N 8M					5357	496
EE 1165N 8M						59
EE 1165N 8M					3455	85
EE 1165N 8M					1807	193
EE 1165N 8M						52
EE 1165N 8M					172	172
EE 1165N 8M						123
EE 1165N 8M					3788	128
EE 1165N 8M						248
EE 1165N 8M						80
EE 1165N 8M					3725	236
EE 1165N 8M						71

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE

MAY BASIN DAKOTA (PRORATED GAS) GNM

Table with columns: MAY, DESCRIPTION, STAT, AF, SALES, AMT, CANCEL, O/P, LIM, MAR, E/U, CURTAIL, AFTER, MAY, ALLOC, DELIV, DEFELY. Rows include entries for ARCO OIL & GAS COMPANY, ARCO OIL & GAS COMPANY, ARCO OIL & GAS COMPANY, etc.

1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE

MAY BASIN DAKOTA (PRORATED GAS) GNM

Table with columns: MAY, DESCRIPTION, STAT, AF, SALES, AMT, CANCEL, O/P, LIM, MAR, O/U, CURTAIL, AFTER, MAY, ALLOC, DELIV, DEFELY. Rows include entries for ARCO OIL & GAS COMPANY, ARCO OIL & GAS COMPANY, ARCO OIL & GAS COMPANY, etc.

Table with columns: BASIN DAKOTA (PROPRATEC GAS), DESCRIPTION, STAT, AF, PAR SALES, CANCEL, Q/P, MAR G/U, CURTAIL, AFTER, MAY ALLEC, DEFICIT. Rows include entries for COLUMBUS ENERGY CORP., HURON, E. U., E. A.P., E. U. SUMMARY, JICARILLO, etc.

Table with columns: BASIN DAKOTA (PROPRATED GAS), DESCRIPTION, STAT, AF, PAR SALES, CANCEL, Q/P, MAR G/U, CURTAIL, AFTER, MAY ALLEC, DEFICIT. Rows include entries for TENNECO OIL COMPANY, SOUTHLAND ROYALTY COMPANY, JICARILLO, etc.

Table with columns: BASIN (Dakota), DESCRIPTION, STAT, AF, PAR, AMT, C/P, MAR, CURT, ALLC, PAY, DEBIT. Includes entries for 'SUMMARY' and 'P. U.' with various production and financial data.

Table with columns: BASIN (Dakota), DESCRIPTION, STAT, AF, PAR, AMT, C/P, MAR, CURT, ALLC, PAY, DEBIT. Includes entries for 'SUMMARY' and 'P. U.' with various production and financial data.

BASIN DAKOTA (PRORATED GAS)

Table with columns: P, U, R, E, P, R, E, P, R, E, P, R, E, P, U, S, A, E, R, S, M, A, Y, D, E, L, I, T, Y, S, U, M, M, A, R, Y, D, E, S, C, R, I, P, T, I, O, N, S, T, A, T, A, F, M, A, R, S, A, L, E, S, A, M, I, C, A, N, C, E, L, U, P, L, I, P, C, U, R, T, A, I, L, A, F, T, E, R, M, A, Y, A, L, L, C, D, E, L, I, T, Y, 1988 (MAY) SCHEDULE

BASIN DAKOTA (PRORATED GAS)

Table with columns: P, U, R, E, P, R, E, P, R, E, P, U, S, A, E, R, S, M, A, Y, D, E, L, I, T, Y, S, U, M, M, A, R, Y, D, E, S, C, R, I, P, T, I, O, N, S, T, A, T, A, F, M, A, R, S, A, L, E, S, A, M, I, C, A, N, C, E, L, U, P, L, I, P, C, U, R, T, A, I, L, A, F, T, E, R, M, A, Y, A, L, L, C, D, E, L, I, T, Y, 1988 (MAY) SCHEDULE

DESCRIPTION	STAT	AF	PAR SALES	CANCEL	D/P	MAR C/U	CURTAIN	AFTER	MAY ALLCC	DEFISY
SA	UNIT		1247	26594	48134	27190			1330	159
SA	UNIT		30	33063	181612	127490			1330	159
SA	UNIT		1775	30481	73128	42336			1330	159
SA	UNIT		2056	37510	181612	127490			1330	159
SA	UNIT		1397	12221					1330	159
SA	UNIT		2041		25164	82550			1330	159
SA	UNIT		2066	35370					1330	159
SA	UNIT		417						1330	159
SA	UNIT		694						1330	159
SA	UNIT		2043						1330	159
SA	UNIT		512						1330	159
SA	UNIT		1426		46172	445225			1330	159
SA	UNIT		493						1330	159
SA	UNIT		1151						1330	159
SA	UNIT		701						1330	159
SA	UNIT		3955						1330	159
SA	UNIT		15878						1330	159
SA	UNIT		4300						1330	159
SA	UNIT		12215						1330	159
SA	UNIT		34550						1330	159
SA	UNIT		35710						1330	159
SA	UNIT		15595						1330	159
SA	UNIT		102364						1330	159
SA	UNIT		24126						1330	159
SA	UNIT		150062						1330	159
SA	UNIT		51998						1330	159
SA	UNIT		27938						1330	159

DESCRIPTION	STAT	AF	PAR SALES	CANCEL	D/P	MAR C/U	CURTAIN	AFTER	MAY ALLCC	DEFISY
SA	UNIT		120	79875	17123	30966			1330	159
SA	UNIT		120	8181	13963	26077			1330	159
SA	UNIT		438	15704	83724	144282			1330	159
SA	UNIT		15524		54916	51214			1330	159
SA	UNIT		41818		134058	21924			1330	159
SA	UNIT		2818		68226	15190			1330	159
SA	UNIT		2655		15961	23928			1330	159
SA	UNIT		1590		20218	1561			1330	159
SA	UNIT		15190						1330	159
SA	UNIT		2924						1330	159
SA	UNIT		6136						1330	159
SA	UNIT		2381						1330	159
SA	UNIT		2681						1330	159
SA	UNIT		1561						1330	159
SA	UNIT		300						1330	159

DESCRIPTION	STAY	AF	PAR	AMT	O/P	MAR	CURTAIL	PAY	DELIV
BASIN DAKOTA (PRGRPTD GAS)									
DESCRIPTION	STAY	AF	SALES	CANCEL	LTR	C/U	AFTER	ALCC	-TEST
142632N 8M	M	1.00	51					51	4
SOUTHERN UNION EXPLORATION CC.									
142632N 8M	M	1.00	117C					1170	136
SOUTHWESTERN REVENUE COMPANY									
142632N 8M	M	1.00	3704					2579	111
142632N 8M	M	1.00	18335					3563	107
142632N 8M	M	1.00	55909					2087	205
142632N 8M	M	1.00	685					3087	114
142632N 8M	M	1.00	4703					2820	63
142632N 8M	M	1.00	50511					2713	75
142632N 8M	M	1.00	1511					1511	29
142632N 8M	M	1.00						1511	109
TENNESCO OIL COMPANY									
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109
TENNESCO OIL COMPANY									
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109

PIPELINE TOTAL 476.16 2207065 256592 164750 1668320 138580

NORTHWEST PIPELINE AND GAS COMPANY OF N. M.

DESCRIPTION	STAY	AF	PAR	AMT	O/P	MAR	CURTAIL	PAY	DELIV
TENNESCO OIL COMPANY									
DESCRIPTION	STAY	AF	SALES	CANCEL	LTR	C/U	AFTER	ALCC	-TEST
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109

PIPELINE TOTAL 476.16 2207065 256592 164750 1668320 138580

NORTHWEST PIPELINE & COLUMBUS

DESCRIPTION	STAY	AF	PAR	AMT	O/P	MAR	CURTAIL	PAY	DELIV
COLUMBUS ENERGY CORP.									
DESCRIPTION	STAY	AF	SALES	CANCEL	LTR	C/U	AFTER	ALCC	-TEST
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109

PIPELINE TOTAL 476.16 2207065 256592 164750 1668320 138580

NORTHWEST PIPELINE & COLUMBUS

DESCRIPTION	STAY	AF	PAR	AMT	O/P	MAR	CURTAIL	PAY	DELIV
COLUMBUS ENERGY CORP.									
DESCRIPTION	STAY	AF	SALES	CANCEL	LTR	C/U	AFTER	ALCC	-TEST
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109

PIPELINE TOTAL 476.16 2207065 256592 164750 1668320 138580

NORTHWEST PIPELINE & COLUMBUS

DESCRIPTION	STAY	AF	PAR	AMT	O/P	MAR	CURTAIL	PAY	DELIV
SUNTERA GAS GATHERING COMPANY									
DESCRIPTION	STAY	AF	SALES	CANCEL	LTR	C/U	AFTER	ALCC	-TEST
142632N 8M	M	1.00	1797					2192	134
142632N 8M	M	1.00	170					4454	144
142632N 8M	M	1.00	7406					6021	303
142632N 8M	M	1.00	16604					3830	376
142632N 8M	M	1.00	7330					3375	104
142632N 8M	M	1.00	1461					4415	93
142632N 8M	M	1.00	2780					1342	76
142632N 8M	M	1.00	2366					3375	109
142632N 8M	M	1.00	2366					169	109
142632N 8M	M	1.00	1142					271	109
142632N 8M	M	1.00	172					271	109

PIPELINE TOTAL 476.16 2207065 256592 164750 1668320 138580

NORTHWEST PIPELINE & COLUMBUS

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD, BASIN DAKOTA (PRCGRATED GAS), DESCRIPTION, STAT, AF, PAR SALES, AMT CANCEL, Q/P, MAR G/U, CURTAIL, AFTER, PAY ALLCC, DEFER, PAGE 71. Rows include entries for CAVIUSON GAS, WYOMING GAS, and various company summaries.

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD, BASIN DAKOTA (PRCGRATED GAS), DESCRIPTION, STAT, AF, PAR SALES, AMT CANCEL, Q/P, MAR G/U, CURTAIL, AFTER, PAY ALLCC, DEFER, PAGE 72. Rows include entries for STATE A GAS, BETA DEVELOPMENT COMPANY, and various company summaries.

MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE						PAGE 73	
BASIN CAKOTA (PRORATED GAS)							
DESCRIPTION	STAT	AF	PAR	AMT	CURTIAL	MAY	DEFLY
	LS		SALES	CANCEL	AFTER	ALLEC	-TEST
182031N12M(MMU)			1440				78
P. U. SUMMARY N			1075			3265	148
CONEA			2515	28703			
K. U. SUMMARY N		1.00	1515				28
M. U. SUMMARY N		1.00	1515				44
P. U. SUMMARY N		1.00	2365	10095			44
PAVNE							
E. U. SUMMARY N		1.00	4450				62
IP. U. SUMMARY N		1.00	2178				90
PHILLIPS			7178				112
E. U. SUMMARY N		1.00	1672				9
IP. U. SUMMARY N		1.00	3475				65
PIPER			5151				74
RENTON							
ROBINSON							
SEMPER							
E. U. SUMMARY N		1.00	1305				28
STAR							
E. U. SUMMARY N		1.00	7694	7481			47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	446				93
TEMPLETON							
P. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242

MAY 1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE						PAGE 74	
BASIN CAKOTA (PRORATED GAS)							
DESCRIPTION	STAT	AF	PAR	AMT	CURTIAL	MAY	DEFLY
	LS		SALES	CANCEL	AFTER	ALLEC	-TEST
182031N12M(MMU)			1440				78
P. U. SUMMARY N			1075			3265	148
CONEA			2515	28703			
K. U. SUMMARY N		1.00	1515				28
M. U. SUMMARY N		1.00	1515				44
P. U. SUMMARY N		1.00	2365	10095			44
PAVNE							
E. U. SUMMARY N		1.00	4450				62
IP. U. SUMMARY N		1.00	2178				90
PHILLIPS			7178				112
E. U. SUMMARY N		1.00	1672				9
IP. U. SUMMARY N		1.00	3475				65
PIPER			5151				74
RENTON							
ROBINSON							
SEMPER							
E. U. SUMMARY N		1.00	1305				28
STAR							
E. U. SUMMARY N		1.00	7694	7481			47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	446				93
TEMPLETON							
P. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242
E. U. SUMMARY N		1.00	446				47
M. U. SUMMARY N		1.00	446				30
TEMPLETON							77
E. U. SUMMARY N		1.00	753				38
THOMAS							23
P. U. SUMMARY N		1.03	757				69
THOMAS							
M. U. SUMMARY N		1.00	7694				179
STAR							242

Table with columns: BASIN DAKOTA (PRORATED GAS), DESCRIPTION, STAT, AF, SALES, CANCEL, Q/P, MAR L/U, CURTAIL, AFTER, MAY ALLOC, DELIV, DEFEST. Rows include entries for E. 16N, E. 16E, E. 17N, etc.

Table with columns: BASIN DAKOTA (PRORATED GAS), DESCRIPTION, STAT, AF, SALES, CANCEL, Q/P, MAR L/U, CURTAIL, AFTER, MAY ALLOC, DELIV, DEFEST. Rows include entries for E. 16N, E. 16E, E. 17N, etc.

BASIN DAKOTA (PRORATED GAS)		SUG		MAY ALLCC DELIV	
DESCRIPTION	STAT AF	U/P LIP	MAR C/U	CURTIAL AFTER	MAY ALLCC DELIV
E 6F3329N13M (MMU)	1.00	39506	24488	4485	201
P. U. SUMMARY N			40363	1183	382
E 101628N 9M (MMU)	.94	33891	18622	2532	74
P. U. SUMMARY N			78100	1915	143
E 101628N 9M (MMU)	1.00				74
P. U. SUMMARY N					99
E 101628N 9M (MMU)	1.00				100
P. U. SUMMARY N					170
E 101628N 9M (MMU)	1.00				73
P. U. SUMMARY N					143
E 101628N 9M (MMU)	1.00				25
P. U. SUMMARY N					11
E 101628N 9M (MMU)	1.00				37
P. U. SUMMARY N					37
E 101628N 9M (MMU)	1.00				49
P. U. SUMMARY N					124
E 101628N 9M (MMU)	1.00				202
P. U. SUMMARY N					122
E 101628N 9M (MMU)	1.00				276
P. U. SUMMARY N					270
E 101628N 9M (MMU)	1.00				69
P. U. SUMMARY N					314
E 101628N 9M (MMU)	1.00				4086
P. U. SUMMARY N					205
E 101628N 9M (MMU)	1.00				142
P. U. SUMMARY N					232
E 101628N 9M (MMU)	1.00				124
P. U. SUMMARY N					449
PIPELINE TOTAL	312.30	944484	1640265	312576	75060

SUNTERRA & UTP

UNION TEXAS PETROLEUM CORPORATION	*****				
E 101628N 9M (MMU)	1.00	2114	3537	158	200
P. U. SUMMARY N		65644	11483-	3537	200
PIPELINE TOTAL	1.00	11483-	2537	200	200

SUNTERRA GAS GATHERING & EGG PIPELINES

COLUMBUS ENERGY CORP.	*****				
E 101628N 9M (MMU)	1.00	1032	3063	56	104
P. U. SUMMARY N		1574	6351	104	160
PIPELINE TOTAL	1.00	2606	6351	281	281

TENNECO OIL COMPANY

UNION TEXAS PETROLEUM CORPORATION	*****				
E 101628N 9M (MMU)	1.00	23827	14875	2368	2368
P. U. SUMMARY N		52321	14875	2368	2368
PIPELINE TOTAL	1.00	52321	14875	2368	2368

UNION TEXAS PETROLEUM CORPORATION

E 101628N 9M (MMU)	1.00	2507	4835	158	200
P. U. SUMMARY N		5335789	936920	2507	200
PIPELINE TOTAL	1.00	5335789	936920	2507	200

BASIN DAKOTA (PRORATED GAS)		SUG		MAY ALLCC DELIV	
DESCRIPTION	STAT AF	U/P LIP	MAR C/U	CURTIAL AFTER	MAY ALLCC DELIV
E 101628N 9M (MMU)	1.00	27067	27067	27067	27067
P. U. SUMMARY N					124
E 101628N 9M (MMU)	1.00				124
P. U. SUMMARY N					531
E 101628N 9M (MMU)	1.00				267
P. U. SUMMARY N					208
E 101628N 9M (MMU)	1.00				275
P. U. SUMMARY N					131
E 101628N 9M (MMU)	1.00				53
P. U. SUMMARY N					183
E 101628N 9M (MMU)	1.00				267
P. U. SUMMARY N					1179
PIPELINE TOTAL	6.06	25694	32985	230575	

TEXACO PRODUCING, INC.

UNION TEXAS PETROLEUM CORPORATION	*****				
E 101628N 9M (MMU)	1.00	28051	4834	2577	92
P. U. SUMMARY N		28051	4834	4211	325
PIPELINE TOTAL	1.00	28051	4834	4211	325

WINTERSHALL CORP.

UNION TEXAS PETROLEUM CORPORATION	*****				
E 101628N 9M (MMU)	1.00	28051	4834	2577	92
P. U. SUMMARY N		28051	4834	4211	325
PIPELINE TOTAL	1.00	28051	4834	4211	325

BLANCO MESAVERDE (PRORATED GAS)

COLUMBUS ENERGY CORP.	*****				
E 101628N 9M (MMU)	1.00	717	717	717	717
P. U. SUMMARY N					40
PIPELINE TOTAL	1.00	717	717	717	40

EL PASO NATURAL GAS COMPANY

AAA OPERATING COMPANY	*****				
E 101628N 9M (MMU)	1.00	131	131	131	131
P. U. SUMMARY N					54
PIPELINE TOTAL	1.00	131	131	131	29

MAY 1988 NORTHWEST GAS PROPRATION - PERIOD END SCHEDULE

BLANCO MESERVE (PRCRAPEC GAS)

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR SALES, AMT CANCEL, Q/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIVY -TEST, EPG. Rows include customer names like L C KELLY, A U S SUMMARY, and various gas services.

BLANCO MESAVERDE (PRORATED GAS)		EFG		MAY		1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE		EFG		MAY		1988 NORTHWEST GAS PRORATION - PERIOD END SCHEDULE		EFG	
DESCRIPTION	STAT	AF	MAR SALES	AMT CANCEL	U/P LIM	CURTIAL AFTER	MAY ALLCC	DELY -WEST	MAR C/U	O/P LIM	AMT CANCEL	MAY ALLCC	DELY -WEST	MAR C/U	O/P LIM
C. M. MURRIS CCM A	N	1.00	28187		11574 *	68251-	1576	432		237012	57145	3071	176		
MUNIZ								1033							
A. 101130N 54(MHU)			334				10814								
A. 101130N 54(MHU)		1.00	1346	122122		104762	1576								
P. U. SUMMARY N		1.00	13305		9444 *	31771-	1544				6605	2045	190		
MURPHY CUM	N	1.00	42042		20284 *	137357-	1544								
MURPHY D	N	.58	26525		6744 *	44521-	1576								
NEWBERRY	N	1.00	26525					317							
A. 80 301124(MHU)			1357				6467	435							
A. 80 301124(MHU)		1.00	1346	45097		104898	1576								
P. U. SUMMARY N		1.00	1346					173							
P. U. SUMMARY N		1.00	3156				3156	490							
P. U. SUMMARY N		1.00	3156				3861	752							
A. 12H 431124(MHU)		1.00	90	145707		77632	361	256							
A. 12H 431124(MHU)		1.00	361					55							
P. U. SUMMARY M		1.00	361					165							
P. U. SUMMARY M		1.00	355R	44285			359	130							
NEWBERRY 431124	N	1.00	7476				3521	219							
A. 70 301124(MHU)		1.00	7476				4245	295							
P. U. SUMMARY N		1.00	7476					48074							
PAYNE 7032N 54	N	1.00	7476					18517							
A. 12H 431124(MHU)		1.00	7845				1456	508							
P. U. SUMMARY N		1.00	7845				5465	255							
PHILLIPS 22N 54(MHU)			1059R				7556	705							
A. 103222N 54(MHU)		.96	14651					170							
P. U. SUMMARY N		1.00	14651					1025							
A. 12H 431124(MHU)		1.00	1477	35407		124793	10663	170							
P. U. SUMMARY N		1.00	1477					1025							
A. 2J 301124(MHU)		1.00	1381	79138		5546C	7513	812							
P. U. SUMMARY N		1.00	1381					181							
A. 3P 7030N 54(MHU)		1.00	18356				18528	1227							
P. U. SUMMARY N		1.00	18356					170							
PIERCE 22N 54(MHU)			33652		192614	16052-		170							
A. 103222N 54(MHU)		.96	14651					1025							
P. U. SUMMARY N		1.00	14651					1025							
A. 12H 431124(MHU)		1.00	1477	35407		124793	10663	170							
P. U. SUMMARY N		1.00	1477					1025							
A. 2J 301124(MHU)		1.00	1381	79138		5546C	7513	812							
P. U. SUMMARY N		1.00	1381					181							
A. 3P 7030N 54(MHU)		1.00	18356				18528	1227							
P. U. SUMMARY N		1.00	18356					170							
PIERCE 22N 54(MHU)			33652		192614	16052-		170							
A. 103222N 54(MHU)		.96	14651					1025							
P. U. SUMMARY N		1.00	14651					1025							
A. 12H 431124(MHU)		1.00	1477	35407		124793	10663	170							
P. U. SUMMARY N		1.00	1477					1025							
A. 2J 301124(MHU)		1.00	1381	79138		5546C	7513	812							
P. U. SUMMARY N		1.00	1381					181							
A. 3P 7030N 54(MHU)		1.00	18356				18528	1227							
P. U. SUMMARY N		1.00	18356					170							

Table with columns: MAY, BLANCO MESAVEUR (PRORATED GAS), EPG, CURTAIL AFTER, MAY ALLCC, DELIV, P. U., SUMMARY, M, AF, CANCEL, O/P LIM, MAR C/U, CURTAIL AFTER, MAY ALLCC, DELIV, P. U., SUMMARY, M, AF, CANCEL, O/P LIM, MAR C/U, CURTAIL AFTER, MAY ALLCC, DELIV.

Table with columns: MAY, BLANCO MESAVEUR (PRORATED GAS), EPG, CURTAIL AFTER, MAY ALLCC, DELIV, P. U., SUMMARY, M, AF, CANCEL, O/P LIM, MAR C/U, CURTAIL AFTER, MAY ALLCC, DELIV.

BLANCO MESAVERDE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, SALES, CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLC, DEFEL, DELY. Rows include entries for P. U. SUMMARY M, A. U. SUMMARY M, TURNER A, A. U. SUMMARY N, P. U. SUMMARY N, etc.

BLANCO MESAVERDE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, SALES, CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLC, DEFEL, DELY. Rows include entries for P. U. SUMMARY N, A. U. SUMMARY N, STATE OIL CO, STATE OIL CO, STATE OIL CO, etc.

BLANCO MESAVERGE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PAR, AMT, CANCEL, G/P, LIP, MAR, C/U, CURTAIL, AFTER, ALLCC, MAY, DEFLY, ODEFLY. Rows include various utility descriptions and company names like GRAHAM, JOHN E. SCHALK, SCHALK DEVELOPMENT, SOUTHERN UNION EXPLORATICA, etc.

BLANCO MESAVERGE (PRORATED GAS)

Table with columns: DESCRIPTION, STAT, AF, PAR, AMT, CANCEL, U/P, LIP, MAR, O/U, CURTAIL, AFTER, ALLCC, MAY, DEFLY, ODEFLY. Rows include various utility descriptions and company names like GRAHAM, JOHN E. SCHALK, SCHALK DEVELOPMENT, SOUTHERN UNION EXPLORATICA, etc.

Table with columns: MAY, BLANCC MESAVERDE (PRORATED GAS), DESCRIPTION STAT AF, MAB SALES, AMT CANCEL, O/P LIP, MAB C/U, CURTAIL AFTER, MAY ALLCC, DELIVY DEFY. Rows include entries for ELLIOTT A, A 1E19, A 1E20, etc.

Table with columns: MAY, BLANCC MESAVERDE (PRORATED GAS), DESCRIPTION STAT AF, MAB SALES, AMT CANCEL, O/P LIP, MAB C/U, CURTAIL AFTER, MAY ALLCC, DELIVY DEFY. Rows include entries for A 7E26, A 7E27, A 7E28, etc.

MAY	BLANCO MESAVERDE (PRORATED GAS)	DESCRIPTION	STAT	AF	PAR SALES	AMT CANCEL	G/P LTP	MAR C/U	CURTAIL AFTER	MAY ALLCC	DELIV -YES	MAY ALLCC	MAY DELLY -YES
P. U.	SUMMARY N	1.00	2298	26495	36609	5954	495						
A.	1302	03/11/88	(MMU)										626
P.	1312	03/11/88	(MMU)										1598
P.	1421	03/11/88	(MMU)	.96	70566	24199-	3503					18532	1916
P.	1421	03/11/88	(MMU)										
P.	15H	03/11/88	(MMU)	.54	7080	4606	5851					4311	316
A.	15P	03/11/88	(MMU)										
P.	U.	SUMMARY N	1.00	3285	159216	32296	5548						
A.	16	03/11/88	(MMU)										67
A.	17	03/11/88	(MMU)										496
P.	18	03/11/88	(MMU)	1.00	13056	5244	11522					6661	1378
P.	19	03/11/88	(MMU)	1.00	13556	81259	4030					6167	2589
P.	20	03/11/88	(MMU)	1.00	13544	86777	4258					7851	3104
P.	21	03/11/88	(MMU)	1.00	17302	46081-	13055					1618	176
A.	22	03/11/88	(MMU)										320
P.	23	03/11/88	(MMU)	1.00	3484	43261	6522					10876	1091
A.	24	03/11/88	(MMU)										
P.	25	03/11/88	(MMU)	1.00	16022	46296	15874					6851	85
P.	26	03/11/88	(MMU)	1.00	15177	186227	5163					3523	1263
P.	27	03/11/88	(MMU)	1.00	21720	7068	12623					112167	1748
A.	28	03/11/88	(MMU)										
P.	29	03/11/88	(MMU)	.57	18331	41228-	5512					67250	227
A.	30	03/11/88	(MMU)										825
P.	31	03/11/88	(MMU)	.57	18333	113964	5628					35504	215
A.	32	03/11/88	(MMU)										
P.	33	03/11/88	(MMU)	1.00	3265	15805-	2492						
P.	34	03/11/88	(MMU)	1.00	3265	15805-	2492						
P.	35	03/11/88	(MMU)	1.00	1503	109195 * 143920-	2523						
P.	36	03/11/88	(MMU)	1.00	18388	58625	6545						
P.	37	03/11/88	(MMU)	1.00	3423	81436	7101						
P.	38	03/11/88	(MMU)	1.00	5064	33655	3343						
P.	39	03/11/88	(MMU)	1.00	10520	87556	6476						
A.	40	03/11/88	(MMU)										
P.	41	03/11/88	(MMU)	1.00	1757	70602	5762						
P.	42	03/11/88	(MMU)	1.00	608	161355	14249						
P.	43	03/11/88	(MMU)	1.00	1105	114313-	7456						
P.	44	03/11/88	(MMU)	.59	20202	71408-	8067						
P.	45	03/11/88	(MMU)	.55	18135	15354-	7432						
P.	46	03/11/88	(MMU)	1.00	6774	29391	1710						
P.	47	03/11/88	(MMU)	1.00	316	32622	177						
P.	48	03/11/88	(MMU)	.66	7638	19726-	1852						
P.	49	03/11/88	(MMU)	1.00	8057	62758	15055						
P.	50	03/11/88	(MMU)	.53	17566	210675 * 216134-	10359						
P.	51	03/11/88	(MMU)	1.00	27078	154805	15982						
P.	52	03/11/88	(MMU)	1.00	37080								
P.	53	03/11/88	(MMU)	1.00	6377								
P.	54	03/11/88	(MMU)	1.00	13657								

MAY 1988 NORTHWEST GAS PROMOTION - PERIOD END SCHEDULE PAGE 119
BLANCO MESAVEERDE (PRORATED GAS)
DESCRIPTION STAT AF SALES CANCEL O/P MAR C/U CURTAIL ALLCC DEBIT
30E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000
A.P. 30E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000
A.P. 30E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000

MAY 1988 NORTHWEST GAS PROMOTION - PERIOD END SCHEDULE PAGE 120
BLANCO MESAVEERDE (PRORATED GAS)
DESCRIPTION STAT AF SALES CANCEL O/P MAR C/U CURTAIL ALLCC DEBIT
10E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000
A.P. 10E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000
A.P. 10E1 22N 7M (HHU) 1.00 1200 0000 0000 0000 0000 0000 0000 0000 0000 0000 0000

Table with columns: MAY, BLANCO MESAVERGE (PRORATED GAS), DESCRIPTION, STAT, AF, MAR, SALES, AMT, CANCEL, G/P, LTM, MAR, C/U, CURTAIL, AFTER, MAY, ALLOC, DELIV, PAGES 121 and 122.

Table with columns: MAY, BLANCO MESAVERGE (PRORATED GAS), DESCRIPTION, STAT, AF, MAR, SALES, AMT, CANCEL, G/P, LTM, MAR, C/U, CURTAIL, AFTER, MAY, ALLOC, DELIV, PAGES 121 and 122.

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD END SCHEDULE, DESCRIPTION, UNIT, AF, SALES, CANCEL, Q/P, MAR, CURTAIL, MAY ALLC, MAY DEFICIT, PAGE 131. Includes entries for JICARILLA GAS COMPANY and various production units like A.P. 100, A.P. 101, etc.

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD END SCHEDULE, DESCRIPTION, UNIT, AF, SALES, CANCEL, Q/P, MAR, CURTAIL, MAY ALLC, MAY DEFICIT, PAGE 132. Includes entries for BLANCO MESAVENDE (PRORATED GAS), JICARILLA GAS COMPANY, and various production units like A.P. 200, A.P. 201, etc.

Table with columns: MAY, BLANCO MESAVERDE (PRORATED GAS), DESCRIPTION, STAT, AF, SALES, MAR, CANCEL, AMT, CANCEL, O/P, MAP, CURTAIL, MAY, DELIV. Includes various company entries like JICARILLA ENERGY CC., KIMBARK OIL & GAS CO., and SUCRIE SERVICE OIL AND GAS CORP.

Table with columns: MAY, BLANCO MESAVERDE (PRORATED GAS), DESCRIPTION, STAT, AF, SALES, MAR, CANCEL, AMT, CANCEL, O/P, MAP, CURTAIL, MAY, DELIV. Includes various company entries like JICARILLA ENERGY CC., KIMBARK OIL & GAS CO., and SUCRIE SERVICE OIL AND GAS CORP.

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD END SCHEDULE, BLANCO MESAVENDE (PRERATED GAS), DESCRIPTION, STAT, AF, SALES, CANCEL, U/P, MAR, CURTAIL, MAY, DELIV, DELIV. Rows include various gas production entries with associated values.

Table with columns: MAY 1988 NORTHWEST GAS PRODUCTION - PERIOD END SCHEDULE, BLANCO MESAVENDE (PRERATED GAS), DESCRIPTION, STAT, AF, SALES, CANCEL, U/P, MAR, CURTAIL, MAY, DELIV, DELIV. Rows include various gas production entries with associated values.

MAY 1988 NORTHWEST GAS PROMATION - PERIOD END SCHEDULE PAGE 143

BLANCC MESAVEUDE (PRCRATED GAS)

DESCRIPTION	STAT	AF	SALCS	AMT	O/P	MAR C/U	CURTAIL	PAY	DELY
17A	29N	MMU	1.00	39150				5825	824
17B	29N	MMU	1.00	39150				5825	824
17C	29N	MMU	1.00	39150				5825	824
17D	29N	MMU	1.00	39150				5825	824
17E	29N	MMU	1.00	39150				5825	824
17F	29N	MMU	1.00	39150				5825	824
17G	29N	MMU	1.00	39150				5825	824
17H	29N	MMU	1.00	39150				5825	824
17I	29N	MMU	1.00	39150				5825	824
17J	29N	MMU	1.00	39150				5825	824
17K	29N	MMU	1.00	39150				5825	824
17L	29N	MMU	1.00	39150				5825	824
17M	29N	MMU	1.00	39150				5825	824
17N	29N	MMU	1.00	39150				5825	824
17O	29N	MMU	1.00	39150				5825	824
17P	29N	MMU	1.00	39150				5825	824
17Q	29N	MMU	1.00	39150				5825	824
17R	29N	MMU	1.00	39150				5825	824
17S	29N	MMU	1.00	39150				5825	824
17T	29N	MMU	1.00	39150				5825	824
17U	29N	MMU	1.00	39150				5825	824
17V	29N	MMU	1.00	39150				5825	824
17W	29N	MMU	1.00	39150				5825	824
17X	29N	MMU	1.00	39150				5825	824
17Y	29N	MMU	1.00	39150				5825	824
17Z	29N	MMU	1.00	39150				5825	824

MAY 1988 NORTHWEST GAS PROMATION - PERIOD END SCHEDULE PAGE 144

BLANCC MESAVEUDE (PRCRATED GAS)

DESCRIPTION	STAT	AF	SALCS	AMT	O/P	MAR C/U	CURTAIL	PAY	DELY
18A	29N	MMU	1.00	39150				5825	824
18B	29N	MMU	1.00	39150				5825	824
18C	29N	MMU	1.00	39150				5825	824
18D	29N	MMU	1.00	39150				5825	824
18E	29N	MMU	1.00	39150				5825	824
18F	29N	MMU	1.00	39150				5825	824
18G	29N	MMU	1.00	39150				5825	824
18H	29N	MMU	1.00	39150				5825	824
18I	29N	MMU	1.00	39150				5825	824
18J	29N	MMU	1.00	39150				5825	824
18K	29N	MMU	1.00	39150				5825	824
18L	29N	MMU	1.00	39150				5825	824
18M	29N	MMU	1.00	39150				5825	824
18N	29N	MMU	1.00	39150				5825	824
18O	29N	MMU	1.00	39150				5825	824
18P	29N	MMU	1.00	39150				5825	824
18Q	29N	MMU	1.00	39150				5825	824
18R	29N	MMU	1.00	39150				5825	824
18S	29N	MMU	1.00	39150				5825	824
18T	29N	MMU	1.00	39150				5825	824
18U	29N	MMU	1.00	39150				5825	824
18V	29N	MMU	1.00	39150				5825	824
18W	29N	MMU	1.00	39150				5825	824
18X	29N	MMU	1.00	39150				5825	824
18Y	29N	MMU	1.00	39150				5825	824
18Z	29N	MMU	1.00	39150				5825	824

Table with columns: MAY, BLANCO MESAVERGE (PRORATED GAS), DESCRIPTION STAT AF, MAR SALES, AMT CANCEL, O/P LIM, MAR C/U, CURTAIL AFTER, MAY ALLCC, DELLY -TEST. Rows include companies like ACCOY GAS CO, ARNOLD OIL, BHP PETROLEUM, etc.

Table with columns: MAY, BLANCO MESAVERGE (PRORATED GAS), DESCRIPTION STAT AF, MAR SALES, AMT CANCEL, O/P LIM, MAR C/U, CURTAIL AFTER, MAY ALLCC, DELLY -TEST. Rows include companies like STATE CO, SOUTHERN UNION EXPLORATION, SOUTHLAND ROYALTY, etc.

PLANO MESAVERCE (PRORATED GAS)	DESCRIPTION	STAT	AF	PAR SALES	AMT CANCEL	Q/P LIP	MAR D/U	CURRENT AFTER	PAY ALLOC	DEFL
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				145
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				145
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				145
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				145
P.U. SUMMARY N	1.00	4505								145
P.U. SUMMARY N	1.00	4505	57576	22053-	2870	145				145

PLANO MESAVERCE (PRORATED GAS)	DESCRIPTION	STAT	AF	PAR SALES	AMT CANCEL	Q/P LIP	MAR D/U	CURRENT AFTER	PAY ALLOC	DEFL
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145
P.U. SUMMARY N	1.00	7582								145
P.U. SUMMARY N	1.00	7582	88966	54587-	19016	145				145

BLANCO MESAVERGE (PRORATED GAS) SUG

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR, CANCEL, U/P, CURTIAL, MAY, DEFELLY. Rows include items like P. U.S. SUMMARY, P. U.S. SUMMARY, P. U.S. SUMMARY, etc.

BLANCO MESAVERGE (PRORATED GAS) SUG

Table with columns: MAY, DESCRIPTION, STAT, AF, MAR, CANCEL, U/P, CURTIAL, MAY, DEFELLY. Rows include items like P. U.S. SUMMARY, P. U.S. SUMMARY, P. U.S. SUMMARY, etc.

Table with columns: MAY, BLANCC MESAVERDE (PRORATED GAS), U/P, AMT, CANCEL, CURTAIL, AFTER, MAR, C/U, MAY, DELLY, TEST. Rows include descriptions like STATE COAL CO, P. U. SUMMARY, UNION TEXAS, etc.

PIPELINE TOTAL 265.65 23981645

SUTERRA AND EL PASC

AMCOU PRODUCTION CC

ABRAMS

PIPELINE TCTAL

SUTERRA GAS GATHERING & EPG PIPELINES

BLACKHOLE & ALCHOLS CC LTD

NOBLE ENERGY

AT&T

P. U. SUMMARY

TEANECO OIL COMPANY

BLANCC

M. I. P.

HAMNER

142029N SW(MMU)

Table with columns: MAY, BLANCC MESAVERDE (PRORATED GAS), U/P, AMT, CANCEL, CURTAIL, AFTER, MAR, C/U, MAY, DELLY, TEST. Rows include descriptions like STATE COAL CO, P. U. SUMMARY, UNION TEXAS, etc.

PIPELINE TOTAL 265.65 23981645

SUTERRA AND EL PASC

AMCOU PRODUCTION CC

ABRAMS

PIPELINE TCTAL

SUTERRA GAS GATHERING & EPG PIPELINES

BLACKHOLE & ALCHOLS CC LTD

NOBLE ENERGY

AT&T

P. U. SUMMARY

TEANECO OIL COMPANY

BLANCC

M. I. P.

HAMNER

142029N SW(MMU)

BLANCC MESAVENRE (PRORATED GAS)

DESCRIPTION STAT AF SALES CANCEL Q/P MAR CURTAL MAY DEFICIT

P. U. SUMMARY N 1.00 3006 106174 6288 538

PIPELINE TOTAL 3.00 106174 45595 5027

UNION TEXAS PETROLEUM CORP.

UNION TEXAS PETROLEUM CORPORATION 1.00 2803 3165 178

UNION TEXAS PETROLEUM CORPORATION 1.00 8883 454

UNION TEXAS PETROLEUM CORPORATION 1.00 2977 459

UNION TEXAS PETROLEUM CORPORATION 1.00 12927 454

UNION TEXAS PETROLEUM CORPORATION 1.00 4287 459

UNION TEXAS PETROLEUM CORPORATION 1.00 10628 119

UNION TEXAS PETROLEUM CORPORATION 1.00 14747 4655

UNION TEXAS PETROLEUM CORPORATION 1.00 2263 1977

UNION TEXAS PETROLEUM CORPORATION 1.00 2995 3732

UNION TEXAS PETROLEUM CORPORATION 1.00 2596 2031

UNION TEXAS PETROLEUM CORPORATION 1.00 4111 21373

UNION TEXAS PETROLEUM CORPORATION 1.00 122668 1324

UNION TEXAS PETROLEUM CORPORATION 1.00 4111 122668

UNION TEXAS PETROLEUM CORPORATION 1.00 4111 122668

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UNION TEXAS PETROLEUM CORPORATION 1.00 4111 122668

UNION TEXAS PETROLEUM CORPORATION 1.00 4111 122668

BLANCC P.C. SOUTH (GAS) EPG

DESCRIPTION STAT AF SALES CANCEL Q/P MAR CURTAL MAY DEFICIT

EKSFE 628N 9M N 1.00 40 2130 8097 557

JENNAH 5M N 1.00 8038 1833 134

JENNAH 5M N 1.00 5574 1201 82

JICARILLA CONTRACT 146 5341 2265 366

JICARILLA CONTRACT 146 574 112 50

JICARILLA CONTRACT 146 574 112 50

JICARILLA CONTRACT 146 574 112 50

JICARILLA CONTRACT 146 574 112 50

JICARILLA CONTRACT 146 574 112 50

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Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for JACOB & SONS, FAYCOR OIL INC, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for JOSEPH H. GULIC GOVERNMENT, BEN FERRER, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for BURNING OIL COMPANY, CHEVRON U.S.A. INC, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for JACK A. COYLE, BURRO CANVA, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for R. I. K. 227N 5A, WILLIAM K. EARNHART, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for JOSEPH H. GULIC GOVERNMENT, BEN FERRER, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for BURNING OIL COMPANY, CHEVRON U.S.A. INC, etc.

Table with columns: MAY, PLANCC P.C. SOUTH (GAS), DESCRIPTION STAT AF, PAR SALES, AMT CANCEL, U/P LIM, MAR C/U, CURTAIL AFTER, PAY ALLCC, DELLY DELY. Includes entries for JACK A. COYLE, BURRO CANVA, etc.

Table with columns: MAY, DESCRIPTION STAT AF, SALES, AMT CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIV -TEST, EPG, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 165, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 166, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS).

Table with columns: MAY, DESCRIPTION STAT AF, SALES, AMT CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIV -TEST, EPG, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 165.

Table with columns: MAY, DESCRIPTION STAT AF, SALES, AMT CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIV -TEST, EPG, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 165.

Table with columns: MAY, DESCRIPTION STAT AF, SALES, AMT CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIV -TEST, EPG, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 165.

Table with columns: MAY, DESCRIPTION STAT AF, SALES, AMT CANCEL, O/P LIP, MAR C/U, CURTAIL AFTER, MAY ALLOC, DELIV -TEST, EPG, 1988 NORTHWEST GAS PRORATION - PERIOD ENC SCHEDULE, EPG, BLANCC P.C. SOUTH (GAS), PAGE 165.

BLANCC P.C. SCUTL (GAS)

DESCRIPTION STAT AF MAR C/U CURTAIL AFTER PAY DELLY

SALES CANCEL LIM

AMT CANCEL

PAR SALES

INCCORPORATED

COMPANY

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

331

427N 8M

1.00

11250

2077

154

BLANCC P.C. SCUTL (GAS)

DESCRIPTION STAT AF MAR C/U CURTAIL AFTER MAY DELLY

SALES CANCEL LIM

AMT CANCEL

PAR SALES

INCCORPORATED

COMPANY

1.00

1122

641

29

1122

641

29

1122

641

29

1122

641

29

1122

641

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1122

641

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1122

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Table with columns: DESCRIPTION STA AF, SALES, AMT CANCEL, Q/P LTP, MAR C/U, EPG, CURTAIL, MAY ALLCC, DELLY, DEFLY. Rows include customer names like CHARLES BAH, PEGGY B, A L U, MELLIE, REC, LYDIA, C W, MEH, PAUL, DAVE, TURNER, FILAN, Y, JOHNS, JCH, RING, and UNOCAL.

Table with columns: DESCRIPTION STA AF, SALES, AMT CANCEL, Q/P LTP, MAR C/U, EPG, CURTAIL, MAY ALLCC, DELLY, DEFLY. Rows include customer names like CHARLES BAH, PEGGY B, A L U, MELLIE, REC, LYDIA, C W, MEH, PAUL, DAVE, TURNER, FILAN, Y, JOHNS, JCH, RING, and UNOCAL.

