



CO. (2) DIV. (2) AFE NO (4)/(4) LOCATION NO. (7) DATE - MO / DAY / YR. (6)  
 03 47 4553 / 4/19/88

WORK DES (12) WELL LOCATION NAME (20) WELL NO. (5) FIELD / PROSPECT (25) STATE (5) ST. CD. (2)  
 DC&E Expl Well Wood 1 West Knowles Prospect NM 30

EXPLAIN PROJECT Drill, complete & equip 12,000' Strawn Exploratory Oil Well

O/S OPER. AFE # SEC - TWN. - RANGE - DES. OF LOC. (23) COUNTY (13) CO. CD (3)  
 28-16S-38E Lea 025

FIELD CD. (3) PROJ. CD. (4) PROSP. CD. (3) BUDGET (3) AMOUNT AUTHORIZED (9)/(9)  
 000 6530 046 258 \$246,200 /

OWNER NAME (24)	WORKING INT (1.6)	OWNER NAME (24)	WORKING INT (1.6)
Anadarko Petroleum Corporation	0.532700		
Wood Oil Company	0.321400		
Amerada Hess Corporation	0.145900		
COMPANY REVENUE INTEREST			0.410179

CODE	INTANGIBLE DRILLING COSTS	AFE		COMPLETED
		DRY HOLE	COMPLETION	
2010	ROAD AND LOCATION	\$ 40,000	\$	\$ 40,000
2020	CONTRACT RIG COSTS	207,900		207,900
2030	MUD AND CHEMICALS	24,000		24,000
2040	CEMENT AND CEMENTING	35,700	5,000	40,700
2050	FORMATION EVALUATION	58,300		58,300
2060	COMPLETION		30,000	30,000
2070	OTHER TOOLS AND RENTALS	2,000	1,000	3,000
2080	TRANSPORTATION, TRUCKING, AND HAULING	1,000	1,000	2,000
2090	CONTRACT SERVICES	500	200	700
2100	COMPANY SUPERVISION	6,600	1,500	8,100
2150	MISCELLANEOUS INTANGIBLES	2,000	2,000	4,000
2200	ADMINISTRATIVE OVERHEAD			
2600	IDC - NON OPERATED			
	TOTAL INTANGIBLE DRILLING COSTS	\$ 378,000	\$ 40,700	\$ 418,700
2900	SPECIAL CREDITS - DRY AND BOTTOM HOLE CONTRIBUTIONS - RECEIVABLE	( )	( )	( )
	TOTAL NET INTANGIBLE DRILLING COSTS	\$	\$	\$
	<u>LEASE AND WELL EQUIPMENT</u>			
	<u>WELL CASING</u>			
	450 FT., 13-3/8 O.D.,	9,300		9,300
	4800 FT., 8-5/8 O.D.,	59,800		59,800
	12000 FT., 5-1/1 O.D.,		116,100	116,100
	FT., O.D.,			
3010	TOTAL WELL CASING	69,100	116,100	185,200
	<u>WELL TUBING</u>			
	12000 FT., 2-7/8 O.D.,		53,100	53,100
	FT., O.D.,			
	FT., O.D.,			
3020	TOTAL WELL TUBING		53,100	53,100
3070	OTHER CONTROLLABLE SUBSURFACE WELL EQUIPMENT			
3080	NON-CONTROLLABLE SUBSURFACE WELL EQUIPMENT		1,500	1,500
3110	WELLHEAD EQUIPMENT	15,000	13,000	28,000
3120	PUMPING EQUIPMENT			
3170	OTHER CONTROLLABLE SURFACE WELL EQUIPMENT			
3180	NON-CONTROLLABLE SURFACE WELL EQUIPMENT			
3190	INSTALLATION COSTS - SURFACE WELL EQUIPMENT		1,000	1,000
3210	TANK BATTERIES, SEPARATOR, HEATING TREATING AND SALES EQUIPMENT		30,000	30,000
3220	COMPRESSOR STATIONS			
3230	ELECTRICAL SYSTEMS AND TRANSMISSION LINES			
3240	BUILDINGS			
3250	LEASE LINES		1,000	1,000
3270	OTHER CONTROLLABLE SURFACE LEASE EQUIPMENT			
3280	NON-CONTROLLABLE SURFACE LEASE EQUIPMENT			
3290	INSTALLATION COSTS - SURFACE LEASE EQUIPMENT		8,000	8,000
3400	DRILLING AND/OR PRODUCTION PLATFORMS			
3800	L & W - NON OPERATED			
	TOTAL LEASE AND WELL EQUIPMENT	\$ 84,100	\$ 223,700	\$ 307,800
	TOTAL AFE COST ESTIMATE <b>BEFORE EXAMINER STOGNER</b>	\$ 462,100	\$ 264,400	\$ 726,500

NON-OPERATORS APPROVAL Oil Conservation Division

COMPANY \_\_\_\_\_ Exhibit No. 3

BY \_\_\_\_\_ Case No. 9417

TITLE \_\_\_\_\_ DATE \_\_\_\_\_