

GAS-OIL RATIO TESTS

| LEASE NAME | WELL NO. | LOCATION | | | DATE OF TEST | CHOKE SIZE | T.B.G. | DAILY ALLOW. ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | GAS RATIO CU.FT./BBL |
|------------|----------|----------|---|-----|--------------|------------|--------|-------------------|----------------------|-------------------|-----------|---------|----------------------|
| | | U | S | T | | | | | | WATER DBLS. | GRAV. OIL | OIL BBL | |
| Anderson | 1 | 0 | 8 | 20S | 5-30-88 | P | 31 | 24 | 108 | 37.6 | 20 | 25 | 1250-1 |

County: Lea

Monument Padlock

TYPE OF TEST - (X) Conventional Special

Scheduled

BEFORE EXAMINER STOGNER
 Oil Conservation Division
 Horizon Exhibit No. 5 a, b
 Case No. 9424

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

John L. G. K.
 (Signature)
 Engineer
 June 1, 1988

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 If original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

GAS-OIL RATIO TESTS

| Operator | County | Lease | Well No. | WELL NO. | LOCATION | | | DATE OF TEST | TYPE OF TEST (X) | PRESS. (PSI) | DEPTH OF TEST (FEET) | DAILY ALLOW. (BBL) | LENGTH OF TEST (HOURS) | PROD. DURING TEST | | | | Special | |
|-----------------------|-----------|-------|----------|----------|----------|-----|-----|--------------|------------------|--------------|----------------------|--------------------|------------------------|-------------------|------------|-----------|----------|---------|------------|
| | | | | | U | S | T | | | | | | | R | WATER BBL. | GRAV. OIL | OIL BBL. | | GAS M.C.F. |
| Horizon Oil & Gas Co. | Montezuma | 79081 | 1 | 0 | 8 | 205 | 1/B | 12-27-87 | P | - | 20 | 17 | 24 | 50 | 39.8 | 17 | 39 | 2,294 | |

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Curtis P. Covington
Inspector

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 14.725 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.