

LEA COUNTY NEW MEXICO WILDCAT 56
 Well: SHELL OIL CO. #4-1 Federal "GR" Result: NEW GAS DISC
 Loc'n: 7 mi SE/Lea, SW/part county; Sec 4-22S-34E, 2310' FN&WLs Sec; 6 mi NE of North
 Bell Lake-Dev Fld, 4 mi SW of T3,880' dry hole.

Spud: 12-9-64; Comp: 6-5-65; Elev: 3643' DF; TD: 14,870'
 Casing: 16" 300, 10-3/4" 5711, 7-5/8" 11,895, 4-1/2" 14,870
 Prod Zone: (Morrow) T/Pay 12,886, Prod thru Perfs 12,886-13,111
 IP CAOF: 4,900,000 CFGPD

Comp Info: DST 6245-6350', pkr failed; DST 6230-6350, op 2 hrs & 5 mins, rec 2000' mud, 2185' SW, ISIP NR, FP 661-2080#, FSIP 2611#/2 hrs; DST 7184-7273, op 1 hr & 37 mins, rec 270' sli GCM & 1890' SW, ISIP NR, FP 475-1100#, FSIP 2927#/2 hrs; DST 8830-8981, op 1 hr & 40 mins, rec 930' gas in DP & 180' GCM, ISIP NR, FP 105-147#, FSIP 253#/2 hrs; DST 11,265-505, op 1 hr, GTS 3 mins, rec 1890' sli GCM, had small leak in DP, ISIP NR, FP 395-572#, FSIP 1007#/9 mins; DST 11,505-630, op 2 hrs & 20 mins, GTS 9 mins, est 275,000 CFGPD, rec 773' GCM, ISIP 4670#/2 hrs, FP 210-231#, FSIP 4051#/3 hrs; DST 11,744-894, op 1 hr & 45 mins, rec 2500' gas in DP & 180' sli GCM, ISIP NR, FP 197-197#, FSIP 217#/3 hrs; DST 11,895-12,287, op 1 hr & 35 mins, rec 954' GCM, ISIP NR, FP 632-632#, FSIP 738#/2 hrs; DST 12,689-13,027, open w/strong blow gas, pkr failed; DST 12,681-13,027, op 5 hrs & 55 mins, GTS 123 mins, rec 3000' WC, gas vol. est 4,900,000 CFGPD thru 48/64" ch, 4,580,000 CFGPD thur 16/64" ch, ISIP NR, FP 1703-2792#, FSIP 7597#/80 mins; DST 13,051-180, op 5 hrs & 35 mins, GTS 1 hr, est 3,500,000
 (Continued on Card 5-A)



Date: 7-13-65 Card No.: 5 NM mko

LEA COUNTY NEW MEXICO WILDCAT
 Well: SHELL OIL CO. #4-1 Federal "GR" Result: NEW GAS DISC
 Loc'n: 7 mi SE/Lea, SW/part county; Sec 4-22S-34E, 2310' FN&WLs Sec; 6 mi NE of North
 Bell Lake-Dev Fld, 4 mi SW of T3,880' dry hole.

(Cont'd from Card 5)

Comp Info (Cont'd): CFGPD, rec 1 gal 45.5-grav condensate, 744' WC & 1116' HGC mud, ISIP NR, FP 1529-913#, FSIP 7498#/2 hrs; DST 14,240-461, op 1 hr & 10 mins, rec 6696' gas in DP & 7553' hvly GCM, ISIP 5926#/1 hr, FP 1645-1800#, FSIP 5727#/90 mins; DST 14,430-669, op 2 hrs & 40 mins, GTS 34 mins, est 100,000 CFGPD thru 3/4" ch, dec to too small to measure, unloaded 1400' GCM, rec 5300' hvly GCM, ISIP 5762#/75 mins, FP 639-1555#, FSIP 5677#/80 mins; DST 14,668-870, op 1 hr & 50 mins, rec 3800' sli GCM & 9300' sulf wtr, ISIP 6280#/90 mins, FP 2685-4955#, FSIP 6039#/120 mins; Perf 14,424-570, set pkr 13,825, A/4000 gals, swbd 270 bbls wtr/16 hrs, set BP @ 13,500, pkr 12,750; Perf 12,886-892, 12,894-903 & 13,092-111, acidized w/unre-ported amt. C/McFarland Drlg. Co.

Tops (EL): Wolfe 11,359, Des M 11,722, Atoka 11,993, Morrow 12,780, Miss Li 13,880, Silurian 14,414'.

BND 6-26-66 6359²⁰ 106 hrs
 - 8-10-66 6079 70 hrs



Date: 7-13-65 Card No.: 5-A NM mko

LEA COUNTY

NEW MEXICO

WILDCAT

Well: L & B OIL 1 Federal Result: D&A WO
Loc'n: 17 mi SE/Halfway; Sec 5-22S-34E; 660' FSL 1980' FEL of Sec;

Spud: 9-15-84; Comp: 12-11-84; Elev: 3611' Grd; TD: 14,054' Mor;
Casing: 13-3/8" 1120' / 900sx; 10-3/4" 4800' / 1600sx;
Comp Info: DST (Morrow) 13,504-13,614', Rec 8005' FWCWCUSH
IFP 5138-5693# / 5 mins, ISIP 7893# / 1 hr, FFP 5951-7120# / 1 hr
15 mins, Pkrs failed 1 hr 15 mins into FF, HP 8495-8411#,
BHT 258°; No Cores; DST (Morrow) 13,764-14,054', Rec 8550'
WCUSH + 1071 DMUD (Sample Chamber rec 2000 cc's DMUD @
100), IFP 4013-4079# / 1 hr, ISIP 5511# / 15 hr 13 mins, HP 8841-
8734#, No other times or pressures reported; C/Rival #10.

Tops: NR
API No: 30-025-28551

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Petroleum Information®
CORPORATION
A Subsidiary of A.C. Nielsen Company

Date: 1-16-85 Card No.: 22 bc

L-22-34

LEA COUNTY

NEW MEXICO

WILDCAT

Well: SOUTHERN UNION PRODUCTION CO, 1 Barbara Federal NEW GAS DISC WFD
Loc'n: Sec 6-22S-34E; 1980' FSL, 990' FEL Sec Result

Spud: 11-23-73; / Comp: 8-15-74; Elev: 3613' Grd; TD: 15,156' Morrow; PB: 10,440'
Casing: 16" 359' / 700 sx; 10-3/4" 4800' / 1550 sx; 7-5/8" 9870' / 535 sx; 7" 1nr
9710-13,500'

Prod Zone: (Bone Spring), T/Pay 10,362'. Prod thru Perfs 10,362-395'
IPF: 58 BOPD 18/64" ch, Grav NR, GOR 300-1, CP pkr, TP 90#
Comp Info: DST 8264-8322', op 2 hrs, rec 30' DM, ISIP 3336# / 1 hr, FP 49-49#
FSIP 3171# / 2 hrs; HP 3336-3336#; DST (Bone Spring) 10,348-445', op 2 hrs 25 mins,
rev out 30 BO & 3 BHO&GCM, ISIP 5126# / 1 hr, FP 290-1255#, FSIP 4720# / 2 hrs;
HP 5075-5088#; Perf 10,362-364', 10,366, 10,369, 10,371, 10,375, 10,381, 10,384
10,390, 10,393, 19,395' w/2 SPF; A/2000 gals; frac w/20,000 gals MY-T frac and
11,000 gals; C/Brahaney Drlg Co

Tops EL: Anhy 1720', Yates 3910', Capitan Reef 4065', Dela Sd 5332', Bone Spring 8753'
Wolf li 12,175', Strawn li 13,330', Atoka 13,805', Morrow 14,245'
API No: 30-025-24598

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Elec Log 16" 360'
10 3/4" 4800'
7 7/8" 12280'



Petroleum Information®
CORPORATION
A Subsidiary of A.C. Nielsen Company

Date: 11-13-74 Card No.: 24 dh

ILLEGIBLE

**C. W. TRAINER
AUTHORITY FOR EXPENDITURE**

Lease Barbara Fed. Well No. 1 Date 8-14-88
 Location 1980'PSL 660'FKL Sec. 6-T228-R34E County Lea
 State New Mexico Total Depth 15000 Field GRAMA RDO.

<u>DRILLING INTANGIBLES</u>	<u>DRY HOLE</u>	<u>PRODUCER</u>	
Stake loc, road, damages, legal	5000	5000	Reentry
Location & road, Pit	2000	2000	
Footage @			Holds Reglo
Daywork <u>20</u> @ <u>4500</u>	90000	90000	
Rig Moving	32000	32000	
Bits & Reamers	7500	7500	
Fuel & Oil			
Rathole & Mousehole	2500	2500	
Welding	750	750	
Drilling mud & additives	15000	15000	
Water	7500	7500	
Mudlogging Unit			
Rental tools & Equip.	45000	45000	
Company Overhead	6000	6000	
Supervision & Engineering	7000	7000	
Misc. Costs & Contingencies	15000	15000	
Testing	15000	15000	
Surface Csg. Service & Cement			
Inter. Csg. Serv. & Cement			
TOTAL DRILLING INTANGIBLES	250250	250250	\$ 250,250.

<u>COMPLETION INTANGIBLES</u>			
Completion unit <u>10</u> @ <u>1500</u>	15000	15000	
Cased Hole logging & perf.	14800	14800	
Water & Additives	5500	5500	
Stimulation & Treating	7500	7500	
Tool & Packer Rentals	5200	5200	
P & A; Restore Loc.	5000		
Company Overhead	3000	3000	
Supervision & Engineering	3500	3500	
Prod. Csg. serv & cement		8750	
TOTAL COMPLETION INTANGIBLES	59500	63250	\$ 63,250.

<u>TANGIBLE EXPENSE</u>			
Surface Csg. @			
Inter. Csg. @			
Prod. Casng. <u>3500</u> @ <u>7.15</u>		25025	
Tubing <u>5000</u> @ <u>3.75</u>		18750	
Rods @			
Casing Head			
Spool			
Tbg. Head & Tree		10250	
Subsurface Equip.		9850	
Tanks, Sep., & Connections		5000	
Pumping Unit & Prime Mover			
Flow lines & Meter Runs		4000	
Installation Costs		3500	
Misc. & Contengencies		5000	
TOTAL TANGIBLE COSTS		81375	\$ 81,375.
TOTAL INTANGIBLE COSTS	309750	313500	\$ 313,500.
GEOLOGICAL & PROSPECT FEE			

TOTAL COSTS \$309750. 8309750 8394875 \$394,875.

APPROVALS

Operator CW Trainer BY CW Trainer TO DST MORROW SANDS Date 8-15-88

Participant _____ By _____ Date _____

"It is recognized that the amounts provided herein are estimated only, and approval of this authorization shall extend to the actual costs incurred in conducting the operations specified, whether more or less than herein set out".

WELL LOG

FIELD: W GRAMA RIDGE - BONE SPRINGS
 LEASE: BARBARA FEDERAL WELL NO. 1
 DATE: 10/85 SPUDED: 11-23-73 COMP. 10-5-74
 ELEV: 3630' KB, 3613' GL
 LOCATION: 1980' FSL 990' FEL, SEC. 6 (I) (NE/4, SE/4)
TWN 22S R6E 34E
LEA COUNTY, NEW MEXICO

CUM 2983080
 10-12-74 IPF 5880, 60R 300, no wire

16" 65' CSG. at 360' w/ 500 SX.
20" HOLE TOC CMT CIRC

NOTE: UNKNOWN whether Rods, TGR or pump is in Hole.
 Orig Foreman will have to determine this during P/A.
 This well was TD by Florida before UPL assumed
 operations. (Possible 27535 276", 417", U-80 mm and 76RS)
 w/ 310R model B TAC w/ 2700' SUCR?

10 3/4" 5140.5' CSG at 4800' w/ 1550 SX. DV TOOL 4285'
14 3/4" HOLE TOC EST AT 2000'

PERFS 10,362-64, 66, 69, 71, 75, 81, 84, 86, 93, 95 25PF (BONE SPANNS) (1974)
 5976 8-82 w/ unknown amt cmt

OPEN PERFS 10,360-10,376 (16 Holes) 9-82 pmpd all water (1982)

NOTE: 5920 Below CMT RUN 11,280' w/ 500 SX (1974)
 HOLES in log 10,170-19428 5726 w/ 130SX, w/ 1475SX, w/ 150SX CLASS 11
 BP AT 10,427' w/ 5' CMT ON TOP (1974) METAL AND CMT BELOW 3.7 AND 4.3
 PERF 4 572 HOLES AT 10,320' 572 w/ 100SX (1974)
 5923 BELOW RUN 10,145-10,355 w/ 2000' CLASS 11 (1981)
 5973 6/82 LEAK 10,264 w/ 100 SX (1974)
 5975 2 PERFS 10,362-10,375 w/ unknown amt cmt (1982)

7 5/4" 51-26' CSG. at 12397' w/ 250 SX. DV TOOL 10612'
9 1/2" HOLE TOC EST AT 9900' BY CALL

PLUG #3 12,420-14,120 (3500' CLASS 11) (1974)
 PLUG #2 12,700-14,120 (3500' CLASS 11) (1974)
 PLUG #1 14,300-14,120 (3500' CLASS 11) (1974)

TD 15756'
 PBTD 12420' (NOTE: METAL CUTTINGS OR JUNK IN BOTTOM)
 TIGHT SPOTS in log below 10,200'

ILLEGIBLE

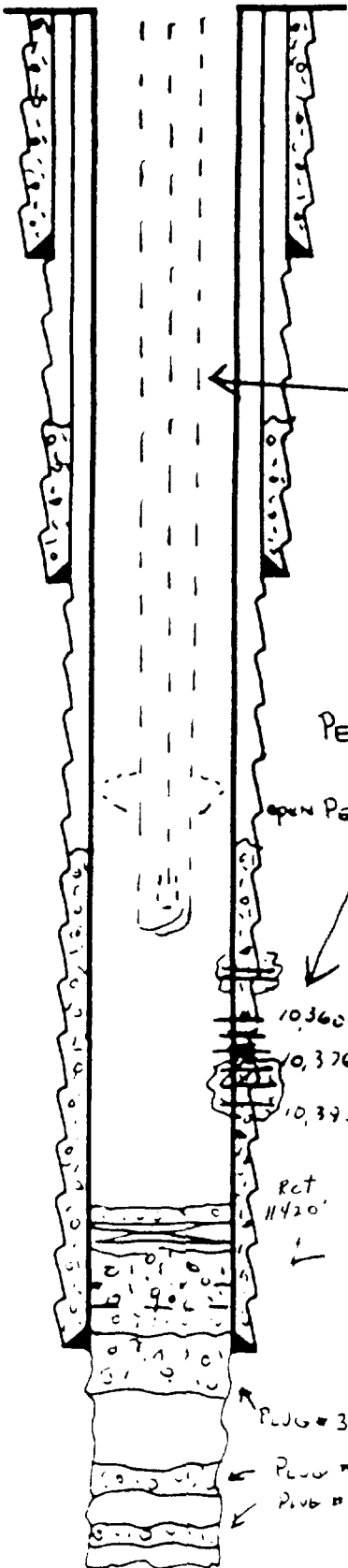


EXHIBIT VI

Form 9-311 C
(May 1952)

SUBMIT IN TRIPLE
(Other instructions reverse side)

Form approved
Budget Bureau No. 42-R1425

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

3012334
N/AW-14004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4 SE/4 of Sec. 6
Twp 22 S., R-3 E.

12. COUNTY OR PARISH, STATE

Lea New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

October 1, 1957

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

1B. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

Suite 1700 Campbell Centre

8350 North Central Expressway, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

Approx. 1/4 mi. from South line and 290' from East line of Township 22 South, Range 34 East
Leaonian 15,000'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 23 miles East of Punicos or 28 miles S.W. of Hobbs, New Mex.

15. DEPTH OF WELL (Feet)

3613. G.L.

16. NO. OF ACRES IN LEASE

1078.30

18. DEPTH OF PROPOSED WELL (Feet)

15,000

19. PROPOSED DEPTH

15,000

21. OPERATIONS (How whether DR, RT, GR, etc.)

3613. G.L.

24

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
2-7/8"	2-7/8"	35#	400	850 SX
2-7/8"	10-3/4"	40.5 - 51#	5,800	2,140 SX
2-7/8"	7-5/8"	26.4 - 39#	12,300	350 SX
6-3/4"	5-1/2"	20#	14,000	284 SX
4-1/8"	3-1/2"	9.8#/ft	15,000	100 SX
2-7/8" tbg set @ 14,500 ft.				

We propose to test the Devonian sand located @ approx 14,625'. We will have blind pipe and Hydril type preventors capable of containing any anticipated surface pressures. Our plan is:

- Drill and set 400' of 16" csg, cementing w/850 sx cmt
- Drill and set 5,800 ft of 10-3/4" csg, cementing w/2,140 sx
- Drill and set 12,300' protection csg, cementing w/350 sx
- Drill and set 2,200' of 5-1/2" csg line to 14,000', cementing w/284 sx cmt.
- Drill and set 1,500' of 3-1/2" csg liner to 15,000', cementing w/100 sx cmt.
- Run single or dual packer on tubing, depending on reservoir conditions, perforate-test and shut-in as required.

25. COMMENTS ON PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give location of proposed program.

Neil Held

TITLE

Gen., Drilling and Production

DATE

11/14/57

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

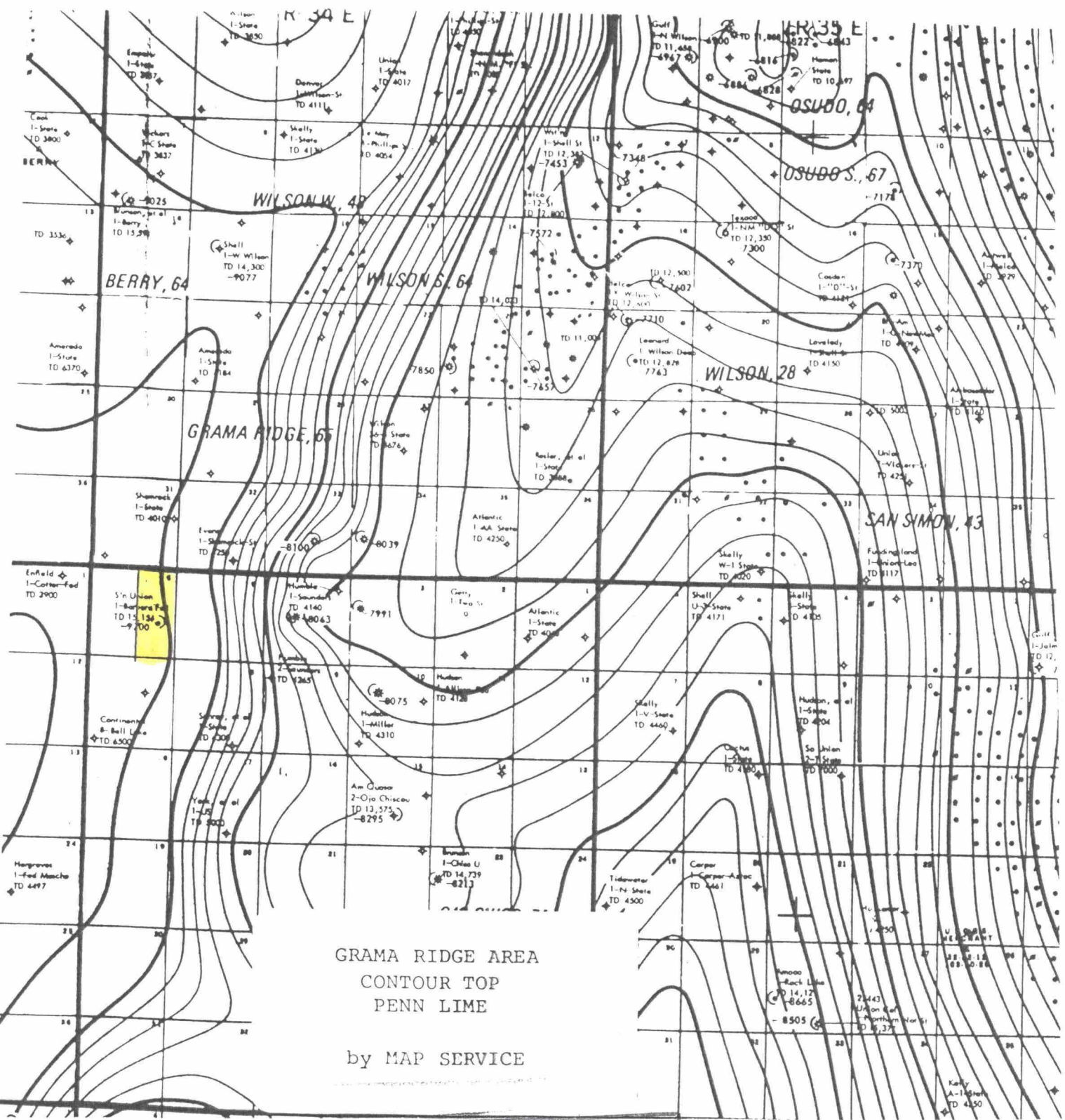
APPROVED BY

TITLE

APB

*See Instructions On Reverse Side

ILLEGIBLE



GRAMA RIDGE AREA
 CONTOUR TOP
 PENN LIME

by MAP SERVICE

BEFORE EXAMINER CATANACH
 OIL CONSERVATION DIVISION
 EXHIBIT NO. VII
 CASE NO. 9457

OWNERSHIP LIST
Barbara Federal No. 1
Oil and Gas Lease NM 14004
Containing 1078.30 acres, more or less,
Lea County, New Mexico

TITLE TO MINERALS (Subject to Oil and Gas Lease NM 14004):

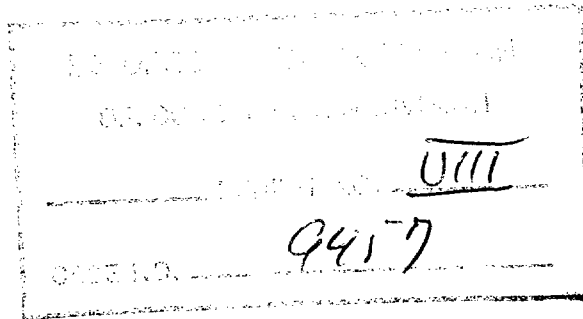
United States of America
Minerals Management Service
Royalty Management Program
P. O. Box 5640
Denver, Colorado 80217-5640 All (12.5% RI)

RECORD TITLE TO OIL AND GAS LEASE NM 14004:

Unicon Producing Company
P. O. Box 2120
Houston, Texas 77252 ALL

TITLE TO OPERATING RIGHTS:

Campbell Parnters, Ltd., a limited partnership	50.000%	WI
Unicon Producing Company	15.278%	WI
C. W. Trainer	34.722%	WI



LAW OFFICES

LOSEE & CARSON, P. A.

300 AMERICAN HOME BUILDING

P. O. DRAWER 239

ARTESIA, NEW MEXICO 88211-0239

A. J. LOSEE
JOEL M. CARSON
JAMES E. HAAS
ERNEST L. CARROLL

AREA CODE 505
746-3508
TELECOPY
746-6316

July 25, 1988

FEDERAL EXPRESS

Campbell Partners, Ltd. and
Unicon Producing Company
c/o Union Texas Petroleum
1330 Post Oak Blvd.
Houston, Texas 7725

Attn: Greg Dove and Joseph Porter

Gentlemen:

C. W. Trainer hereby gives notice that it has filed an application to force pool the E/2 of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico to allow for the re-entry of the Barbara Federal No. 1 to test the Morrow formation for gas. A copy of said application is enclosed herewith. Should you have an objection to such application, you may appear and contest said application at the hearing set for August 17, 1988 at the Oil Conservation Division in Santa Fe, New Mexico. C. W. Trainer requests that you consent to said application and encloses herewith an appropriate Waiver and Consent form. Should you have no objection, please execute and return said Waiver and Consent forms to me as soon as possible so that we may present them to the Oil Conservation Commission at the hearing on said application.

I appreciate your immediate attention to this matter.

Very truly yours,

LOSEE, CARSON, HAAS & CARROLL, P.A.


Ernest L. Carroll

ELC:ktl
Enclosures

BEFORE EXAMINED BY	DATE
OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>FX</u>	
CASE NO. <u>9457</u>	

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
C. W. TRAINER FOR COMPULSORY POOLING, : CASE NO. _____
LEA COUNTY, NEW MEXICO :
_____ :

WAIVER AND CONSENT

CAMPBELL PARTNERS, LTD, hereby acknowledges that it has received a copy of the application of C. W. Trainer to forced pool the E/2 of Section 6, Township 22 South, Range 34 East in order to allow the re-entry of the Barbara Federal No. 1 to test the Morrow formation for gas, which well is located at a point 1980 feet from the South line and 990 feet from the East line of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Campbell Partners, Ltd. hereby consents to the granting of said application and waives further notice of and attendance at any proceedings with respect to said application.

CAMPBELL PARTNERS, LTD.

By: _____

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
C. W. TRAINER FOR COMPULSORY POOLING, : CASE NO. _____
LEA COUNTY, NEW MEXICO :
_____ :

WAIVER AND CONSENT

UNICON PRODUCING COMPANY hereby acknowledges that it has received a copy of the application of C. W. Trainer to forced pool the E/2 of Section 6, Township 22 South, Range 34 East in order to allow the re-entry of the Barbara Federal No. ~~X~~ to test the Morrow formation for gas, which well is located at a point 1980 feet from the South line and 990 feet from the East line of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Campbell Partners, Ltd. hereby consents to the granting of said application and waives further notice of and attendance at any proceedings with respect to said application.

UNICON PRODUCING COMPANY

By: _____

By: _____

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
C. W. TRAINER FOR COMPULSORY POOLING, : CASE NO. _____
LEA COUNTY, NEW MEXICO :
_____ :

CERTIFICATE OF MAILING
AND
COMPLIANCE WITH ORDER R-8054

In accordance with Division Rule 1207, I hereby certify that on July 25, 1988, notice of the hearing and a copy of the application for the above referenced case were sent (Federal Express) at least twenty days prior to hearings originally set for August 17, 1988 to the operators and interested parties listed in Exhibit "A".



Ernest L. Carroll
LOSEE, CARSON, HAAS & CARROLL, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

SUBSCRIBED AND SWORN TO before me this 25th day of July, 1988.

My commission expires:

11-25-89

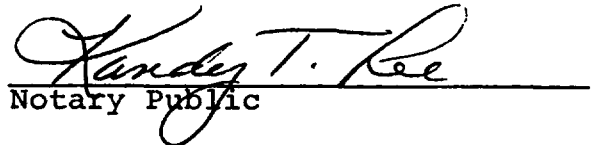

Notary Public

EXHIBIT "A"

CAMPBELL PARTNERS, LTD.,
a limited partnership
c/o Union Texas Petroleum
P. O. Box 2120
Houston, Texas 77252-2120
Attn: Greg Dove
Joseph Porter

UNICON PRODUCING COMPANY

c/o Union Texas Petroleum
P. O. Box 2120
Houston, Texas 77252-2120
Attn: Greg Dove
Joseph Porter

BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF :
C. W. TRAINER FOR COMPULSORY POOLING, : CASE NO. _____
LEA COUNTY, NEW MEXICO :
_____ :

APPLICATION

COMES NOW C. W. TRAINER, by his attorneys, and in support hereof, respectfully states:

1. Applicant has the right to re-enter the Barbara Fed No. 1 Well and test the Morrow formation for gas, which well is located at a point 1,980 feet from the South line and 990 feet from the East line of Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

2. The applicant has dedicated the E/2 of said section to this well, and there are interest owners in the proration unit who have not agreed to pool their interests.

3. Applicant should be designated the operator of the well and the proration unit.

4. To avoid the drilling of unnecessary wells, to protect correlative rights and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said unit, all mineral interests, whatever they may be, from the surface to the base of the Morrow formation underlying the E/2 of said Section 6, should be pooled.

5. That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld

from production his share of the reasonable well costs, plus an additional 200% thereof as a reasonable charge for the risk involved in the drilling of the well.

6. Applicant should be authorized to withhold from production the proportionate share of a reasonable supervision charge for drilling and producing wells attributable to each non-consenting working interest owner.


WHEREFORE, applicant prays that:

A. This application be set for hearing before an examiner and that notice of said hearing be given as required by law.

B. Upon hearing the Division enter its order pooling all mineral interest, whatever they may be, from the surface through the base of the Morrow formation underlying the E/2 of said Section 6, Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a 320-acre spacing unit dedicated to applicant's well.

C. And for such other relief as may be just in the premises.

C. W. TRAINER

By: 
Ernest L. Carroll
LOSEE, CARSON, HAAS & CARROLL, P.A.
P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant