

PADILLA & SNYDER

ATTORNEYS AT LAW

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ERNEST L. PADILLA
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AREA CODE 505

September 19, 1988

HAND-DELIVERED

Case 9497

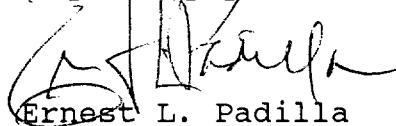
Mr. William J. LeMay
Oil Conservation Division
Land Office Building
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Application of Corinne B. Grace for Salt Water
Disposal; "C" Well No. 1, Eddy County, New
Mexico *Zac*

Dear Mr. Lemay:

Enclosed please find the application of Corinne B. Grace for salt water disposal. We request that the application be approved administratively. Should you require anything further after your staff's review of the application, please do not hesitate to call upon us to supply that information to you.

Very truly yours,


Ernest L. Padilla

ELP:crk

Enclosure as stated

RECEIVED

SEP 19 1988

OIL CONSERVATION DIVISION

RECEIVED

SEP 19 1988

OIL CONSERVATION DIVISION

APPLICATION FOR AUTHORIZATION TO INJECT

Corinne B. Grace

Zac Federal, Well No. 1

1980' FWL & 660' FSL

Sec. 25, T.26S., R.30E., NMPM

Eddy County, New Mexico

RECEIVED

SEP 10 1988

Case 9497

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval ☒ Yes ☐ No

II. Operator: Corinne B. Grace

Address: P. O. Box 1418, Carlsbad, NM 88220

Contact party: Doug Chandler Phone: 887-5581

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Doug Chandler

Title: Agent

Signature: Doug Chandler

Date: 9-15-88

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

TABLE OF CONTENTS

- I. Purpose
- II. Operator
- III. Well Data
- IV. Expansion of Existing Project?
- V. Area Maps
- VI. Tabulation of Well Data
- VII. Proposed Operation Data
- VIII. Geological Data
- IX. Proposed Stimulation Program
- X. Logging and Test Data
- XI. Fresh Water Analysis
- XII. Affirmative Statement
- XIII. Proof of Notice
- XIV. Certification

Section I

Purpose

I. Purpose

- A. To inject disposal water from area wells into non-productive Bell Canyon and Upper Cherry Canyon Formations. Operator may accept disposal water from other operators.
- B. This application qualifies for administrative approval.

Section II

Operator

II. Operator

Corinne B. Grace
P. O. Box 1418
Carlsbad, New Mexico 88220

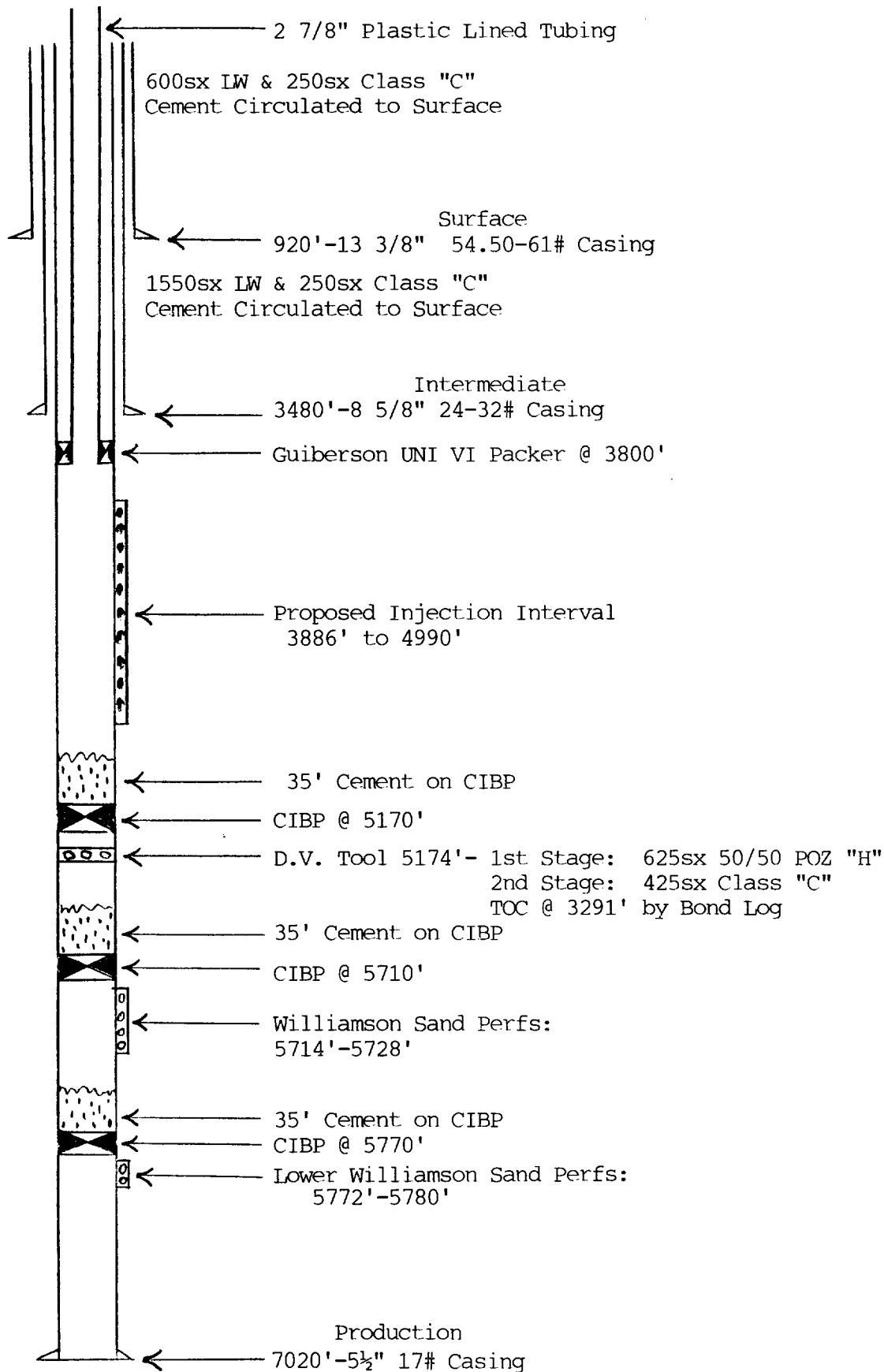
Contact Party: Doug Chandler
Phone: (505) 887-5581

Section III

Well Data

Zac Federal #1

1980' FWL & 660' FSL
Sec. 25, T26S, R30E., NMPM
Eddy County, New Mexico



III. Well Data

A.

1. Corinne B. Grace - Operator
Zac Federal Well No. 1
1980' FWL & 660' FSL
Sec. 25, T.26S., R.30E., NMPM
Eddy County, New Mexico
2. Casing Strings
 - a. Surface: Hole Size: 17½"
Casing Size: 13 3/8"
Casing Weight: 54.50#-61.00#
Setting Depth: 920'
Cemented with 600sx LW + 250sx Class "C".
Circulated Cement to Reserve.
 - b. Intermediate: Hole Size: 11"
Casing Size: 8 5/8"
Casing Weight: 24-32#
Setting Depth: 3480'
Cemented with 1550sx T.L.W. and 250sx
Class "C". Cement Top calculated at
300' with 35% wash out factor.
 - c. Production: Hole Size: 7 7/8"
Casing Size: 5½"
Casing Weight: 17#
Setting Depth: 7020'
DV Tool Depth: 5174'
Cemented 1st stage with 625sx class
"H" 50/50 POZ. Cemented 2nd stage
with 425sx class "C". Cement Top at
3291' determined by Cement Bond Log.
3. Tubing: 2 7/8" plastic lined to be set
at 3800'±.
4. Packer: Guiberson UNI VI retrievable to
be set at 3800'±.

B.

1. Formation: Bell Canyon and Upper Cherry Canyon
Pool: East Ross Draw Delaware
2. Interval: 3886' to 4990' perforated.
Proposed Individual Intervals:
3886'-3892'
3904'-3928'
4026'-4040'
4084'-4110'
4140'-4150'
4158'-4168'
4320'-4340'
4354'-4376'
4424'-4444'
4474'-4518'

4474'-4518'
4586'-4624'
4650'-4666'
4714'-4746'
4770'-4786'
4873'-4990'

3. Well was drilled as Cherry Canyon Oil Producer.
4. Perforations at 5772'-5780': Set CIBP @ 5710'
Cap with 35' Cement set CIBP @ 5170' cap with
35' cement.
5. Next Producing zone in area: Williamson Sand,
top at 5700'.

CR-100-100-1

RECEIVED

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

Oct 11 1987

AM '87

WELL COMPLETION OR RECOMPLETION REPORT

CARLSBAD RES

ROUND 27650

QUARTERS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Corinne B. Grace

3. ADDRESS OF OPERATOR
P. O. Box 1418, Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL & 660 FSL
At top prod. interval reported below Same
At total depth Same

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Zac Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Und. East Ross Draw

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T26S, R30E.

14. PERMIT NO. _____ DATE ISSUED 4-14-87

15. DATE SPUDDED 6-9-87 16. DATE T.D. REACHED 7-22-87 17. DATE COMPL. (Ready to prod.) 9-14-87 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3039 GR 19. BLEV. CASINGHEAD 3039

20. TOTAL DEPTH, MD & TVD 7020 MD 21. PLUG, BACK T.D., MD & TVD 6978 MD 22. IF MULTIPLE COMPLETIONS, HOW MANY? 1 23. INSPECTION BY _____ 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5720-5791 Williamson Sand

OCT 13 1987

25. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-DLL-MSFL

26. FAR DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

CARLSBAD, NEW MEXICO

CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
13 3/8	54.50-61	920	17 1/2	600sx LW	250sx	-0-
8 5/8	24-32	3480	12 1/4	1550 LW	250sx "C"	-0-
5 1/2	17	7020	7 7/8	625 "H"	425 "C"	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
5716-5722 3 Holes 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5716-5722
AMOUNT AND KIND OF MATERIAL USED 4500 gal Gel Fluid with 6000# 20/40 & 12/20 Sand

33. PRODUCTION
DATE FIRST PRODUCTION 9-14-87
PRODUCTION METHOD (Flowing, gas lift, pumping—also and type of pump) Pumping 2 1/2"x1 1/2"x24" Insert Pump
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-28-87	24			140	111	81	1412

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel & Vented

TEST WITNESSED BY
Doug Chandler

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Billy Miller TITLE Agent DATE 10-5-87

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1416	1591	Sand - Shale - Redbed	Salt	1591	1589
Salt	1591	3415	Salt - Anhydrite	Delaware	3608	3598
Delaware	3608	6899	Sand - Shale	Manzanita	4770	4761
				Limestone		

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)
ORIGINAL'S COPY

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-27650
2. NAME OF OPERATOR Corinne Grace	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 1418, Carlsbad, NM 88220	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL & 660' FSL	8. FARM OR LEASE NAME Zac Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3039 GR	10. FIELD AND POOL, OR WILDCAT East Ross Draw Dela.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 25, T26S, R30E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11/18/87 Fracture interval 5716-5722' w/21,000 gal x-link gel fluid w/46,200# 20/40 & 12/20 sand.

ACCEPTED FOR RECORD

SJS

DEC 9 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Mike Bush</u>	TITLE <u>Agent</u>	DATE <u>11/19/87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

Section IV

Expansion of Existing Project
(Not-Applicable)

Section V

Area Maps

G.M. Dever
Port
(10-31-69)
(10-25-69)

26 30
J.C. Williamson
Flag Redfern
Sun-Fed U.S.
to top of 8th Spr.L.I.
27649
EX J.C. Williamson
Sun-Fed U.S.

Sun
11-1-66
27981
U.S.

Sun
11-1-66
66026
Montreux
Blades
TD 3972
DAE-11-59

U.S.
Sohio
8-1-94
55060
0438001
U.S.

U.S.
Sohio
8-1-94
55060
PHANTOM
E.M.

ROSS DRAW, N

5-EX
J.C. Williamson
Sun-Fed U.S.
14
Sun
11-1-66
27981

U.C. WILLIAMSON (OPER)
SUN EX UNIT
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Sun
11-1-66
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20369
J.C. Williamson
Sun-Fed U.S.
11
J.C. Williamson
Sun-Fed U.S.

APC Oper
ACX Per 2/5
16345
Meridian Oil
15311
HBP

U.S.
Amoco
HBP
16326

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J.C. Williamson, et al
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Meridian Oil
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27
J.C. Williamson, et al
055443
Apache Corp
(Florida Expil)
Ross Dr. U.S.
30Mil. Corp
Ross Draw

J.C. Williamson
et al
HBP
11042

E.M. Craig, Jr.
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(Florida Expil)
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30Mil. Corp
Ross Draw

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E.M.

R-30-E

U.S.

E.M. Craig, Jr.
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Sohio
8-1-94
55060
PHANTOM
E.M.

LOVING COUNTY

Section VI

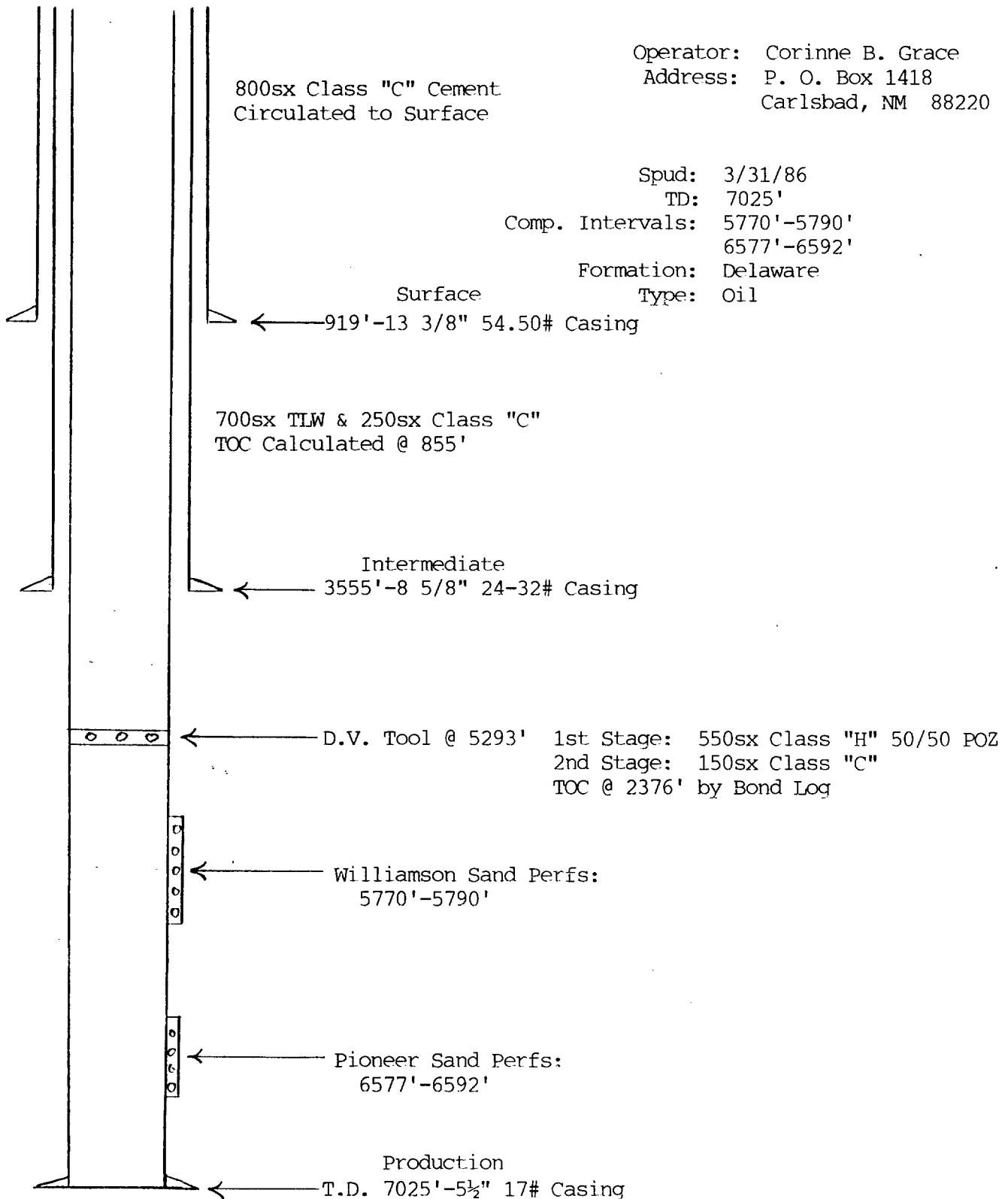
Tabulation of Well Data

Grace "CG" Federal #1

1980' FEL & 2310' FSL
Sec. 25, T26S, R30E NMPM
Eddy County, New Mexico

Operator: Corinne B. Grace
Address: P. O. Box 1418
Carlsbad, NM 88220

Spud: 3/31/86
TD: 7025'
Comp. Intervals: 5770'-5790'
6577'-6592'
Formation: Delaware
Type: Oil



OPERATOR'S COPY
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' ^{1980' SJS} FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-31-86

15. DATE SHUDDER

3-31-86

16. DATE T.D. REACHED

8-5-86

17. DATE COMPL. (Ready to prod.)

1-31-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3061 GR

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

7025

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5784-90 Delaware MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR DLL-GR

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	919	17 1/2	800 sx "C" Circulated	0
8 5/8	24-32	3555	11	950 sx to Surface Csg	0
5 1/2	17	7025	7 7/8	700 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

ACCEPTED FOR RECORD

31. PERFORATION RECORD (Interval, size and number)

5770-82 .50 2SPF 20 Holes
5784-90 .50 2SPF 12 Holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SJS
	CARLSBAD, NEW MEXICO

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-26-87		Pump 2½" x 2" x 24'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-87	24	W O	→	130	29	111	1000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Sold

TEST WITNESSED BY

Jo Huber

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Billy Miller

TITLE

Agent

DATE

6-5-87

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	3692	3714	Sand			
Cherry Canyon	4576	5048	Sand & Limestone			
Abby	5160	5176	Sand & Shale			
Williamson	5768	5831	Sand & Shale			
Amy	5868	5902	Sand & Shale			
Brushy Canyon	6059					
Pioneer	6574	6610	Sand & Shale			
MWJ	6792	6850	Sand & Shale			

GEOLOGIC MARKERS

38.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

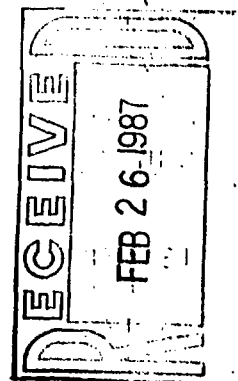
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Corinne Grace		14. PERMIT NO. DATE ISSUED 3-31-86		5. LEASE DESIGNATION AND SERIAL NO. NM-27650									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REPAIR <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS OF OPERATOR P. O. Box 1418, Carlsbad, New Mexico 88220		15. DATE SPUDDED 3-31-86		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FEL & 2310' FSL At top prod. interval reported below At total depth		16. DATE T.D. REACHED 8-5-86		17. DATE COMPL. (Ready to prod.) 1-31-87		7. UNIT AGREEMENT NAME N/A									
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3061 GR		19. ELEV. CASINGHEAD GR		10. FIELD AND POOL, OR WILDCAT Ross Draw		8. FARM OR LEASE NAME "CG" Federal									
20. TOTAL DEPTH, MD & TVD 7025		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		9. WELL NO. 1									
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5770-82 Delaware MD		25. WAS DIRECTIONAL SURVEY MADE No		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 25-26S-30E NMPM									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR DLL-GR		27. WAS WELL CORRED NO		12. COUNTY OR PARISH Eddy		13. STATE NM									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		54.50		919		17 1/2		800sx "C" Circulated		0					
8 5/8		24-32		3555		11		950sx To Surface Csg		0					
5 1/2		17		7025		7 7/8		700sx		0					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8		5759			
31. PERFORATION RECORD (Interval, size and number) 5770-82 .50 2SPF 20 Holes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								5770-82		1000 gal 15% HCL Frac 20,000 gals Gel - 159,000# 20/40 Sand					
33.* PRODUCTION															
DATE FIRST PRODUCTION 1-31-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2 1/4"x2"x24"						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 2-20-87		HOURS TESTED 24		CHOKE SIZE W 0		PROD'N. FOR TEST PERIOD OIL—BSL. 117		GAS—NCF. 211		WATER—BSL. 324		GAS-OIL RATIO 1808			
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—NCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)			
						ACCEPTED FOR RECORD									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and vented								TEST WITNESSED BY Steve Lyons							
35. LIST OF ATTACHMENTS Well test chart.								FEB 24 1987							
36. I hereby certify that the foregoing and attached information is a true and correct copy of all available records								SIGNED Billy Miller TITLE Agent DATE 2-23-87							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ramsey	3692	3714	Sand
Cherry Canyon	4576	5048	Sand & Limestone
Abby	5160	5176	Sand & Shale
Williamson	5768	5831	Sand & Shale
Amy	5868	5902	Sand & Shale
Brushy Canyon	6059		
Pioneer	6574	6610	Sand & Shale
MWJ	6792	6850	Sand & Shale



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR
Corinne Grace

3. ADDRESS OF OPERATOR

P. O. Box 1418, Carlsbad, NM 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)*

At surface 1980' FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
3-31-86

5. LEASE DESIGNATION AND SERIAL NO.

NM-27650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Grace "CG" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ross Draw

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25-T26S-R30E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD

3-31-86 8-5-86 9-6-86 3061 GR GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7025

→

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6577-84 6588-92 2SPF Delaware MD

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

CNL-GR DLL-GR

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	919	17 1/2	800sx "C" Circulated	0
8 5/8	24-32	3555	11	950sx To Surface Csg	0
5 1/2	17	7025	7 7/8	700sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6612	

31. PERFORATION RECORD (Interval, size and number)

6577-84 6588-92 .50 2SPF 22 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6577-84 88-92	Acid 1400 gal 7 1/2% HCL
	Frac 30,000 gals Gel-45000#
	12/20 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-5-86		Pump 2½"x 2"x 24'				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-86	24		→	22		216	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. WATER—BBL. ACCEPTED FOR RECORD			OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

SEP 26 1986

35. LIST OF ATTACHMENTS

Deviation Certification

36. I hereby certify that the foregoing and attached information is complete and correct as far as it goes from all available records

SIGNED

Bob Smith

TITLE

Agent

DATE

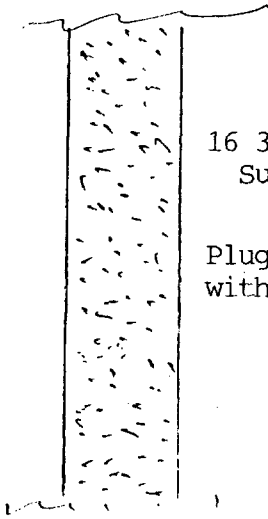
9-22-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ramsey	3692	3714	Sand		Delaware	3656	
Cherry Canyon	4576	5048	Sand & Limestone				
Abby	5160	5176	Sand & Shale				
Williamson	5768	5831	Sand & Shale				
Amy	5868	5902	Sand & Shale				
Brushy Canyon	6059						
Pioneer	6574	6610	Sand & Shale				
MWJ	6792	6850	Sand & Shale				
Castle	6897	6940	Sand				

Win State #1

1980' FWL & 660' FNL
Sec. 36, T26S, R30E NMPM
Eddy County, New Mexico



16 3/4" Open Hole from
Surface to 201'

Plugged from TD to Surface
with 380sx Class "C"

Operator: Corinne B. Grace
Address: P. O.Box 1418
Carlsbad, New Mexico 88220

Spud: 6/27/87
TD: 201' Cable Tool
P&A: 4/15/88

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-581	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		N/A	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A		Win State	
2. Name of Operator		9. Well No.	
Corinne B. Grace		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. box 1418, Carlsbad, New Mexico 88220		East Ross Draw Dela.	
4. Location of Well		12. County	
UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM		Eddy	
THE North LINE OF SEC. 36 TWP. 26S RGE. 30E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6/27/87	2/13/88	P&A 4/15/88	3025 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
201'	P&A to Surf.		Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
None			No
26. Type Electric and Other Logs Run			27. Was Well Cored
None			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

SIGNED

Mike Butk

TITLE Agent

DATE 4/14/88

Section VII

Proposed Operation Data

VII. Proposed Operation Data

1. Injection Rate
 - a. Average Daily: 1500 Bbls. per day.
 - b. Maximum Daily: 7500 Bbls. per day.
2. System will be closed.
3. Injection Pressure
 - a. Average: Unknown
 - b. Maximum: 888#
4. Injection fluids will be disposal water from area wells.
5. Disposal zone formation water is very similar to all produced Delaware waters. (See Attached water analyses.)

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

ARTESIA, NEW MEXICO 88210

LABORATORY WATER ANALYSIS

No. W200, W201, & W202-87To Corinne GraceDate October 19, 1987P. O. Box 1418Carlsbad, NM 88220

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

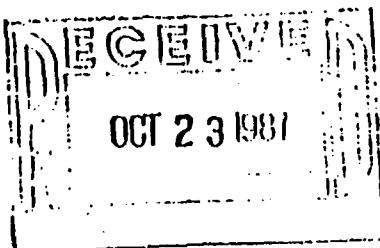
Submitted by Danny HarveyDate Rec. October 19, 1987Well No. _____ Depth 5700'Formation DelawareCounty Eddy Field Sec. 25, 26S, 30ESource Heater TreaterC. G. Fed. #1Zac Fed. #1Resistivity 0.048 @ 72°0.048 @ 72°Specific Gravity 1.211.21pH 6.36.1Calcium (Ca) 38,21237,720

*MPL

Magnesium (Mg) 6,2695,970Chlorides (Cl) 191,000192,000Sulfates (SO₄) N11N11Bicarbonates (HCO₃) 3268Soluble Iron (Fe) ModerateModerate

Remarks:

*Milligrams per liter



Rocky Chambers
Respectfully submitted,

Analyst: Rocky Chambers - Special Operator

HALLIBURTON COMPANY

cc:

NOTICE

This report is limited to the described sample tested. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, whether it be to act or omission, resulting from such report or its use.

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. W83-929

To BBC, Inc.

Date 8-4-83

105 E. Marland

Hobbs, New Mexico

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 8-4-83

Well No. Not Designated Depth _____ Formation As Marked

County _____ Field _____ Source _____

	Cherry Canyon	Bell Canyon	
Resistivity	0.049 @ 74°F.	0.070 @ 74°F.	
Specific Gravity	1.181	1.086	
pH	5.4	6.9	
Calcium (Ca)	23,700	8,000	*MPL
Magnesium (Mg)	6,240	1,500	
Chlorides (Cl)	169,000	76,000	
Sulfates (SO ₄)	310	1,640	
Bicarbonates (HCO ₃)	75	145	
Soluble Iron (Fe)	5	Nil	
Sodium, Na (Calc.)	70,766	38,122	
Total Dissolved Solids (Calc.)	270,096	125,407	

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

cc:

By

W. Z. Brewer

CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

MIDLAND DIVISION

HOBBS, NEW MEXICO 88240

LABORATORY WATER ANALYSIS

No. W83-928BBC, Inc.Date 8-4-83103 5. MarlandHobbs, New Mexico

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management; it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Company.

Submitted by _____ Date Rec. 8-4-83Well No. Not Designated Depth _____ Formation As Marked

County _____ Field _____ Source _____

	<u>Brushy Canyon</u>	<u>Wolfcamp</u>	
Acidity	<u>0.048 @ 74°F.</u>	<u>0.089 @ 74°F.</u>	
Specific Gravity	<u>1.209</u>	<u>1.057</u>	
	<u>5.3</u>	<u>6.0</u>	
Calcium (Ca)	<u>32,200</u>	<u>1,800</u>	<u>*MPL</u>
Magnesium (Mg)	<u>5,760</u>	<u>840</u>	
Chlorides (Cl)	<u>197,000</u>	<u>48,000</u>	
Sulfates (SO ₄)	<u>160</u>	<u>185</u>	
Carbonates (HCO ₃)	<u>95</u>	<u>230</u>	
Soluble Iron (Fe)	<u>Nil</u>	<u>5</u>	
Sodium, Na (Calc.)	<u>80,067</u>	<u>27,657</u>	
Total Dissolved Solids (Calc.)	<u>315,282</u>	<u>78,717</u>	

Remarks:

*Milligrams per liter

Respectfully submitted,

Analyst: Brewer

HALLIBURTON COMPANY

By W. D. Brewer

CHEMIST

NOTICE

THIS REPORT IS LIMITED TO THE DESCRIBED SAMPLE TESTED. ANY USER OF THIS REPORT AGREES THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER IT BE TO ACT OR OMISSION, RESULTING FROM SUCH REPORT OR ITS USE.

Section VIII

Geological Data

HARRY L. GUNN
Consulting Geologist

TELEPHONE 505/748-9012

813 S. FOURTH
ARTESIA, N.M. 88210

GRACE OIL COMPANY
CARLSBAD, NEW MEXICO

TO WHOM IT MAY CONCERN

FORM C-108 Oil Conservation Division, Energy and Minerals
Department, State of New Mexico

VIII. The planned injection interval (3,886' to 4,990') for the proposed disposal well, the Grace Oil Co., Zac Federal #1, 660' FSL and 1980 FNL, Sec 25, T-26-S, R-30-E, Ross Draw East Field, Eddy County, New Mexico will be in the Bell Canyon and Cherry Canyon Sand Formations of the Delaware Mountain Group.

These Delaware sands are composed of very fine to fine grained quartz sands. Core examination from the Grace Oil Company No. 1 Ginger Federal, at 4,078' to 4,108' confirmed the grain size and revealed the presence of a few thin shale laminations.

The highly porous sands 19% to 25% selected for water disposal, have very little carbonate cementing material with slight varying amounts of clay and feldspar content. The sands with the higher porosity are usually more permeable. These sand intervals should be well suited for disposal water as they are isolated from other porous sands by shaly limes and shales. There is no known oil or gas production nearby from this intervals.

The overall thickness of these sands is about 1380 feet, with the selected interval covering 1120 feet.

These sands lie below 2,000' of anhydrite and salt of the Castile Formation.

XII. There are no open faults in evidence throughout the Delaware Sands in this area, nor are there any possible geologic connections to any source of drinking water.

There is no palatable water below the injection interval, all these waters will be either salty or brackish sulfur water.

Sincerely,



Harry L. Gunn

HG/lm

Section IX

Proposed Stimulation Program

IX. Proposed Stimulation Program

A. Acidize sands with 10,000 gallons 15% acid.

Section X

Logging Data

X. Logging Data: Well logs on file with Division. Submitted 10-5-87 with Well Completion Report.

Section XI

Fresh Water

XI. Fresh Water: There is one (1) fresh water well within one (1) mile of proposed injection well. It was drilled 5/2/88. Total depth is 440'. It is located approximately 1750' FEL & 380' FSL, Sec. 24, T26S, R30E, Eddy County, New Mexico.

Section XII

Affirmative Statement

HARRY L. GUNN
Consulting Geologist

TELEPHONE 505/748-9012

813 S. FOURTH
ARTESIA, N.M. 88210

GRACE OIL COMPANY
CARLSBAD, NEW MEXICO

TO WHOM IT MAY CONCERN

FORM C-108 Oil Conservation Division, Energy and Minerals
Department, State of New Mexico

VIII. The planned injection interval (3,886' to 4,990') for the proposed disposal well, the Grace Oil Co., Zac Federal #1, 660' FSL and 1980 FNL, Sec 25, T-26-S, R-30-E, Ross Draw East Field, Eddy County, New Mexico will be in the Bell Canyon and Cherry Canyon Sand Formations of the Delaware Mountain Group.

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These sands lie below 2,000' of anhydrite and salt of the Castile Formation.

XII. There are no open faults in evidence throughout the Delaware Sands in this area, nor are there any possible geologic connections to any source of drinking water.

There is no palatable water below the injection interval, all these waters will be either salty or brackish sulfur water.

Sincerely,



Harry L. Gunn

HG/lm

Section XIII

Proof of Notice

XIII. Proof of Notice

A. Certified Mail

1. Surface Owner
 - a. Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88220
2. Operators within $\frac{1}{2}$ mile of proposed injection well.
 - a. Mobil Producing Texas & New Mexico, Inc.
P. O. Box 633
Midland, Texas 79702
 - b. Amoco Production Company
Houston Region
501 Westlake Park Blvd.
P. O. Box 3092
Houston, Texas 77253
 - c. Ralph E. Williamson
P. O. Box 994
Midland, Texas 79702
 - d. J.C. Williamson
P. O. Box 16
Midland, Texas 79702
 - e. Yates Petroleum Corporation
105 South 4th
Artesia, New Mexico 88210
 - f. ARCO Oil and Gas Company
Box 1610
Midland, Texas 79702
 - g. Chevron U.S.A., Inc.
Box 1150
Midland, Texas 79702

P-484 859 291

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

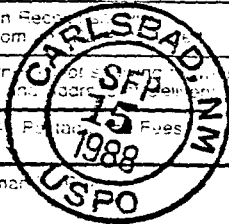
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153 106

PS Form 3800, June 1985

Sent to ARCO Oil and Gas Company	
Street and No. Box 1610	
P.O. Box and ZIP Code Midland, Texas 79702	
Postage	\$ <u>1.85</u>
Certified Fee	<u>8.5</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt to whom	
Return Receipt Date, and address of delivery	
TOTAL Postage and Fees	<u>27.0</u>
Postmark	



F 484 859 292

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERED BY POST

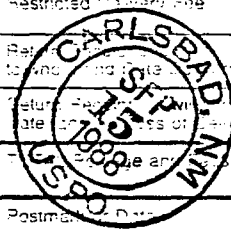
NOT FOR RETURN TO SENDER

(See Reverse)

U.S.G.P.O. 153 L-16

P.S. Form 3800, June 1985

Sender Yates Petroleum Corp.	
Street and No. 105 South 4th	
P.O., State and ZIP Code Artesia, New Mexico 88210	
Postage	18.5
Certified Fee	8.5
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt with Restricted Delivery	
Postmark	270



P-484 859 290

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

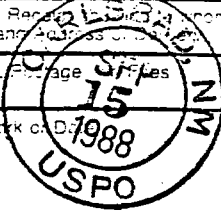
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153 5/85

PS Form 3800, June 1985

Sent to	
Chevron U.S.A., Inc.	
Street and No.	
Box 1150	
P.O. State and ZIP Code	
Midland, Texas 79702	
Postage	\$ 1.85
Certified Fee	85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt from Date, and Address of addressee	
TOTAL Postage and Fees	2.70
Postmark of Date	15 1988



P-484 859 293

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

See Reverse

U.S.G.P.O. 153 (1-80)

PS Form 3800, June 1985

To: Mr. J.C. Williamson	
Street and No. P.O. Box 16	
City, State and ZIP Code Midland, Texas 79702	
Postage	1.25
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and on what day delivered	
Return Receipt showing Date of delivery and address of addressee	
TOTAL Postage and Fees	2.10
Postmark	CHARLSBAD, NM SEP 15 1988 USPO

P-484 859 294

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153-506

PS Form 3800, June 1985

Sent to Mr. Ralph E. Williamson	
Street and No. P.O. Box 994	
P.O. State and ZIP Code Midland, Texas 79702	
Postage	1.85
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt for Merchandise	
Return Receipt for Registered Mail	
Return Receipt for Insured Mail	
Return Receipt for Registered Mail	
TOTAL POSTAGE AND FEES	2.70
Postmark	



P-484 859 295

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

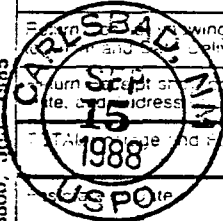
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153506

Sent to Amoco Production Company	
Street and No. P.O. Box 3092	
P.O., State and ZIP Code Houston, Texas 77253	
Postage	1.85
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt (if required)	
Signature of addressee	
Signature of sender	
Postmark	
Total postage and fees	
2.70	

PS Form 3800, June 1985



RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153 006

PS Form 3800, June 1985

Sent to Bureau Of Land Managment	
Street and No. P.O. Box 1778	
P.O. State and ZIP Code Carlsbad, NM 88220	
Postage	\$ 1.85
Certified Fee	.85
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt sent to whom	
Return Receipt sent to whom	
Date	
TOTAL Postage and Fees	2.70
Postmark SEP 15 1988 USPO	

R-484 859 296

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

U.S.G.P.O. 153-906

Sent to
Mobil Producing T & NM, Inc.

Post Office
P.O. Box 633

P.O. State and ZIP Code
Midland, Texas 79702

Postage **1.85**

Certified Fee **8.5**

Special Delivery Fee

Restricted Delivery Fee

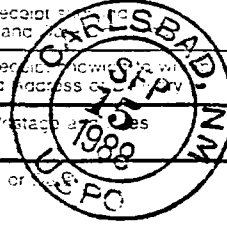
Return Receipt to whom and

Return Receipt showing Date, and Address of

TOTAL Postage and Fees **2.70**

Postmark or

Form 3800, June 1985



Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88220

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

Dear Sir:

Enclosed, please find a copy of our Application of Corinne Grace for a Salt Water Disposal Well, Eddy County, New Mexico, together with a copy of the Form C-108.

Should you have any questions concerning the Application you may contact the undersigned at this office.

The intended purpose of the injection well, located 660 feet from the south line and 1980 feet from the west line of Section 25, Township 26 South, Range 30 East, N.M.P.M., is for the disposal of disposal water in the Bell Canyon and Upper Cherry Canyon formations, with a planned injection interval of 3886 feet to 4990 feet. The expected maximum injection rate is 7500 barrels per day, with the maximum injection pressure to be 888 PSIG.

Surface owners or offset operators must file any objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501, within 15 days from the date hereof.

Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mobil Producing Texas & New Mexico, Inc.
P. O. Box 633
Midland, Texas 79702

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

Dear Sir:

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Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Amoco Production Company
Houston Region
501 Westlake Park Blvd.
P. O. Box 3092
Houston, Texas 77253

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

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Doug Chandler
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Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Ralph E. Williamson
P. O. Box 994
Midland, Texas 79702

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Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

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Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. J.C. Williamson
P. O. Box 16
Midland, Texas 79702

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Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

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Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Yates Petroleum Corporation
105 South 4th
Artesia, New Mexico 88210

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

Dear Sir:

Enclosed, please find a copy of our Application of Corinne Grace for a Salt Water Disposal Well, Eddy County, New Mexico, together with a copy of the Form C-108.

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Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chevron U.S.A., Inc.
Box 1150
Midland, Texas 79702

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

Dear Sir:

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Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

Corinne B. Grace
Post Office Box 1418
Carlsbad, New Mexico 88220
Phone 505-887-5581

September 5, 1988

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

ARCO Oil and Gas Company
Box 1610
Midland, Texas 79702

Re: Zac Federal No. 1 Well
Section 25, T26S, R30E, N.M.P.M.,
Eddy County, New Mexico

Dear Sir:

Enclosed, please find a copy of our Application of Corinne Grace for a Salt Water Disposal Well, Eddy County, New Mexico, together with a copy of the Form C-108.

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Sincerely,

Doug Chandler
Agent

Enclosures
MB/lm

B. Legal Notice

1. Date of Publication:

2. Name and Address of Publication:

Artesia Daily Press
503 West Main Street
Artesia, New Mexico 88210

Affidavit of Publication

Copy of Publication

No. 12488

STATE OF NEW MEXICO,
County of Eddy:

..... Gary D. Scott being duly
sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

.....
was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of
the State of New Mexico for 1 days
consecutive weeks on
the same day as follows:

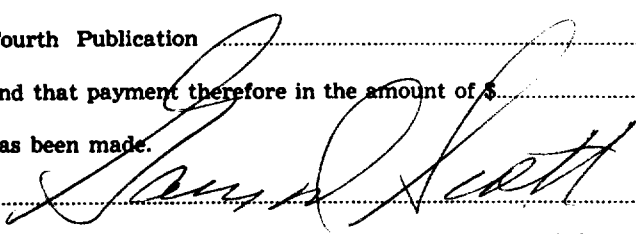
First Publication September 14, 1988

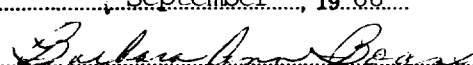
Second Publication

Third Publication

Fourth Publication

and that payment therefore in the amount of \$
has been made.


Subscribed and sworn to before me this 14th day
of September , 19. 88


Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1991

LEGAL NOTICE

LEGAL NOTICE
NOTICE IS HEREBY GIVEN
THAT:

Corinne B. Grace has applied to the New Mexico Oil Conservation Division for administrative approval to convert an oil well located in Section 25, Township 26 South, Range 30 East, N.M.P.M. Eddy County, New Mexico, to a water injection well. The purpose of this conversion is to dispose of disposal water in the area. Water will be injected in the Bell Canyon and Upper Cherry Canyon formations (perforations at 3886'-4990') at a maximum rate of 7500 barrels per day, with maximum injection pressure of 888 PSI. Any questions concerning this project may be directed to Doug Chandler, Grace Oil Company, P.O. Box 1418, Carlsbad, New Mexico, 88220; phone number (505) 887-5581. Interested parties must file objections or request for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501, within 15 days. Published in the Artesia Daily, Artesia N.M. September 14, 1988.

Legal 12488

Section XIV

Certification

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Doug Chandler Title: Agent

Signature: *Doug Chandler* Date: 7-15-88