

Form 3160-3
(November 1983)
(formerly 9-331C)

NEW OIL CORP. COMMISSION

Drawer DD

Artesia, NM 88210

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

20-005-62676
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 730 Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

330' FNL & 330' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles northeast of Roswell, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

1872.48

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1682'

19. PROPOSED DEPTH

4425'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3594' GL

22. APPROX. DATE WORK WILL START*

March 15, 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	23#	900'	450 ex class "C" circulated
7 7/8"	4 1/2"	10.5#	4425'	350 ex " "

Mud Program:

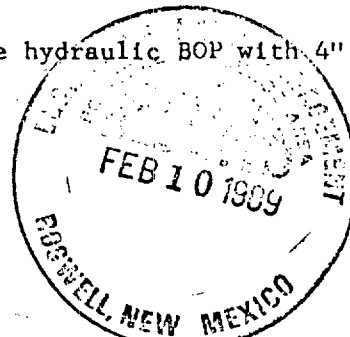
Drill to top of Abo with fresh water. Mud up 100' above Abo with 9.5 ppg wt.,
40 Vis. mud and 15 cc water loss.

BOP Specification:

Will install and test daily a 3000# wp Shaffer Type E double hydraulic BOP with 4"
pipe and blind rams with koomeg closing unit.

Gas is dedicated.

RECEIVED
MAR - 8 1989
CONSERVATION DIVISION



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug unit, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED George Smith Agent for: TITLE McClellan Oil Corporation DATE February 9, 1989

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

S/Phil Kirk

Area Manager

FEB 23 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION
OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION
OF THE ACCESS ROAD OR PAD WITHOUT PERMIT.
IN ADVANCE

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR
CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE
TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD
ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.
U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section.

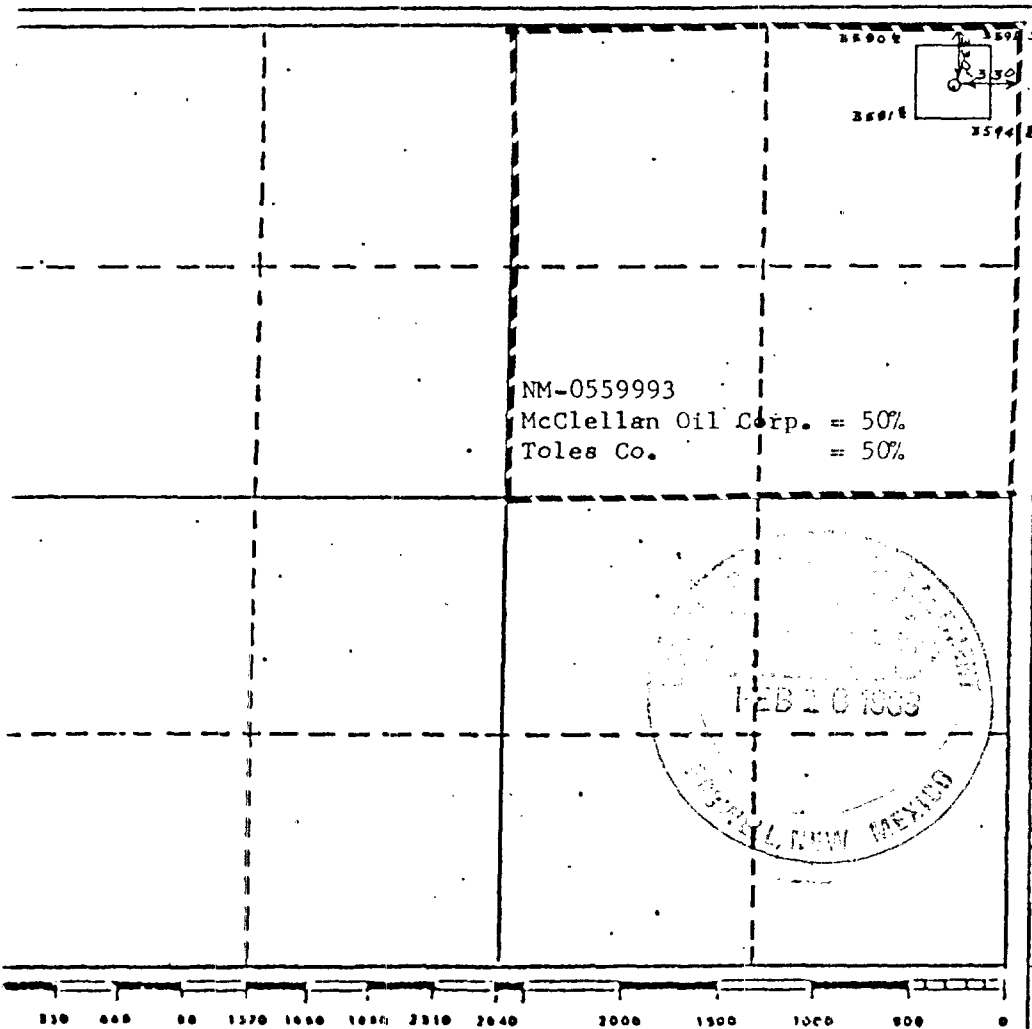
Operator McClellan Oil Corporation			Lease M M Federal Com			Well No. 10		
Unit Letter A	Section 35	Township 9 South	Range 25 East	County Chaves				
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line								
Ground Level Elev. 3594'	Producing Formation Abo		Pool S. Pecos Slope Abo			Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George R. Smith

Name
George R. Smith

Position
Agent for:

Company
McClellan Oil Corporation

Date
February 9, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

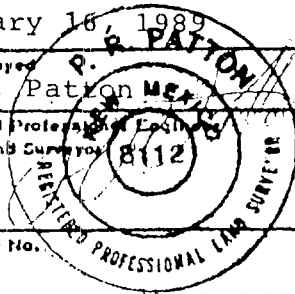
January 16, 1989

Date Surveyed
P. R. Patton

Registered Professional Engineer
and/or Land Surveyor

8112

Certificate No.



WEK DRILLING CO., INC. - Rig 1 & 3 BLOWOUT PREVENTER SPECIFICATION

BOP's are 10" Series 900 Type "E" Shaffer Double Hydraulic 6000 psi test, 3000 psi working pressure. All additional valves & connections are the same test & working pressures.

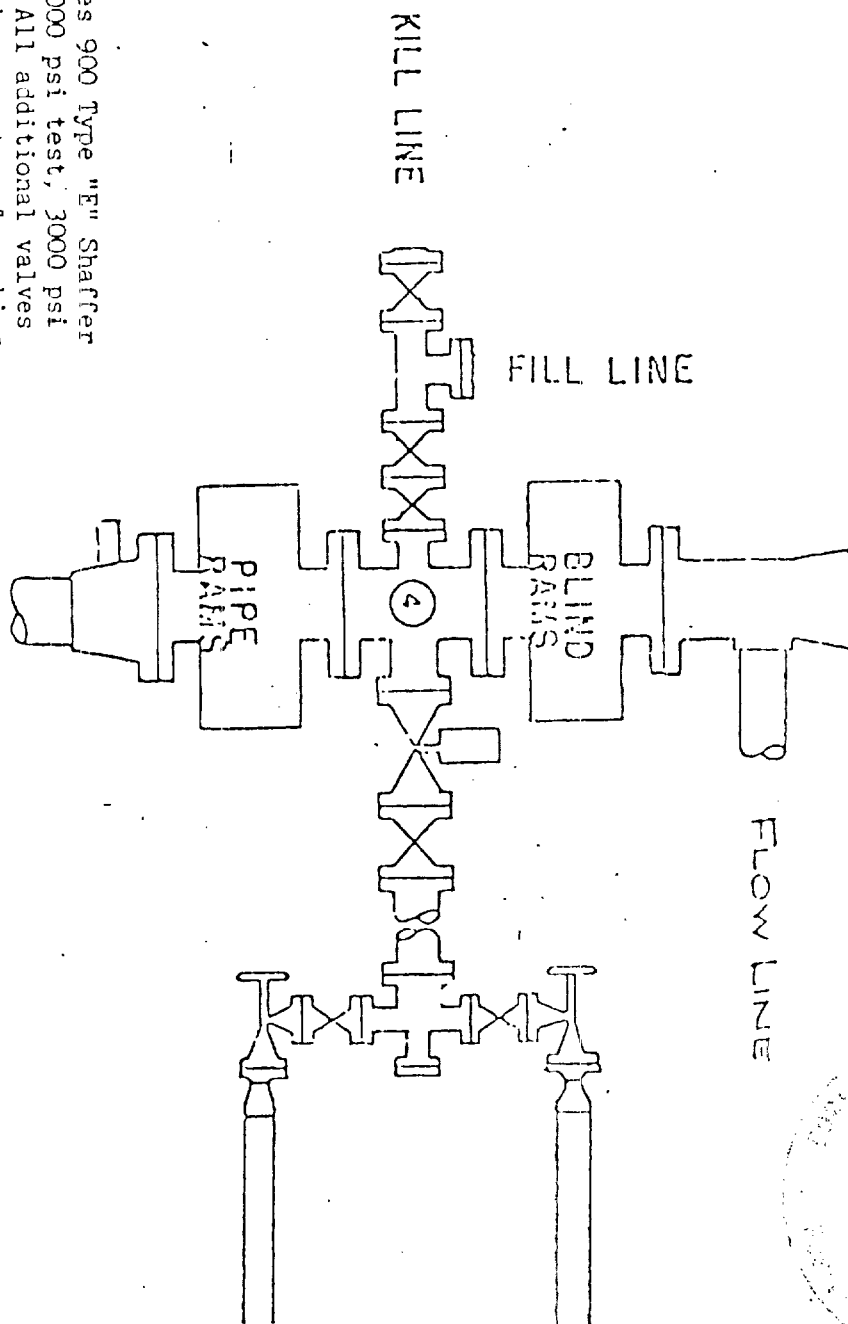


EXHIBIT "E"
 McCLELLAN OIL CORPORATION
 MM Federal, Well No. 10
 BOP Specifications

DIAMONDTAIL-BONE SPRING POOL
Lea County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7996, August 1, 1985.

T-23-S, R-32-E S/2 Sec. 11; E/2 Sec. 14.

NIMENIM RIDGE-MORROW GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7279, June 1, 1983; Order No. R-7875, May 1, 1985.

T-18-S, R-30-E Sec. 28; N/2 Sec. 33; W/2 Sec. 34.

RED BLUFF-BONE SPRING GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-26-S, R-28-E NE/4 Sec. 12.

EAST RED TANK-BONE SPRING POOL
Lea County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-22-S, R-33-E NE/4 Sec. 30.

ROBINA DRAW-ATOKA GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool.

T-23-S, R-24-E N/2 Sec. 17.

SAND TANK-STRAWN GAS POOL
Eddy County, New Mexico

Order No. R-7158, January 1, 1983, Establishing Pool, as Amended by Order No. R-7279, June 1, 1983.

T-18-S, R-30-E S/2 Sec. 4; S/2 Sec. 5.

HACKBERRY-BONE SPRING POOL
Eddy County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-19-S, R-31-E SE/4 Sec. 20.

NORTH HOUSE-TUBB POOL
Lea County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-19-S, R-38-E SE/4 Sec. 35.

McIVER RANCH-MORROW GAS POOL
Eddy County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-22-S, R-25-E Sec. 30.

SOUTH PECOS SLOPE-ABO GAS POOL
Chaves County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool, as Amended by Order No. R-7322, August 1, 1983; Order No. R-7708, November 1, 1984; Order No. R-7785, February 1, 1985; Order No. R-8592, February 1, 1988; Order No. R-8627, April 1, 1988; Order No. R-8747, October 1, 1988; Order No. R-8827, January 1, 1989.

T-8-S, R-25-E E/2 Sec. 32.

T-9-S, R-24-E Secs. 13 through 15, 24, 25, 36.

T-9-S, R-25-E Secs. 1 through 36.

T-9-S, R-26-E Secs. 1 through 24; W/2 Sec. 25; Secs. 27 through 34; W/2 Sec. 35.

T-9-S, R-27-E Secs. 18, 19; SW/4 Sec. 20.

T-10-S, R-24-E Secs. 1, 12, 13, 24, 25, 36.

T-10-S, R-25-E Secs. 1 through 26, 34 through 36.

T-10-S, R-26-E NW/4 Sec. 2; W/2 Sec. 6; S/2 Sec. 7; Secs. 19, 20, 31.

T-11-S, R-25-E Sec. 3; S/2 Sec. 4; Sec. 8; N/2 Sec. 9.

VADA-ABO POOL
Lea County, New Mexico

Order No. R-7193, February 1, 1983, Establishing Pool.

T-9-S, R-34-E NE/4 Sec. 17.

All distances must be from the outer boundaries of the Section.

Operator McClellan Oil Corporation			Lease M M Federal			Well No. 10		
Unit Letter A	Section 35	Township 9 South	Range 25 East	County Chaves				
Actual Footage Location of Well: 330 feet from the North line and 330 feet from the East line								
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☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

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January 16, 1989

Date Surveyed
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Registered Professional Engineer
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