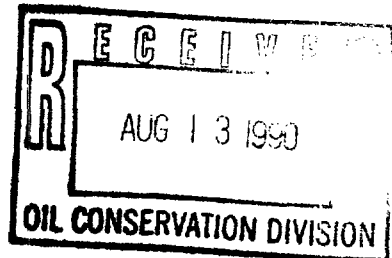


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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



EXAMINER HEARING

IN THE MATTER OF:

Application of Stevens & Cases 9962
Tull, Inc., for downhole and 9963
commingling, Lea County,
New Mexico

TRANSCRIPT OF PROCEEDINGS

BEFORE: MICHAEL E. STOGNER, EXAMINER

STATE LAND OFFICE BUILDING

SANTA FE, NEW MEXICO

June 13, 1990

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FOR THE DIVISION: ROBERT G. STOVALL
 Attorney at Law
 Legal Counsel to the Divison
 State Land Office Building
 Santa Fe, New Mexico

FOR THE APPLICANT: CAMPBELL & BLACK, P.A.
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 Post Office Box 2208
 Santa Fe, New Mexico 87504
BY: WILLIAM F. CARR, ESQ.

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1 HEARING EXAMINER: This hearing will come
2 to order. I'm going to at this time call Cases Nos.
3 9962 and 9963.

4 MR. STOVALL: They are the applications of
5 Stevens & Tull, Inc., for downhole commingling, Lea
6 County, New Mexico.

7 HEARING EXAMINER: The applicant has
8 requested these cases be consolidated. I'm going to
9 call now for appearances in both cases.

10 MR. CARR: May it please the Examiner, my
11 name is William F. Carr with the law firm of Campbell
12 & Black, P.A., of Santa Fe. We represent Stevens &
13 Tull, and I have one witness.

14 HEARING EXAMINER: Are there any other
15 appearances? Will the witness please stand and be
16 sworn?

17 RODNEY L. SEALE,
18 the witness herein, after having been first duly sworn
19 upon his oath, was examined and testified as follows:

20 DIRECT EXAMINATION

21 BY MR. CARR:

22 Q. Will you state your full name and place of
23 residence?

24 A. I'm Rodney L. Seale from Midland, Texas.

25 Q. How do you spell your last name?

1 A. S-e-a-l-e.

2 Q. Mr. Seale, by whom are you employed and in
3 what capacity?

4 A. I am a consulting engineer representing
5 Stevens & Tull, Inc.

6 Q. Have you previously testified before the
7 Oil Conservation Division?

8 A. No.

9 Q. Would you briefly review for the Examiner
10 your educational background and then summarize your
11 work experience?

12 A. I'm a graduate engineer from Texas Tech
13 University in 1978 with a chemical engineering
14 degree. I worked three years for Amoco Production
15 Company in the West Texas waterfloods of the
16 Brownfield low-land area. I worked three years for
17 Delta Drilling Production Company in their production
18 in West Texas and eastern New Mexico. I have three
19 years with a small independent, Bill J. Graham Oil &
20 Gas, taking care of the engineering on their southeast
21 New Mexico and West Texas properties.

22 I have been an independent consultant for
23 companies in the Midland area for the last three
24 years, working on wells in southeast New Mexico and
25 West Texas.

1 Q. Are you familiar with the applications
2 filed in each of these cases for Stevens & Tull?

3 A. Yes.

4 Q. Are you familiar with the subject areas?

5 A. Yes, I am.

6 MR. CARR: At this time we would tender Mr.
7 Seale as an expert in petroleum engineering.

8 HEARING EXAMINER: Mr. Seale is so
9 qualified.

10 Q. (BY MR. CARR) Mr. Seale, would you briefly
11 state what Stevens & Tull seeks with these
12 applications?

13 A. They seek approval to commingle the Abo,
14 Drinkard, Tubb, and Blinebry formations in the DK
15 lease and also the Carter lease located in the east
16 half of Section 25, Township 20 South, Range 30 East,
17 Lea County, in the north half of the southeast of
18 Section 23, same township and range.

19 Q. Have you prepared certain exhibits for
20 presentation in this hearing?

21 A. Yes, I have.

22 Q. Would you refer to what has been marked for
23 identification as Stevens & Tull Exhibit No. 1?
24 Identify that exhibit and then review it for Mr.
25 Stogner.

1 A. This is a land plat indicating the DK
2 lease. The surrounding operators are indicated and
3 located by color designation. The yellow indicates
4 the Stevens & Tull DK lease.

5 Q. The yellow area is the acreage that is the
6 subject of the first of the two cases that have been
7 consolidated?

8 A. That's correct.

9 Q. What is the status of the current
10 development of that property?

11 A. We have three active Abo producers on the
12 property and a fourth proposed location with a pad
13 built.

14 Q. Are all of these existing wells at standard
15 locations?

16 A. Yes, they are standard 40-acre proration
17 units.

18 Q. And the wells are at standard locations on
19 those proration units?

20 A. That's correct.

21 Q. Let's go now to what has been marked as
22 Exhibit No. 2, and I would ask you to identify and
23 review that for the Examiner.

24 A. Again, this is a land plat indicating, this
25 time, the Carter prospect with the colors indicating

1 surrounding operators, and yellow indicating the
2 prospect for which we request commingling prior to
3 drilling.

4 Q. Mr. Seale, if I look at this map, there's
5 acreage owned by Stevens & Tull north of the acreage
6 which is the subject of this hearing. Why was that
7 acreage not included?

8 A. It lacks common ownership with the acreage
9 for which we have made the request.

10 Q. The acreage shaded in yellow on Exhibit 2,
11 the ownership in that tract is common?

12 A. Yes, it is.

13 Q. Does that include royalty interest as well
14 as the working interest?

15 A. Yes, it does.

16 Q. If we go back to Exhibit No. 1, the acreage
17 shaded in yellow on that tract has common interest as
18 to both working and royalty interest?

19 A. Yes, it does.

20 Q. On Exhibit No. 1, you've indicated three
21 existing Abo wells. How recently has Stevens & Tull
22 developed this area?

23 A. The No. 1 well was begun in 1987 and
24 through a 120-day drilling obligation, the second and
25 third wells were initiated.

1 Q. At this time the fourth well, the location
2 is built, and you're planning to spud in the near
3 future?

4 A. Yes.

5 Q. Let's go now to what has been marked as
6 Exhibit No. 3. I'd ask you to first identify what
7 this exhibit shows and then review the information on
8 these plats for the Examiner.

9 A. This is a prospect plat.

10 MR. STOVALL: Excuse me, Mr. Carr. I hate
11 to interrupt you. Let me take just a minute and look
12 at this and see where we are in terms of --

13 MR. CARR: Okay.

14 MR. STOVALL: Mr. Carr, have you got a copy
15 of the docket in front of you? Would you look at the
16 two applications as advertised and tell me if they
17 appear to be correct.

18 MR. CARR: One is wrong. The first case is
19 in the wrong section. They both are reflected as
20 being in Section 25, and the Carter prospect is the
21 north half of the southeast quarter of Section 23.

22 MR. STOVALL: In your exhibit, you're
23 consistent with that?

24 MR. CARR: Our exhibits are consistent with
25 that, and the notice letter, and I have individual

1 copies of the notice letters as our Exhibits 7 and 8,
2 indicate that the notice letter on the Carter prospect
3 showed correctly the north half of the southeast
4 quarter of 23. That may mean that that case has to
5 simply be readvertised to correct the ad.

6 We would request authority to go forward
7 and present the full case, though, and we have no
8 objection to continuing and readvertising that one
9 case to correct that.

10 MR. STOVALL: I don't have any problem with
11 that now that I know what we're talking about.

12 MR. CARR: That is just an error in the
13 docket. I don't know if it's just in the docket or
14 the legal advertisement as well. If it isn't in the
15 legal advertisement that went out from the Division,
16 perhaps --

17 MR. STOVALL: You proceed. I'll go get a
18 copy of the advertisement. Go ahead, and I'll be
19 back.

20 MR. CARR: Perhaps it wouldn't have to be
21 -- yes.

22 Q. Let's go now to Exhibit No. 3, Mr. Seale,
23 and I'd ask you to first explain to Mr. Stogner what
24 this exhibit consists of, and then go to the first of
25 the two maps and review that for the Examiner.

1 A. This plat is a prospectus plat from the
2 information compiled in order to present the deal to
3 partners. The area to the left, it's a duplication of
4 the area. The plat on the left indicates production,
5 formations produced, proposed location. The map to
6 the right is a structure map of the area.

7 Looking at the map to the left, which
8 indicates the production, we intend to show from this
9 plat via the color designations. We have underlined
10 with various colors indicating the different zones
11 that are producing in a commingled situation in the
12 area.

13 For instance, in Section 30, those
14 properties are commingling the Abo and the Drinkard as
15 indicated by both productions near the same well.

16 Over in Section 26, we have the Tubb and
17 Blinebry commingled. In Section 36, we have all four
18 commingled.

19 In looking at the plat, in most cases there
20 are arrows indicating which wells the production goes
21 with. It shows cumulative production; however, the
22 important thing with respect to our goal here is to
23 indicate that there are wells in the area of the
24 proposed properties in Section 25 and Section 23 that
25 are already commingled and have permits to do so.

1 On the right-hand side of the plat, there's
2 a structure map. From that it's on the Drinkard;
3 however, all four of the zones mirror this structure.
4 And from this it's easy to see that the area is all
5 one structure, and therefore shares similar oil and
6 hydrocarbon deposits in the form of gas as may be
7 appropriate for each zone.

8 The important aspect and that I'll want to
9 point out is that there are different combinations of
10 the commingling already in existence from a total of
11 all four, which we request, to the Drinkard and Abo,
12 the Blinebry and Tubb, or any combination thereof, and
13 all of those are indicated on this plat.

14 Q. Let's now go to what has been marked as
15 Stevens & Tull Exhibit No. 4, and I'd ask you to
16 identify that for Mr. Stogner.

17 A. These are C-102's on the wells in the area,
18 C-105's. This exhibit is presented to confirm the
19 producing zones in wells that we operate, their
20 locations, and their perforations, their stimulations.

21 Q. What we've got here is we've got these
22 forms on each of the three existing wells. A C-102 on
23 the proposed location on the DK lease, and also a
24 C-102 on the well that is currently drilling on the
25 Carter prospect; is that correct?

1 A. That's correct.

2 Q. You indicated it showed -- review the
3 stimulation that had been given to the Abo zone. What
4 sort of a result have you achieved by stimulating the
5 Abo?

6 A. We have three wells on the DK lease. Two
7 of those wells have been stimulated with acid fracture
8 treatments. Their production, as compared to the
9 remaining well, which was not stimulated, is very
10 similar, indicating that stimulation was not
11 successful on those two wells. Therefore, formations
12 produce as they are, and injection into those
13 formations is neither damaging nor beneficial.

14 Q. Mr. Seale, Division Rule 303 sets forth
15 procedures for administrative approval of downhole
16 commingling and imposes a barrel limitation of 50
17 barrels a day for wells at this depth. Will your
18 commingling, if successful, be below that 50-barrel
19 limit?

20 A. No.

21 Q. What will be the anticipated combined
22 production from all the zones, if you're able to
23 commingle them in this well program?

24 A. We seek to produce the wells at optimum
25 production levels based on allowables as determined

1 with the district offices. We will commingle the
2 zones as necessary to maintain that production,
3 whether it be two, three, or all four.

4 Q. When you open the Abo zone in wells in this
5 area, do they individually exceed the 50-barrel limit
6 on occasion?

7 A. Yes.

8 Q. How long do they continue to produce at
9 that level?

10 A. It varies substantially, but from a few
11 months to as long as a year.

12 Q. The 50-barrel limit may or may not be a
13 problem, but you would anticipate it being a problem
14 initially on this wells; is that right?

15 A. Certainly in the early life of the well, it
16 is.

17 Q. Let's now go to Exhibit No. 5, and I would
18 ask you to identify that for the Examiner.

19 A. This is a copy of the latest Form C-115,
20 which is a monthly production reporting form for the
21 State of New Mexico. It indicates current levels of
22 oil, water, and gas production from the three
23 producing wells on the DK lease. Note from this that
24 our water production is very slight.

25 Q. Is that common for other wells in the area?

1 A. Yes, it is.

2 Q. Let's go now to Exhibit No. 6. Would you
3 identify and review that for Mr. Stogner?

4 A. These are decline curves that have been
5 drawn from the information presented to the State of
6 New Mexico on Form C-115 since the initial completion
7 of the well.

8 Q. Is the Abo capable of only marginal
9 production in these wells?

10 A. Yes.

11 Q. Would further development be justified if
12 you're only able to develop the Abo in this area?

13 A. Not under these economic conditions.

14 Q. If you're able to commingle other zones,
15 will that improve their economics so as to enable
16 Stevens & Tull to drill additional wells on these
17 properties?

18 A. Yes.

19 Q. Will the zones that are to be commingled
20 produce more water than the combined oil limit for the
21 commingled zones?

22 A. No.

23 Q. A minute ago you testified that you were
24 going to try to produce these wells at their maximum
25 level, staying below the allowable that is set by the

1 Division. Could you explain to the Examiner how it is
2 you plan to go in and determine what zones and in what
3 order you're going to approach these zones in terms of
4 the commingling authority you seek?

5 A. Yes. Providing we have approval, we will
6 drill a well through the Abo zone. We will begin our
7 completion in steps starting with the Abo zone,
8 complete it, test it, stimulate it as necessary, test
9 it again, find out what each level of production is.
10 If it is not satisfactory to the economic situation,
11 we will protect it, come to the Blinebry, again do the
12 testing, stimulation, and find its volume of
13 production, and it will be then added to the Abo.

14 If they in combination are not
15 satisfactory, we will again isolate the pair and
16 continue up the hole to the Tubb, produce it
17 separately, testing, and then add and so forth until
18 we have added all four zones, if necessary.

19 Q. Will the testing that you do and the
20 methods you employ in testing provide you with
21 information that will enable you to accurately
22 allocate production to each of the zones that are to
23 be commingled?

24 A. Yes, I believe it will. We will also have
25 information from logs that will allow us to estimate

1 the productivity from the net pay thickness as well as
2 pressure information that we will determine as we do
3 the stimulations.

4 Q. Without commingling authority, in your
5 opinion, will hydrocarbons in these other formations
6 other than the Abo be produced?

7 A. In my opinion, at the length of time it
8 takes to produce these formations, considering their
9 low permeability to the full life expectancy of the
10 reservoir, which is normally 25 to 30 years for each
11 of these reservoirs, produced independently, that
12 would be a sum total in the neighborhood of 120
13 years.

14 The wellbore is normally only good for 60,
15 which would leave us in the situation of having to
16 plug a bad wellbore to protect the environment, and
17 therefore lose the reserves as we don't have a
18 wellbore. With two or three of the formations
19 depleted, then we would not have the economic
20 justification to drill a new wellbore to produce the
21 remaining.

22 Q. If this application is denied in your
23 opinion, could the waste of hydrocarbons result?

24 A. Yes.

25 Q. You indicated the Abo is capable of

1 marginal production. Are the other zones that are
2 involved in this application also capable of only
3 marginal production?

4 A. Yes.

5 Q. What is that based on?

6 A. We have offset production from the various
7 zones, which is of record, indicating the producing
8 volumes. That volume cumulative is indicated on
9 Exhibit 3, which you have before you. The production
10 information from the nearby wells is of record and is
11 also marginal.

12 Q. Are the zones capable of flowing, or do
13 they have to be artificially lifted in this area?

14 A. They will be artificially lifted. They may
15 flow for a very short period of time, months at the
16 most.

17 Q. Will the pressure differentials downhole
18 between the zones result in the migration of
19 hydrocarbons between the zones?

20 A. No, it will not. The area and the zones
21 have no abnormal low or high pressure in the zones.
22 The normal pressure gradient as a function of depth
23 prevails in wells in this area.

24 Q. What sort of pressure are you getting in
25 the Abo?

1 A. 2,500 to 3,000 pounds, initially.

2 Q. Are you prepared to make a recommendation
3 to the Examiner as to how production should be
4 allocated between each of the commingled zones?

5 A. I recommend that we work it out with the
6 Division offices.

7 Q. Do you anticipate there are going to be any
8 problems with the compatibilities of fluids in these
9 wells?

10 A. No. We have had verbal discussions with
11 offset operators. In conversations about existing
12 commingling operations, they have no compatibility
13 problems. All the oils have similar chemistry and so
14 do the waters. There have been no indications of
15 precipitation. Also, since the water production is
16 low, we feel there's a double confidence there that
17 there would be no damage to the formations.

18 Q. In your opinion, will granting this
19 application result in increased recovery of
20 hydrocarbons?

21 A. Yes.

22 Q. Will the value of the commingled production
23 exceed the sum of the values of the production from
24 each of the individual zones?

25 A. No. It should remain the same.

1 Q. Will economic savings result from your
2 proposed downhole commingling?

3 A. Yes, it will.

4 Q. Are there any present or future secondary
5 recovery operations that could be jeopardized by this
6 proposal?

7 A. No.

8 Q. In your opinion, will granting this
9 application be in the best interests of conservation,
10 the prevention of waste, and the protection of
11 correlative rights?

12 A. Yes.

13 Q. Mr. Seale, were Exhibits 1 through 6 either
14 prepared by you or compiled under your direction?

15 A. Yes, they were.

16 MR. CARR: At this time, Mr. Stogner, we
17 move the admission of Stevens & Tull Exhibits 1
18 through 6.

19 HEARING EXAMINER: Exhibits 1 through 6
20 will be admitted into evidence.

21 MR. CARR: Mr. Stogner, also included with
22 the exhibits are two affidavits. They've been marked
23 as Exhibits 7 and 8. These are affidavits from me
24 confirming that notice has been provided of this
25 hearing as required by Division Rule 1207, and I would

1 ask they also be included in the record of this
2 proceeding.

3 HEARING EXAMINER: Exhibits 7 and 8 will be
4 admitted into evidence also.

5 MR. CARR: That concludes my Direct
6 Examination of Mr. Seale.

7 CROSS-EXAMINATION

8 BY HEARING EXAMINER:

9 Q. Mr. Seale, when I look at the north half of
10 the southeast quarter of Section 23, I don't see any
11 Drinkard production in there, nor do I see any in
12 Section 23. Has there been any Drinkard test within
13 that area? I'm just talking about the north half of
14 the southeast quarter now.

15 A. No, there are no wells existing on that.
16 The red dot you see is our proposed location.

17 Q. But you're proposing to mingle through the
18 Drinkard there too?

19 A. Yes. We propose all four zones. The wells
20 adjacent to that property, none have been drilled
21 deeper than the Blinebry. Therefore, they had no
22 opportunity to commingle all four.

23 We feel that there is recoverable
24 hydrocarbon down through the Drinkard and the Abo,
25 based on our success with finding such hydrocarbon in

1 Section 25. Therefore, we intend to drill through the
2 Abo. The offset production commingles the two upper
3 zones already, and offset to Section 25, the lower two
4 zones are commingled numerous times. And as I
5 mentioned in Section 36, we have two instances where
6 all four were commingled.

7 Q. So that's the reason I don't see any
8 Drinkard pools extending any further within a mile?

9 A. That's correct.

10 Q. There's three of them within a mile of that
11 north half of southeast quarter basically because none
12 of the wells penetrated it?

13 A. That's correct.

14 Q. Let's look at the Tubb production in this
15 area. Tubb production in this area is gas production;
16 is that correct?

17 A. No. It does have gas in it, but it's
18 commonly oil production.

19 Q. You need to straighten me out then. I'm
20 sorry. What Tubb pools are around this area, and, in
21 particular, what Tubb pool takes in the north half of
22 the southeast quarter of 23?

23 A. As far as the pools go, I don't know the
24 names of the pools. However --

25 Q. Did you look those up before you came here

1 today?

2 A. No.

3 Q. Why not?

4 A. I was concentrating primarily on the
5 Drinkard and the Abo, which are the DK pools. The
6 Tubb and Blinebry, we have the production, cumulative
7 production from those zones. As far as the name of
8 the pool goes --

9 Q. For your information, the Warren Tubb Gas
10 Pool takes in the north half of the southeast quarter
11 and it abuts the east half of 25. You tell me it's
12 oil production.

13 A. I don't show any Tubb production in the
14 area of the east half of 25. Now, in Section 23, the
15 cumulative I have, one is 61,000 barrels of oil, 230
16 million cubic feet. Another well is 40,000 barrels of
17 oil, 191 million cubic feet. Another is 14,000
18 barrels of oil, 24 million. To me that's oil.

19 Q. You show your -- there is some Tubb
20 production in the south half of Section -- I'm sorry
21 -- the south half of the southeast quarter of 23. Do
22 you know the acreage dedicated to that Tubb
23 production?

24 A. It's 40 acres, to my knowledge.

25 Q. I'm sorry?

1 A. I really would have to plead ignorance if
2 it's not 40 acres. The spacing is set up on that.

3 HEARING EXAMINER: I'm going to take
4 administrative notice of Division Order No. R-1234,
5 and that is the Special Rules for the Warren Tubb Gas
6 Pool in which Rule 17 states: "An oil well in the
7 Warren Tubb Gas Pool shall have dedicated thereto a
8 proration unit consisting of 40 acres, more or less,
9 being a governmental quarter quarter section."

10 These rules were enacted in 1958 prior to
11 the promulgation of associated pool rules which
12 allowed gas and oil wells in the same pool, and there
13 was a series of general rules for associated pools.
14 This came before that, and it has its own rules and
15 regs, and it appears that that might be the case in
16 this particular area.

17 However, on your Exhibit 3, there is some
18 gas well symbols. In particular, the Section 26, I
19 see several of them. One up there in the northeast of
20 the northwest, the northeast of the southeast, and the
21 northwest of the southeast, all along that northeast
22 of the south half tier.

23 Q. Could you elaborate on that production? Is
24 that indeed gas production, or is it oil, and why are
25 there gas symbols there?

1 A. I believe those gas symbols were initial
2 type information when the wells were initially
3 completed and through the life of the well. In other
4 words, they may have been initially completed as a gas
5 well, and as production continued, the oil levels
6 increased to such a point that production indicates an
7 oil well rather than gas well.

8 Q. Is this map essentially from Midland Map
9 Company; is that correct?

10 A. Our geologist generated it, but I believe
11 that's a fair assessment, yes.

12 Q. I'm talking about just the base part of
13 it.

14 A. Yes.

15 Q. I know the information which shows the
16 production is added by your geologist.

17 A. I believe that's correct, yes.

18 Q. So therefore that would go back to what you
19 had just said about the initial information on the
20 well being placed on the map in the first place?

21 A. That's correct.

22 Q. To your knowledge, are all of the zones
23 that we're talking about spaced on 40's?

24 A. Yes.

25 Q. And, ergo, even with the Tubb production

1 which I said, talking about oil, having 40-acre
2 spacing in it?

3 A. Right.

4 Q. So the ownership is correlative throughout
5 these zones?

6 A. Yes, it is.

7 Q. In both leases or both areas?

8 A. That's correct.

9 Q. The way I understand it, the production
10 initially is over 50 barrels a day, and that's
11 attributable to the Blinebry production; is that
12 correct or I mean the Abo production?

13 A. That's correct.

14 Q. How about the Blinebry, Drinkard and Tubb
15 production, are they capable of going over the 50
16 barrel a day limit on their own in this area?

17 A. I believe they are. However, not having
18 daily access to the production and not having
19 completed any of our wells in those zones, I cannot
20 affirm that other than to say that, indicated from the
21 cumulative production, I believe they are capable of
22 it, yes.

23 Q. Just a point of clarification. On your
24 C-105, that shows Three-Way Operating Company, is
25 Stevens & Tull, Inc., the operator in these areas now?

1 A. Yes, we are. We elected for a name change,
2 and there was no change in principals in the company.
3 It's simply a name change.

4 HEARING EXAMINER: I have no further
5 questions of this witness. Are there any other
6 questions of Mr. Seale?

7 MR. CARR: Nothing further.

8 HEARING EXAMINER: Does anybody else have
9 anything further in either of these cases?

10 In that case, I'll take both Cases 9962 and
11 9963 under advisement.

12 MR. CARR: Thank you.

13 HEARING EXAMINER: I had stated I'd take
14 Case 9962 under advisement. If I do, this will need
15 readvertisement to correct the section; so I'll
16 withdraw that, and Case No. 9962 will be readvertised
17 for the hearing scheduled for July 11, 1990.

18 Is there anything else, Mr. Carr?

19 MR. CARR: Nothing further, Mr. Stogner.

20 HEARING EXAMINER: In that case, this case
21 is continued

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CERTIFICATE OF REPORTER

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STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Deborah O'Bine, Certified Shorthand Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I caused my notes to be transcribed under my personal supervision; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL July 15, 1989.

Deborah O'Bine

DEBORAH O'BINE
CSR No. 127

My commission expires: August 10, 1990

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. _____, heard by me on _____ 19_____.
_____, Examiner
Oil Conservation Division