

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.
NM 59392

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. INDIAN ALLOTTEE OR NAME
MAY 11 11 24 AM '90

7. OIL AGREEMENT NAME
AREA
Lusk AHB Federal

8. NAME OF LEASEE
Lusk AHB Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Morrow

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Unit B, Sec. 35-T19S-R32E

12. COUNTY OR PARISH
Lea
13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION
3a. Area Code & Phone No.
505/748-1471

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 800' FNL & 1650' FEL, Sec. 35-19S-32E
At top prod. interval reported below
At total depth Same

9a. API Well No.
30-025-30808
14. PERMIT NO.
DATE ISSUED

15. DATE SPUNNER 2-28-90
16. DATE T.D. REACHED 4-19-90
17. DATE COMPL. (Ready to prod.) 4-28-90
18. ELEVATION (OF. MKR, RT, GR, ETC.)* 3565.9' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13936'
21. PLUG BACK T.D., MD & TVD 13770'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 13616-13624' Morrow
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT; DLL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
20"		40'	26"	Redi-mix	
13-3/8"	54.5#	1140'	17 1/2"	750 sx	
8-5/8"	32#	4679'	12 1/2"	2450 sx	
5 1/2"	17 & 20#	13936'	7-7/8"	2590 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKR CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	13538'	13538'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
13616-13624' - .40" holes (4 SPF)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13616-13624'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
4-28-90	Flowing	SIWOPLC					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4-28-90	4	24/64"	→	-	492	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
850	PKR	→	-	2950	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for test - will be sold
TEST WITNESSED BY
Don Mayberry

35. LIST OF ATTACHMENTS
DST's, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined by the well records

SIGNED [Signature]
YATES PETROLEUM CORPORATION
Case No. 9964
DATE 5-9-90
06/27/90 Examiner Hearing
Exhibit No. 12

*(See Instructions and S)