

CORE ANALYSIS RESULTS

<u>Well</u>	<u>M1</u>		<u>M2</u>		<u>L1</u>		<u>L2</u>	
	<u>Kgeom</u>	<u>ØAvg</u>	<u>Kgeom</u>	<u>ØAvg</u>	<u>Kgeom</u>	<u>ØAvg</u>	<u>Kgeom</u>	<u>ØAvg</u>
RGA #3	0.683	13.04%	0.214	10.38%	1.660	12.65%	0.196	10.66%
Lewis Estate	0.999	12.46%	0.582	8.98%	1.846	12.90%	0.311	7.99%
SCB #23-5	0.217	9.00%	0.285	6.00%	1.052	11.42%	0.107	9.37%
<u>Model Well</u>								
Carrasco 14-1*	0.763	12.46%	0.351	8.49%	1.478	12.18%	0.271	10.97%

\*Core properties derived from porosity-permeability transforms

**BEFORE THE  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico**

Case No. 10226 Exhibit No. 12

Submitted by BIRD CREEK

Hearing Date 8-29-91