

PRO WELL TESTING & WIRELINE, INC.
HOBBS, NEW MEXICO 88241

(505) 397-3590

COMPANY	LEASE NAME	WELL #	EQUIPMENT	DATE	MO/DAY/YR	PAGE													
Apache Corporation	Smith Federal Gas Com	2	3/phase Stack pack		10-23-91	1													
FIELD	FORMATION Refs 7554-74	SEC/TWP/RGE	COUNTY	STATE	REPORT TIME & PHONE # 8:30PM 887-2851 10:00PM Room 509														
TEST BY Mark Sanderson Ray Ables	TYPE TEST Flow	COMPANY REP Everett Ouzts	METER RUN 3.068"	TAPS flange	PROVER -0-	TANK SIZE 500 BBL Frac													
TIME	FLAP	TDG.	CSG.	W/H	METER OR PROVER	CHOKE	MCFD	TOTAL FLUID	WATER	H2O	OIL	ACCUM	ACCUM						
DATE	HR.	PRES	PRES	TEMP	PRES	DIFF	TEMP	ORIF	SCF	TOP	BLS	CUT	BLS	P/H	P/H	H2O	OIL	ACCUM	OIL
3:30	0	900			30	46		16/64	862			Flowing into pit							
								1.750											
4:30	1	195			15	32		24/64	581			NO FLUID							
								1.750											
5:30	2	200			20	32		24/64	630			NO FLUID							
								1.750											
6:30	3	200			30	28		24/64	672			NO FLUID							
								1.750											
7:30	4	200			30	26		24/64	648			NO FLUID							
								1.750											
8:30	5	200			30	26		24/64	648			NO FLUID							
								1.750											
9:30	6	200			30	27		24/64	660			NO FLUID							
								1.750											
10:30	7	205			30	27		24/64	660			NO FLUID							
								1.750											
11:30	8	205			30	27		24/64	660			NO FLUID							
								1.750											
AM								24/64											
12:30	9	205			30	28		24/64	672			NO FLUID							
								1.750											
AM								24/64											
1:30	10	205			30	28		24/64	672			NO FLUID							
								1.750											
2:30	11	210			30	28		24/64	672			NO FLUID							
								1.750											
3:30	12	210			30	29		24/64	684			NO FLUID							
								1.750											
4:30	13	210			30	29		24/64	684			NO FLUID							
								1.750											
5:30	14	210			30	29		24/64	684			NO FLUID							
								1.750											
6:30	15	210			30	29		24/64	684			NO FLUID							
								1.750											
7:00	15 1/2	210			30	29		1.750	684			SHUTT WEL. TN @ 7:00AM							