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W. H. Stoginer

FILE NO.

COMPANY HANSON OIL COMPANY

WELL GINSBERG FEDERAL NO. 13

FIELD SHUGART

COUNTY EDDY STATE NEW MEXICO

LOCATION: 1650' FNL & 1800' FEL IEL

SEC 26 TWP 18-S RGE 30-E

Permanent Datum G.L. Elev. 3450.71

Log Measured from K.B. 10 F. Above Permanent Datum

Drilling Measured from K.B.

Date 2-14-72

Run No. ONE

Depth--Driller 3514

Depth--Logger 3516

Bottom Logged Interval 3414

Top Logged Interval SURF

Casing--Driller 8 5/8 1740

Casing--Logger 1734

Bit Size 7 7/8

Type Fluid in Hole WATER

Density and Viscosity - 33

PH and Fluid Loss -

CONFIDENTIAL

DO NOT RELEAS

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

HANSON EXHIBIT NO. 7

CASE NO. 10685-102086

Source of Sample	CIRCULATED			
Rm @ Meas. Temp.	.80 @ 60 F	@	F	
Rmf @ Meas. Temp.	.80 @ 60 F	@	F	
Rmc @ Meas. Temp.	@	@	F	
Source of Rmf and Rmc	MEASURED			
Rm @ BHT	.50 @ 95 F	@	F	
Time Since Circ.	3 HRS.			
Max. Rec. Temp. Deg. F.	95 F			
Equip. No. and Location	6040 HOBBS			
Recorded By	HOWE			
Witnessed By	MR HARRINGTON			

Gamma		Equipment Data		Densilog	
Run No.	ONE	Run No.	ONE		
Tool Model No.	420	Tool Model No.	2205		
Serial No.	60	Serial No.	326		
Diam.	3 3/8	Diam.	4 7/8		
Detect. Model No.	RGDA	Computer Model No.	CMMD		
Type	SCINT	Serial No.	27		
Length	4"	Source Model No.	CS-137		
Dist. to Source	120"	Serial No.	326		
General		Computer Data			
Hoist Truck No.	HL-6040	SPINE-300			
Auxiliary Equipment	MEPD-4779	RIB-496			
	MEPC-4782				

General		Gamma Ray				Densilog					
Run No.	1	Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units Per Log Div.	T.C. Sec.	Density Scale	Correction Scale	Porosity Scale Data	
		From	To								
		3514	SURF	REC	1	664	0	10	3	2.0/3.0	1. CD
										DF=1.2	
										DG=2.71	

Remarks: Reference Literature: