

**STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 10696  
Order No. R-9876**

**APPLICATION OF PETROLEUM DEVELOPMENT  
CORPORATION FOR A HORIZONTAL/HIGH ANGLE  
DIRECTIONAL DRILLING PILOT PROJECT, SPECIAL  
OPERATING RULES THEREFOR, A NON-STANDARD  
OIL PRORATION UNIT AND A SPECIAL PROJECT  
OIL ALLOWABLE, CHAVES COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on April 8, 1993, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 15th day of April, 1993, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Petroleum Development Corporation, seeks authority to initiate a short radius high angle/horizontal directional drilling pilot project in the Tomahawk-San Andres Pool underlying the S/2 SW/4 of Section 25, Township 7 South, Range 31 East, NMPM, Chaves County, New Mexico, thereby creating a non-standard 80-acre oil spacing and proration unit for said pool.

(3) The applicant further seeks authority to horizontally drill its existing Strange Federal Well No. 5, located at a standard surface location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 25, in the following unconventional manner:

Squeeze perforations from 4,040 feet to 4,233 feet and 3,801 feet to 4,008 feet, mill casing from approximately 3,954 feet to 4,014 feet, set cement plug and kick off from the vertical at a depth of approximately 3,984 feet and drill in an estimated westerly direction building angle to approximately 85 degrees so as to penetrate the top of the P-2 interval of the San Andres formation at a true vertical depth of approximately 4,044 feet. Continue drilling horizontally a distance of approximately 1,200 feet at such an angle so as to bottom said wellbore at the base of the P-2 interval at a true vertical depth of approximately 4,080 feet.

(4) The applicant further seeks the adoption of special operating provisions and rules within the pilot project area including the designation of a prescribed area limiting the horizontal or producing portion of the wellbore such that it can be no closer than 100 feet from the outer boundary of the project area.

(5) The applicant further seeks the assignment of a special oil allowable for the subject well equal to two times the normal allowable for a standard 40-acre spacing unit.

(6) The proposed well is located within the Tomahawk-San Andres Pool which is currently governed by Statewide Rules and Regulations which require standard 40-acre spacing and proration units with wells to be located no closer than 330 feet from the outer boundary of the spacing unit, a standard oil allowable of 80 barrels of oil per day, and a limiting gas-oil ratio of 2,000 cubic feet of gas per barrel of oil.

(7) Through its evidence and testimony, the applicant demonstrated that the proposed high angle wellbore, which is experimental in nature, should encounter a substantially greater number of natural fractures within the P-2 member of the San Andres formation than would a conventional wellbore, which should substantially increase the productivity of the subject well and which should ultimately result in the recovery of a greater amount of oil and gas from the proposed project area, thereby preventing waste.

(8) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

(9) In the interest of conservation and prevention of waste, the application of Petroleum Development Corporation for a high angle/horizontal directional drilling project should be approved.

(10) According to applicant's evidence, the proposed 100 foot setback from the outer boundary of the project area will allow the flexibility to change the direction of the proposed horizontal wellbore, should circumstances warrant, and will also allow the flexibility to extend the wellbore the maximum distance.

(11) The applicant should be required to determine the actual location of the kick-off point prior to commencing directional drilling operations. Also, the applicant should be required to conduct a directional survey on the lateral portion of the wellbore during or after completion of drilling operations.

(12) The applicant should notify the supervisor of the Hobbs district office of the Division of the date and time of conductance of any directional surveys in order that the same may be witnessed.

(13) The applicant should be required to submit copies of all directional surveys conducted on the subject well to both the Santa Fe and Hobbs offices of the Division.

(14) The allowable assigned to the project area in the Tomahawk-San Andres Pool should be equal to 160 barrels of oil per day provided that the horizontal or producing portion of the wellbore traverses both 40-acre units within the project area as determined by directional surveys.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Petroleum Development Corporation, is hereby authorized to initiate a short radius high angle/horizontal directional drilling pilot project in the Tomahawk-San Andres Pool underlying the S/2 SW/4 of Section 25, Township 7 South, Range 31 East, NMPM, Chaves County, New Mexico, thereby creating a non-standard 80-acre oil spacing and proration unit for said pool, also hereby approved.

(2) The applicant is further authorized to horizontally drill its existing Strange Federal Well No. 5, located at a standard surface location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 25, in the following unconventional manner:

Squeeze perforations from 4,040 feet to 4,233 feet and 3,801 feet to 4,008 feet, mill casing from approximately 3,954 feet to 4,014 feet, set cement plug and kick off from the vertical at a depth of approximately 3,984 feet and drill in an estimated westerly direction building angle to approximately 85 degrees so as to penetrate the top of the P-2 interval of the San Andres formation at a true vertical depth of approximately 4,044 feet. Continue drilling a distance of approximately 1,200 feet at such an angle so as to bottom said wellbore at the base of the P-2 interval at a true vertical depth of approximately 4,080 feet.

(3) The horizontal or producing portion of the wellbore shall be located no closer than 100 feet from the outer boundary of the project area.

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(4) The applicant shall determine the actual location of the kick-off point prior to commencing directional drilling operations. Also, the applicant shall conduct a directional survey on the lateral portion of the wellbore during or after completion of drilling operations.

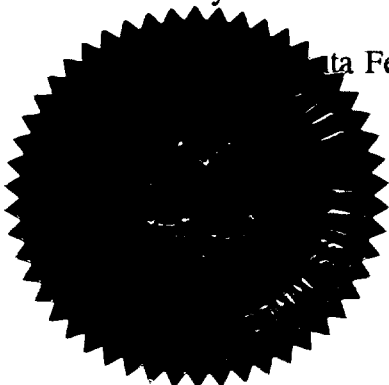
(5) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time of conductance of any directional surveys in order that the same may be witnessed.

(6) The applicant shall submit copies of all directional surveys conducted on the subject well to both the Santa Fe and Hobbs offices of the Division.

(7) The allowable assigned to the project area in the Tomahawk-San Andres Pool should be equal to 160 barrels of oil per day provided that the horizontal or producing portion of the wellbore traverses both 40-acre units within the project area as determined from directional surveys.

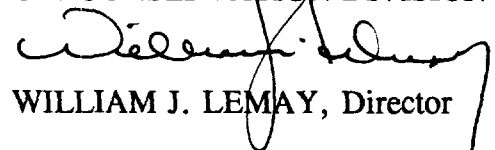
(8) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

Santa Fe, New Mexico, on the day and year hereinabove designated.



S E A L

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director