

INCREMENTAL COST OF DRILLING AND COMPLETING ADDITIONAL ZONE

L & M Drilling	11.8125/ft	950 feet	\$11,222
George Young Sales 5 1/2	5.53/ft	950 feet	5,254
Halliburton (cement,perf,acid)		950 feet	6,442
Jim's Water Service			586
George Young Sales (rods & tubing)		950 feet	<u>3,362</u>

TOTAL

\$26,866

*inc. for yeso
dev.*

COST TO DRILL AND COMPLETE WELL FOR THIS ZONE ONLY

\$243,000

#243,000

**BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico**

Case Nos. 10903 and 10904 Exhibit No. 15

Consolidated

Submitted by: Marbob Energy Corporation

Hearing Date: February 3, 1994

COMPANY: MARBOB
CLIENT: JOHNNY GRAY JR.
GAUGE NUMBER: 17341
WELL NAME: KEELY A FED
WELL NUMBER: #30 → ^{B.K.U.} Now 1# 210
TEST NUMBER: 1
LOCATION: N/A
TEST OPERATOR: KELTIC SERVICES
COMMENTS: STATIC W/ GRAD. STOPS
SURFACE PRESS. 0 psig

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case Nos. 10903 and 10904 Exhibit No. 16

Consolidated
Submitted by: Marbob Energy Corporation

Hearing Date: February 3, 1994

PAGE START DATE: 7/29/93

GAUGE S/N: 17341

DATA FILE: 1

Yeso.

TIME	DELTA TIME HRS	DEPTH FEET	DEFLECTION IN	PRESSURE PSIG	COMMENTS
10: 2: 1	0.000	0.00	0.0114	3.00	
10: 2:45	0.012	500.00	0.0770	105.41	0.205 PSI/FT
10: 7:25	0.090	1000.00	0.2100	313.95	0.417 PSI/FT
10:12:39	0.177	1500.00	0.3450	523.72	0.420 PSI/FT
10:19:33	0.292	2000.00	0.4830	739.56	0.432 PSI/FT
10:25: 8	0.385	2500.00	0.6230	959.76	0.440 PSI/FT
10:30:28	0.474	3000.00	0.7670	1183.67	0.448 PSI/FT
10:35:35	0.559	3500.00	0.9100	1407.41	0.448 PSI/FT
10:45:37	0.727	4000.00	1.0540	1631.90	0.449 PSI/FT
10:55:46	0.896	4400.00	1.1790	1827.16	0.488 PSI/FT

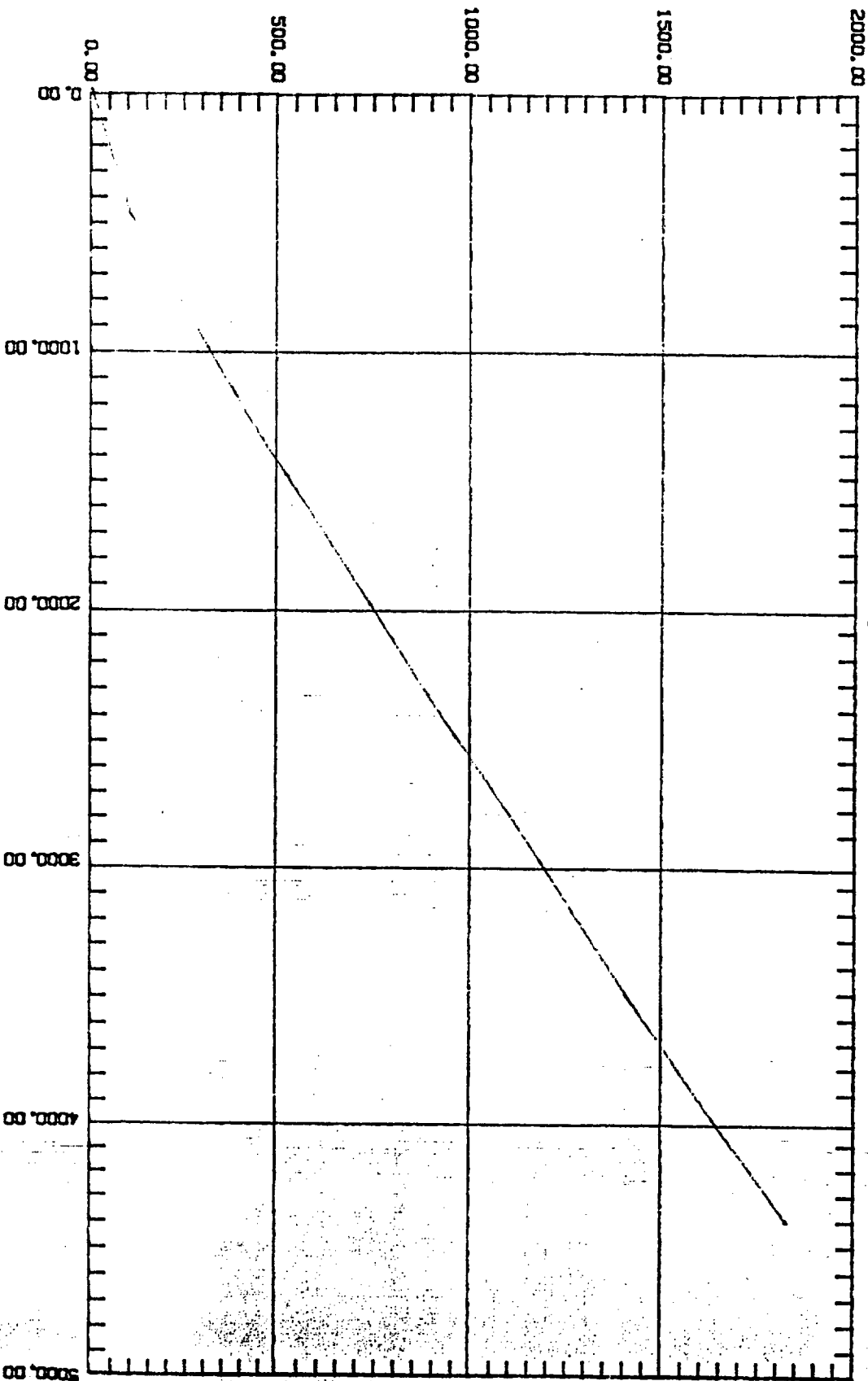
Fluid Level = 262 ft.

Plot starting date: 7/29/93
time: 10: 2: 1
Gauge S/N 17341

Company: MARBOS
Client: JOHNNY GRAY JR.
Well name: KEELY A FED
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PRESSURE - PSIG



DEPTH - FEET