

COMPANY: MARBOB
CLIENT: JOHNNY GRAY JR.
GAUGE NUMBER: 17341
WELL NAME: BURCH C
WELL NUMBER: #49
TEST NUMBER: 1
LOCATION: N/A
TEST OPERATOR: KELTIC SERVICES
COMMENTS: STATIC W/ GRAD. STOPS
SURFACE PRESS. = 0 psig

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case Nos. 10903 and 10904 Exhibit No. 17

Consolidated

Submitted by: Marbob Energy Corporation

Hearing Date: February 3, 1994

PAGE START DATE: 8/11/93

GAUGE S/N: 17341

DATA FILE: 1

TIME	DELTA TIME HRS	DEPTH FEET	DEFLECTION IN	PRESSURE PSIG	COMMENTS
9:30: 0	0.000	0.00	0.0109	2.22	
9:34:34	0.076	500.00	0.0690	93.05	0.182 PSI/FT
9:40: 8	0.169	1000.00	0.2070	308.32	0.431 PSI/FT
9:45:42	0.262	1500.00	0.3470	527.31	0.438 PSI/FT
9:53:49	0.397	2000.00	0.4880	748.00	0.441 PSI/FT
10: 0:20	0.506	2500.00	0.6300	970.54	0.445 PSI/FT
10: 7:19	0.622	3000.00	0.7730	1194.14	0.447 PSI/FT
10:13:38	0.727	3500.00	0.9280	1435.06	0.482 PSI/FT
10:22:23	0.873	4000.00	1.0790	1671.89	0.474 PSI/FT
10:26:41	0.945	4179.00	1.1340	1757.49	0.478 PSI/FT

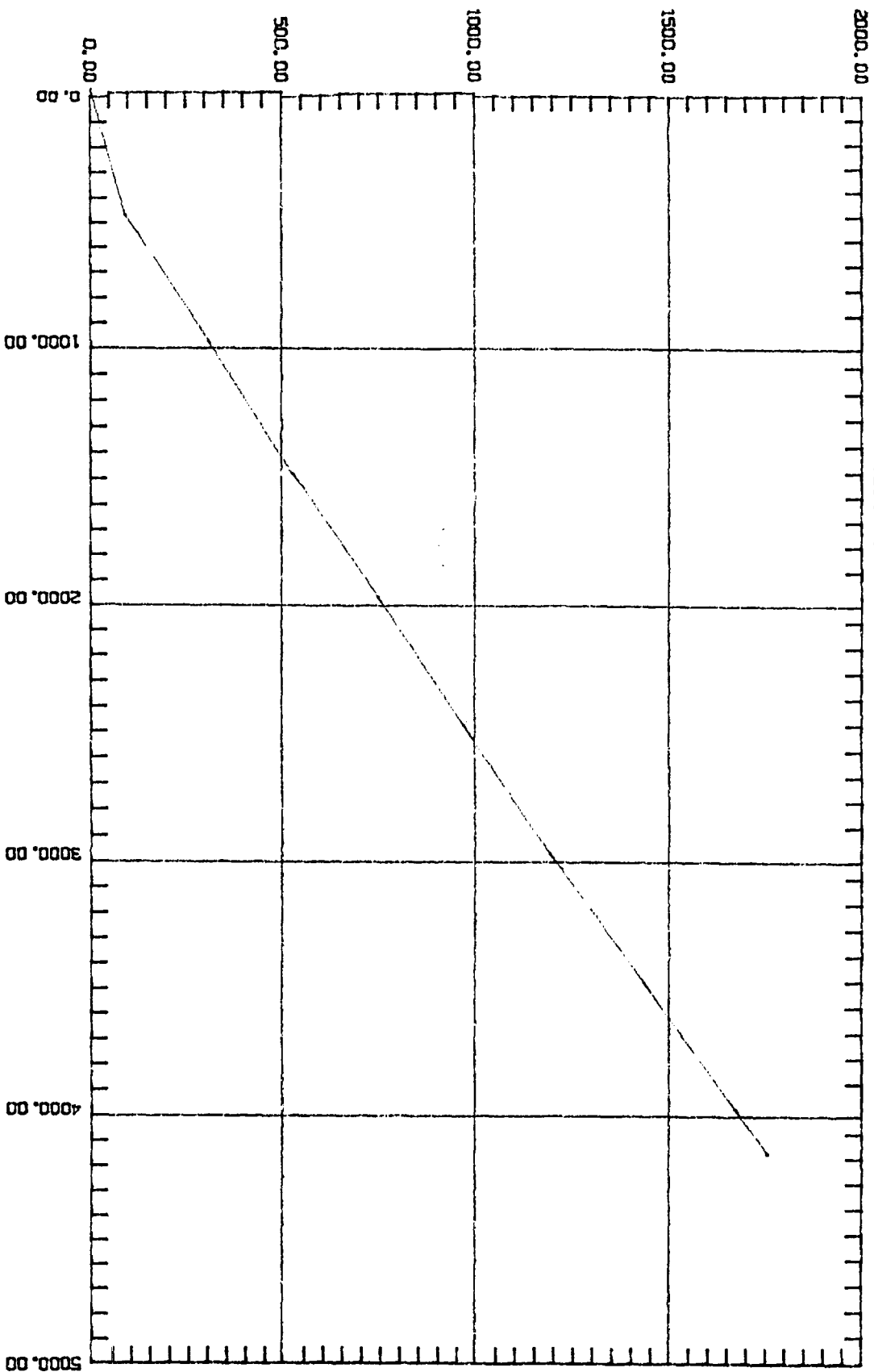
Fluid Level = 295 A.

Plot starting date: 8/11/93
time: 9:30: 0
Gauge S/N 17341

Company: MARBOB
Client: JOHNNY GRAY JR.
Well name: BURCH C
Well #: #49
Test #: 1

Location: N/A
Operator: KELTIC SERVICES
Comments: STATIC W/ GRAD. STOPS
SURFACE PRESS. = 0 psig

PRESSURE - PSIG



DEPTH - FEET