

REGISTRATION DIVISION
34 OF 6 117 8 39

NEW POOLS

It is recommended that a new oil pool be created and designated as the Bar U-Devonian Pool.

Vertical limits to be the Devonian formation and the horizontal limits should be as follows: As outlined in Paragraph (a) Exhibit I

Discovery well was MW Petroleum Corporation State 10 Well No. 1 located in Unit B Section 10 Township 9 Range 32 and was completed on July 10, 1993. Top of perforations is at 10,932 feet.

It is recommended that a new oil pool be created and designated as the Brinninstool-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (b) Exhibit I

Discovery well was Santa Fe Energy Oper Ptnrs L.P. Tristle Unit Well No. 1 located in Unit C Section 33 Township 23 Range 33 and was completed on October 14, 1993. Top of perforations is at 8,900 feet.

It is recommended that a new oil pool be created and designated as the Dios Mano-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (c) Exhibit I

Discovery well was Harvey E. Yates Company EKay 28 State Well No. 3 located in Unit 0 Section 28 Township 18 Range 34 and was completed on July 17, 1993. Top of perforations is at 7,372 feet.

NEW POOLS

It is recommended that a new gas pool be created and designated as the North Feather-Morrow Gas Pool.

Vertical limits to be the Morrow formation and the horizontal limits should be as follows: As outlined in Paragraph (d) Exhibit I

Discovery well was H. L. Brown Jr. North Feather State Unit Well No. 1 located in Unit H Section 16 Township 15 Range 32 and was completed on April 4, 1993. Top of perforations is at 12,376 feet.

It is recommended that a new oil pool be created and designated as the Mesa Verde-Delaware Pool.

Vertical limits to be the Delaware formation and the horizontal limits should be as follows: As outlined in Paragraph (e) Exhibit I

Discovery well was Enron Oil & Gas Company Mesa Verde 6 Federal Well No. 2 located in Unit J Section 6 Township 24 Range 32 and was completed on September 28, 1993. Top of perforations is at 8,194 feet.

It is recommended that a new oil pool be created and designated as the Saunders-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (f) Exhibit I

Discovery well was Charles B. Gillespie Jr. State Q Well No. 2 located in Unit K Section 4 Township 15 Range 33 and was completed on February 1, 1994. Top of perforations is at 4,956 feet.

NEW POOLS

It is recommended that a new oil pool be created and designated as the North Teague-San Andres Pool.

Vertical limits to be the San Andres formation and the horizontal limits should be as follows: As outlined in Paragraph (g) Exhibit I

Discovery well was Texaco Expl. & Prod. Inc. B.F. Harrison B Well No. 18 located in Unit D Section 9 Township 23 Range 37 and was completed on November 1, 1993. Top of perforations is at 3,896 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.