

CAMPBELL & BLACK, P.A.

LAWYERS

JACK M. CAMPBELL
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
J. SCOTT HALL
PETER N. IVES
JOHN H. BEMIS

GUADALUPE PLACE
SUITE 1 - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87504-2208
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

April 7, 1986

Richard L. Stamets, Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
State Land Office Building
Santa Fe, New Mexico 87501

RECEIVED

APR 7 1986

OIL CONSERVATION DIVISION

Re: Cases 8219 and 8220: Applications of Dinero Operating
Company for Hardship Gas Well Classification, Eddy
County, New Mexico.

Dear Mr. Stamets:

This letter is to request that the above-referenced cases,
scheduled for hearing de novo before the full Commission on
April 9, 1986, be dismissed.

Your attention to this request is appreciated.

Very truly yours,

William F. Carr
William F. Carr

WFC/cv

cc: Mr. Jim Dewey
Dinero Operating Company

D I N E R O

P.O. DRAWER 10505
MIDLAND, TEXAS 79702

January 23, 1986

*Fwd De Novo
Title*

RECEIVED
JAN 28 1986
OIL CONSERVATION DIVISION

Oil Conservation Division
State Land Office Building
Old Santa Fe Trail
Santa Fe, New Mexico 87501

Attention: Richard L. Stamets:

In Re: Big Chief #4, Little
Squaw #1, Eddy County,
New Mexico

Dear Mr. Stamets:

Enclosed please find all the information dealing with the above referenced leases for classification as Hardship Gas Wells.

We have submitted same to our attorney, Mr. Bill Karr, who should be in contact with your office.

If there is anything further that is needed, please do not hesitate to contact our office.

Sincerely,

DINERO OPERATING COMPANY



Dana Ralston
Production Clerk

/dr
enc.
cc: District II
324 W. Main
Artesia, New Mexico 88210
Attention: L. A. Clements

DINERO

P.O. DRAWER 10505
MIDLAND, TEXAS 79702

JANUARY 20, 1986

RECEIVED

JAN 21 1986

OIL CONSERVATION DIVISION

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Richard L. Stamets

Dear Mr. Stamets:

Enclosed please find log off test concerning the following wells:

- A. Big Chief #1
- B. Big Chief #2
- C. Big Chief #4
- D. Little Squaw #1

If there is anything further needed by your office, please feel free to contact us.

Sincerely,

DINERO OPERATING COMPANY



L. C. McClure
Production Foreman

enc. (4)

LCM/dr

cc: District II
P.O. Drawer DD
Artesia, New Mexico 88210
Attn: L. A. Clements

BIG CHIEF #1

EDDY COUNTY, NEW MEXICO

Productio pryok to test--see reports.

July 26, 1985

Open well to pit, rate of flow came down to 53 MCF for 18 hours, then pressure dropped to 0.

July 27, 1985

Attempt to flow, but decided to close in for pressure build-up to unload water.

July 28, 1985

Take well off test, attempt to unload without swabbing.

Compressor Rental -	2304.28
COST TO RUN 15 MCF =	48.45
PUMPER.	296.68

2258

GAS WELL REPORT

LEASE

DATE B A M.	CHART	DIF.	TUBING	PRESSURE	CASING	CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
								PRESS.	TEMP.	FT.	IN.			
15 448	Big Chief	3.6	100			Full	86			0	10			.108
16 427		3.4	100			Full	90			0	10			.104
17 428		3.6	100			Full	90			0	10			.108
18 428		3.4	100			Full	84			0	10			.108
19 428		3.4	100			Full	88			0	10			.102
20 424		3.4	100			Full	84			0	10			.099
21 65		3.4	100			Full	94			0	10			.101

CE SIZE 1/2 4548

REMARKS

SIGNATURE *Charlie Williams*

PRINTED IN U.S.A.

NEWELL 143-1 BOX 800 TULSA OK 74101

GAS WELL REPORT

DATE 8 A.M.	CHART		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
	DIF.	TUBING	CASING	PRESS.			TEMP.	FT.	IN.				
22	5 ⁴⁵ 7.5	0	600		Full	94			0	10			0
23	5 ⁴⁵ 7.5	2.8	100		Full	90			0	10			.096
24	-	-	400		Full	-			0	10			0
25	-	-	400		Full	-			0	10			0
26	-	-	80	14 ^{1/2}	Full	-			0	10			0
27	-	-	320	14 ^{1/2}	Full	-			0	10			0
28	-	-	1100	14 ^{1/2}	Full	-			0	10			0

WELL NO. 1 DATES-FROM July 21, 1985 TO July 28, 1985

REMARKS: 7-22 Started compressor. 7-23 Shut well in
 7-25 Kolor Kut. for test. 7-24 Flaring well.
 0-3 oil 7-25 Shut well in for test.
 0-7 water 7-26 thru 7-28 well shut in.

SIGNATURE: Charlie Williams

1/2" 4548

PRINTED IN U.S.A.

GAS WELL REPORT

DATE 8 A.M.	CHART		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
	DIF.	TUBING	CASING	PRESS.			TEMP.	FT.	IN.				
15	3 ⁴⁸ 5.8	3.4	100		Full	90			0	10			.090
16	3 ⁴⁸ 5.8	3.4	100		Full	94			0	10			.090
17	3 ⁴⁸ 5.8	3.4	100		Full	90			0	10			.090
18	4 ²¹ 6.7	3.6	100		Full	100			0	10			.110
19	4 ²¹ 6.7	3.6	100		Full	98			0	10			.110
20	5 ³⁰ 7.2	3.8	100		Full	90			0	10			.124
21	5 ⁴² 7.0	0	500		Full	90			0	10			0

WELL NO. 1 DATES-FROM July 14, 1985 TO July 21, 1985

REMARKS: 7-21 Compressor was down.

SIGNATURE: Charlie Williams

1/2" 4548

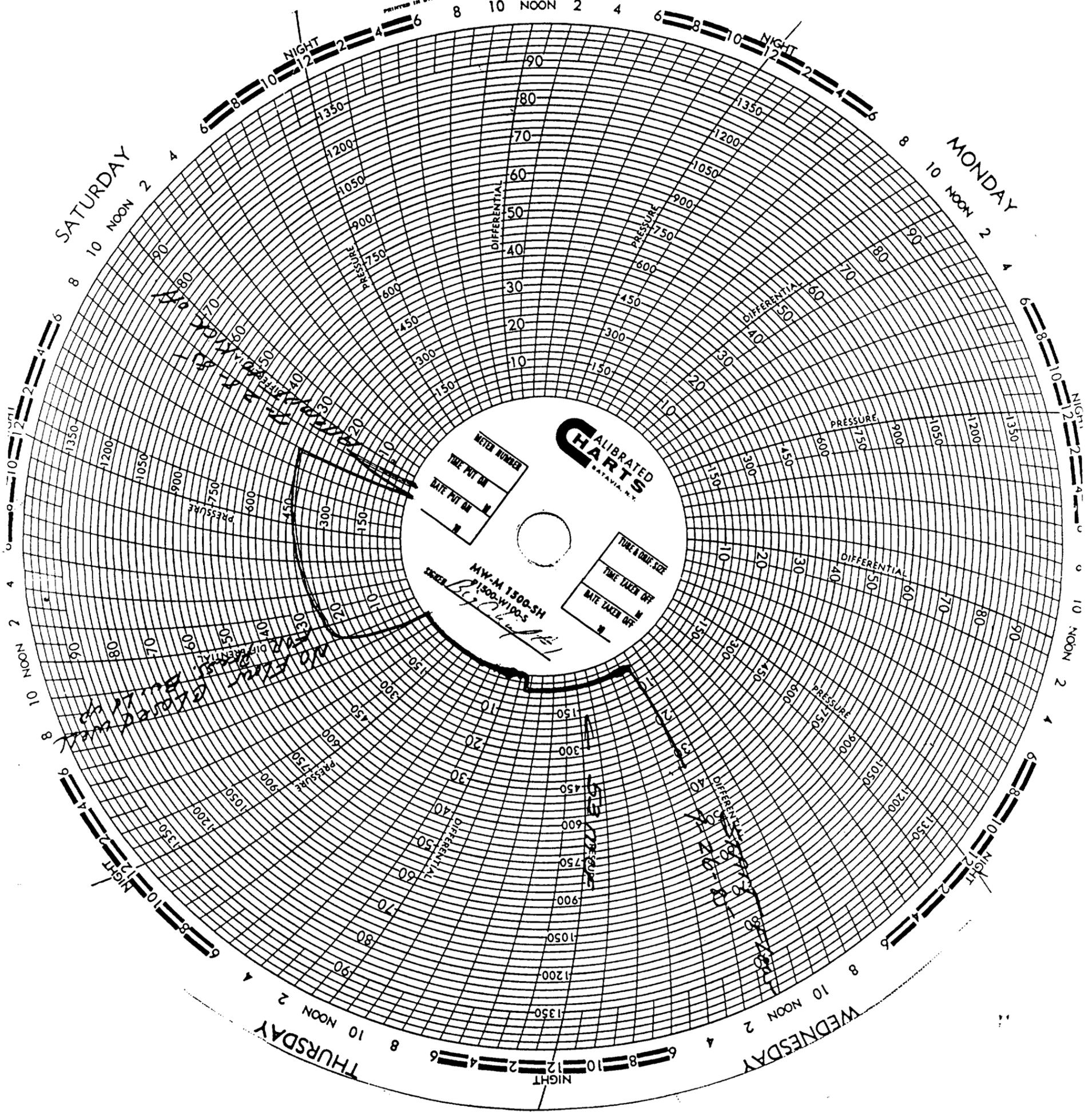
PRINTED IN U.S.A.

SUNDAY

PRINTED IN U.S.A.

SATURDAY

MONDAY



BIG CHIEF #2

EDDY COUNTY, NEW MEXICO

July 8, 1985

Production from Gauge Report--241 MCF.

July 9, 1985

Production from Gauge Report--277 MCF.

July 19, 1985

Closed in.

July 11, 1985

Blew well to atmosphere.

July 12, 1985

Production--688 MCF.

July 25, 1985

Start log^g off test.

July 26, 1985

Flow on 14/64 choke, to sales line.

July 27, 1985

Flow to atmosphere-- 14/64 choke. Estimated production--222 MCF.

GAS WELL REPORT

LEASE

WELL NO.

DATES FROM

TO

Big Chief

2

July 21, 1985 to July 28, 1985

DATE 8 A.M.	CHART	DIF.	PRESSURE TUBING	CASING	CHOKE	HEATER TEMP.	SEPARATOR PRESS.	TEMP.	SEPARATOR FT.	TANK IN.	LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
22	575	4.3	580		18 64	90			8	2			490
23	575	3.8	550		18 64	84			8	2			488
24	359	6.4	360		18 64	84			8	2			574
25	-	-	240		18 64	-			8	2			0
26	-	-	240		18 64	-			8	2			0
27	-	-	240		18 64	-			8	2			0
28	508	0	1000		18 64	85			8	2			0

DATE 15. 1988

REMARKS

7-25 + 7-26 Heating.
7-25 Kolar Kut:
7-27 Shut well in for testing.
3-0 oil
7-28 Put well on line.
5-2 water

SIGNATURE *Charlie Williams*

HEADLINE 143-1 502500 74101

PRINTED IN U.S.A.

AS WELL REPORT

DATE 8 A M	CHART	PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	GATE SEALS ON	ESTIMATED MCF
		DIF	TUBING			CASING	PRESS.	TEMP.	FT.			
8	530											
9	7.2 4.3 6.5	2.2	550	18 64	86			8	2			.241
10	—	—	—	—	—			8	2			.277
11	348 5.8	—	1200	18 64	—			8	2			0
12	5.8	7.8	400	18 64	86			8	2			.688
13	337 5.7	7.8	400	18 64	90			8	2			.676
14	337 5.7	7.3	350	18 64	84			8	2			.632

REMARKS
 - Conf. 15. 1972
 7-9 Blew well for test.
 7-10 Shut in well.
 7-11 Put well on line.

SIGNATURE *Charlie Williams*

AS WELL REPORT

DATE 8 A M	CHART	PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	GATE SEALS ON	ESTIMATED MCF
		DIF	TUBING			CASING	PRESS.	TEMP.	FT.			
15	348 5.8	6.8	350		86			8	2			.599
16	337 5.8	7.0	350		84			8	2			.617
17	337 5.8	7.0	350		85			8	2			.617
18	471 6.7	0	280		90			8	2			0
19	471 6.7	0	160		94			8	2			0
20	539 7.2	0	100		88			8	2			0
21	542 7.2	5.0	500		90			8	2			.532

REMARKS
 - Conf. 15. 1972

SIGNATURE *Charlie Williams*

PRINTED IN U. S. A.

7 A.M.

8 A.M.

9 A.M.

10 A.M.

11 A.M.

12 NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

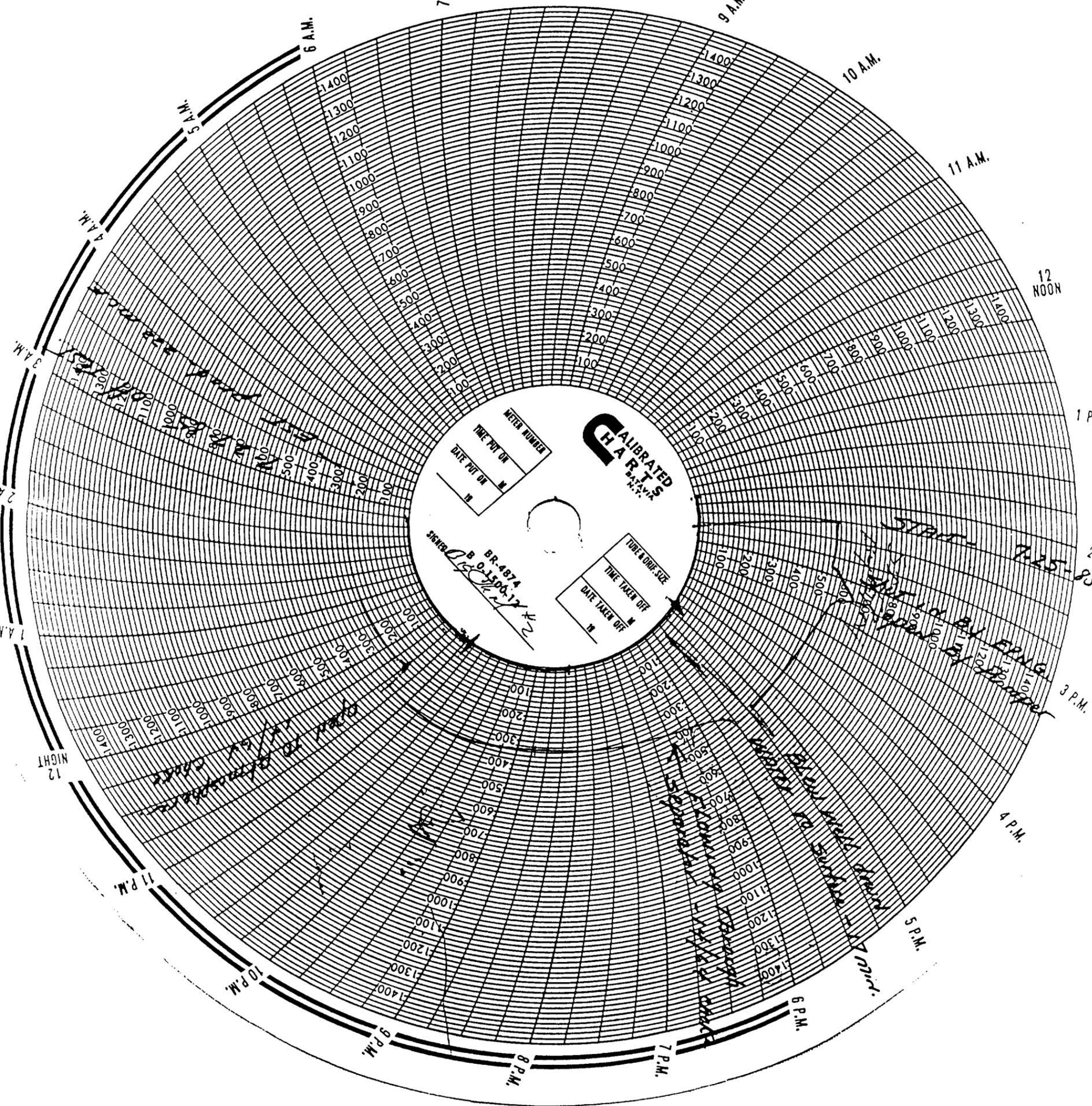
8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NIGHT



CALIBRATED
R. A. R. T. S.

WATER NUMBER

TIME TAKEN OF

DATE TAKEN OF

TUBE ONE SIZE

TIME TAKEN OF

DATE TAKEN OF

BR-487A
B 9-505-17
SINCE 1900

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STOP - 7:45 - 80
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2275

BIG CHIEF #4

EDDY COUNTY, NEW MEXICO

July 24, 1985

Shut compressor down and open well to atmosphere- 14/64 choke. Estimated on production--60 MCF.

July 25, 1985

Flow to atmosphere- 14/64 choke. Estimated production--60 MCF.

July 26, 1985

Flow to atmosphere- 14/64 choke. Estimated production--32 MCF.

Compressor Rental - 1567.00
COST TO RUN 12.5 MCF = 40.38
Pumps - 296.68

GAS WELL REPORT

CASE		WELL NO.				DATES-FROM		TO		ESTIMATED MCF			
Big Chief		4				July 21, 1985		July 28, 1985					
DATE B A M	CHARGE		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	
	WT	DIF.	TUBING	CASING			PRESS.	TEMP.	FT.	IN.			
22	6.95 7.5	2.6	100		Full	90			5	6			.089
23	5.45 7.3	0	300		Full	94			5	6			0
24	—	—	100		Full	—			5	6			0
25	—	—	80	14/64	Full	—			5	6			0
26	—	—	40	14/64	Full	—			5	6			0
27	—	—	40	14/64	Full	—			5	6			0
28	5.98 7.0	3.2	100		Full	90			5	6			.102

1/2" 4548 REMARKS 7-23 Shut well in for test; flaring well.
 7-25 Koloruti 7-24 flaring well.
 0-2 oil 7-25 to 7-27 testing well.
 5-4 water 7-27 Put well on line; started compressor.

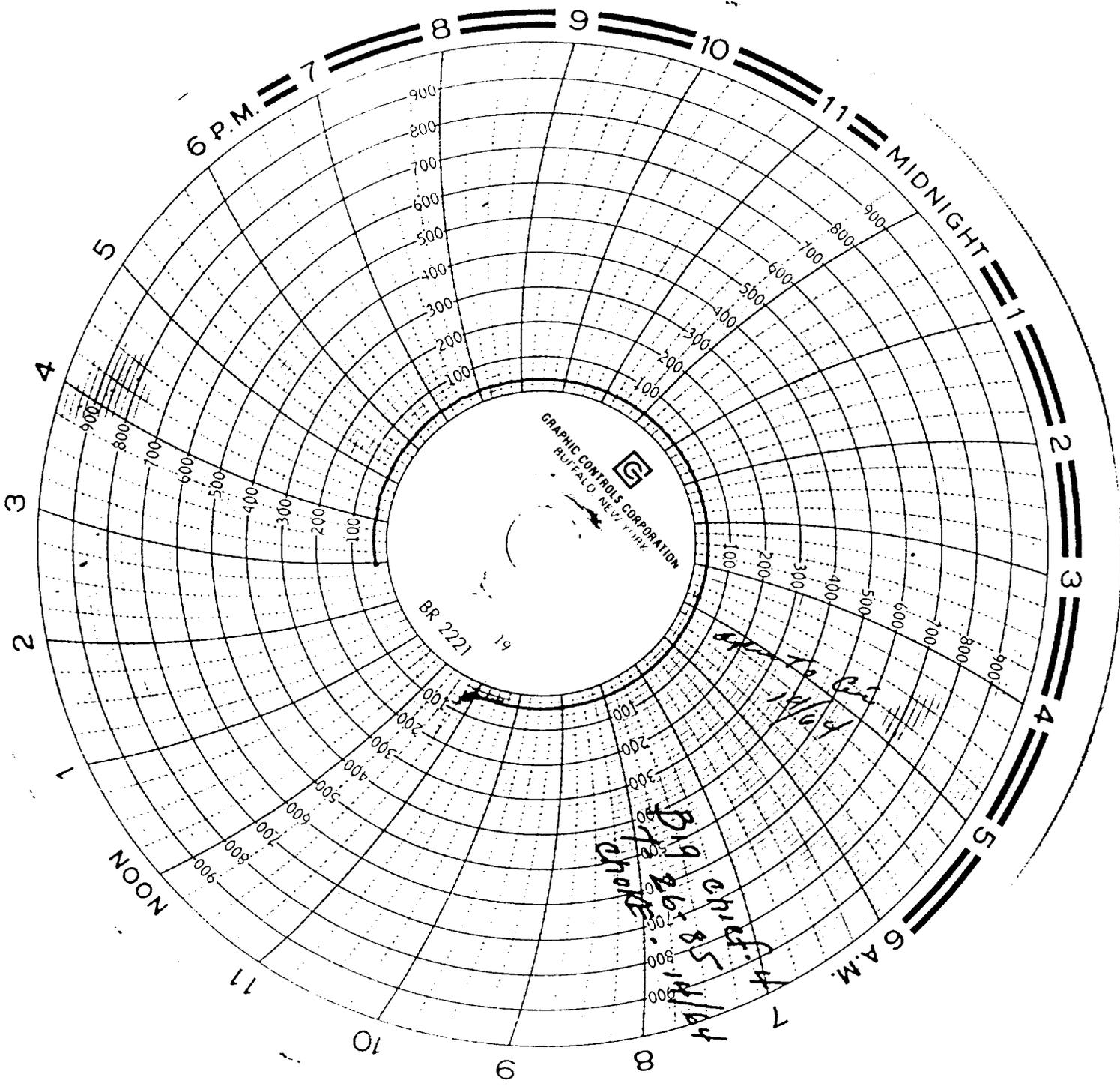
SIGNATURE Charlie Williams

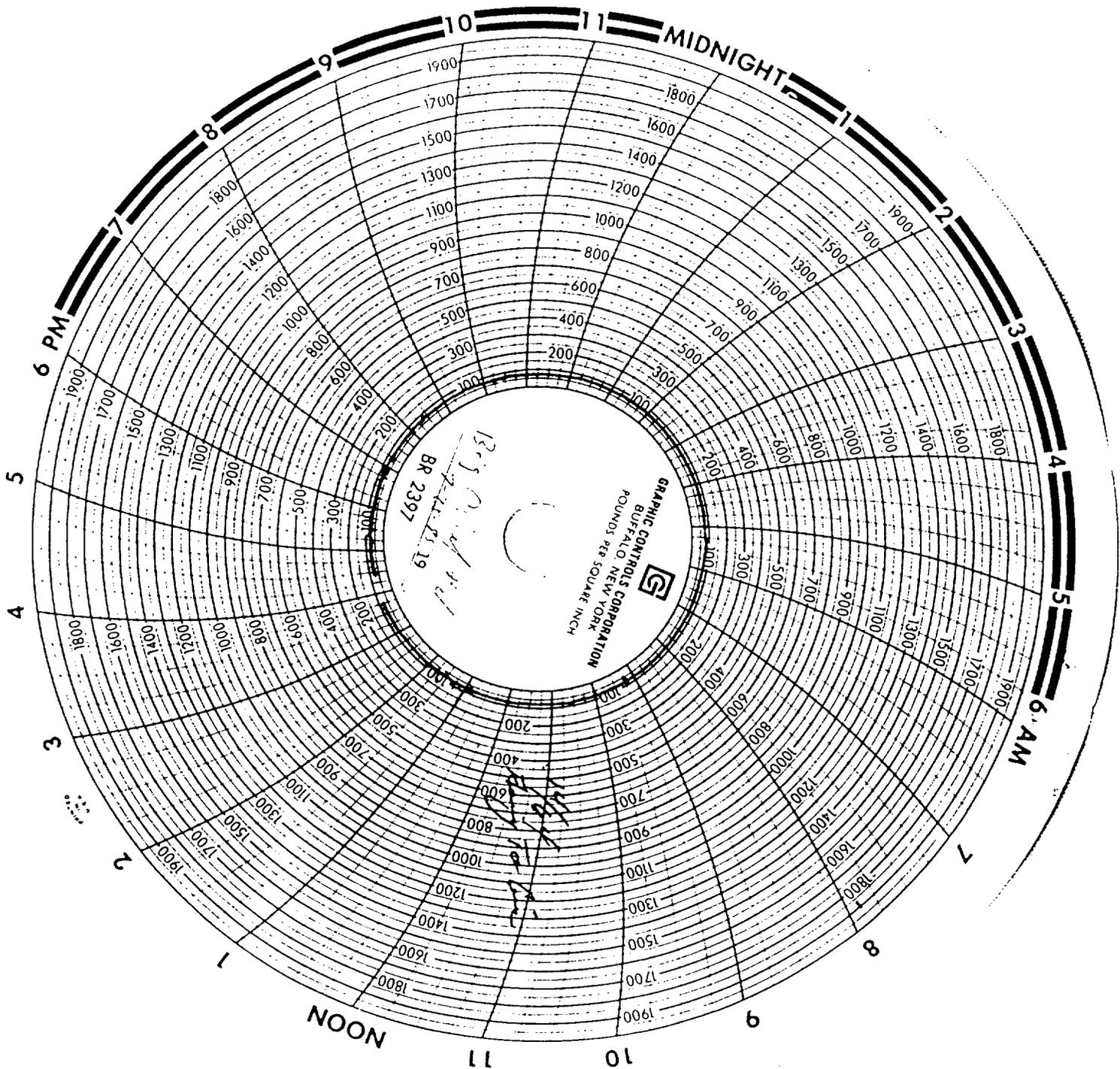
GAS WELL REPORT

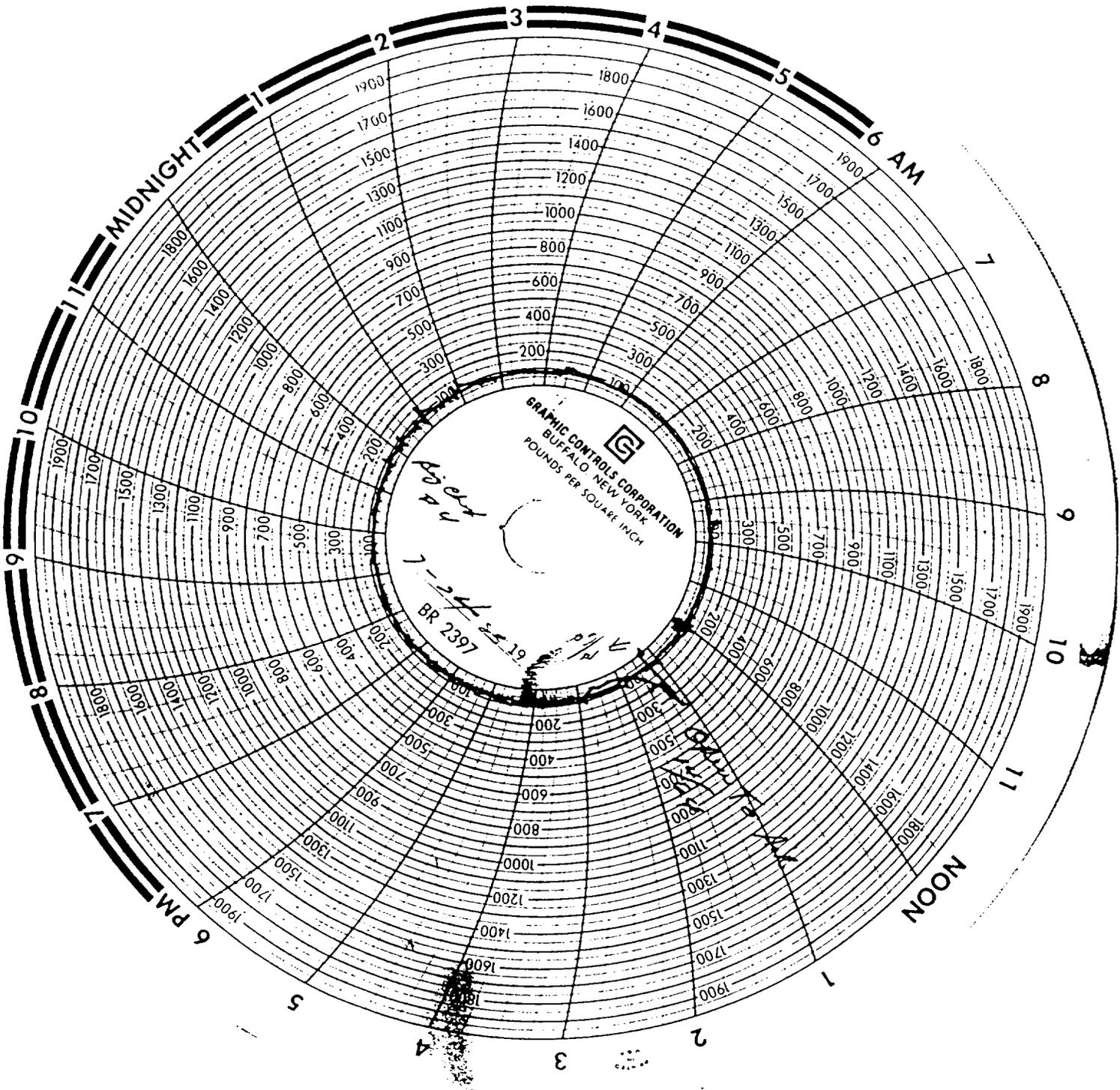
CASE		WELL NO.				DATES-FROM		TO		ESTIMATED MCF			
Big Chief		4				July 14, 1985		July 21, 1985					
DATE B A M	CHARGE		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	
	WT	DIF.	TUBING	CASING			PRESS.	TEMP.	FT.	IN.			
15	3.78 5.8	3.0	100		Full	90			5	6			.079
16	3.78 5.8	3.0	100		Full	96			5	6			.079
17	3.78 5.8	3.0	100		Full	96			5	6			.079
18	4.71 6.7	3.0	100		Full	98			5	6			.091
19	4.61 6.7	2.8	100		Full	96			5	6			.085
20	5.36 7.2	3.0	100		Full	90			5	6			.098
21	5.88 7.0	2.8	100		Full	90			5	6			.089

1/2" 4548 REMARKS

SIGNATURE Charlie Williams







GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH

Aircraft

7-24-55

BR 2397

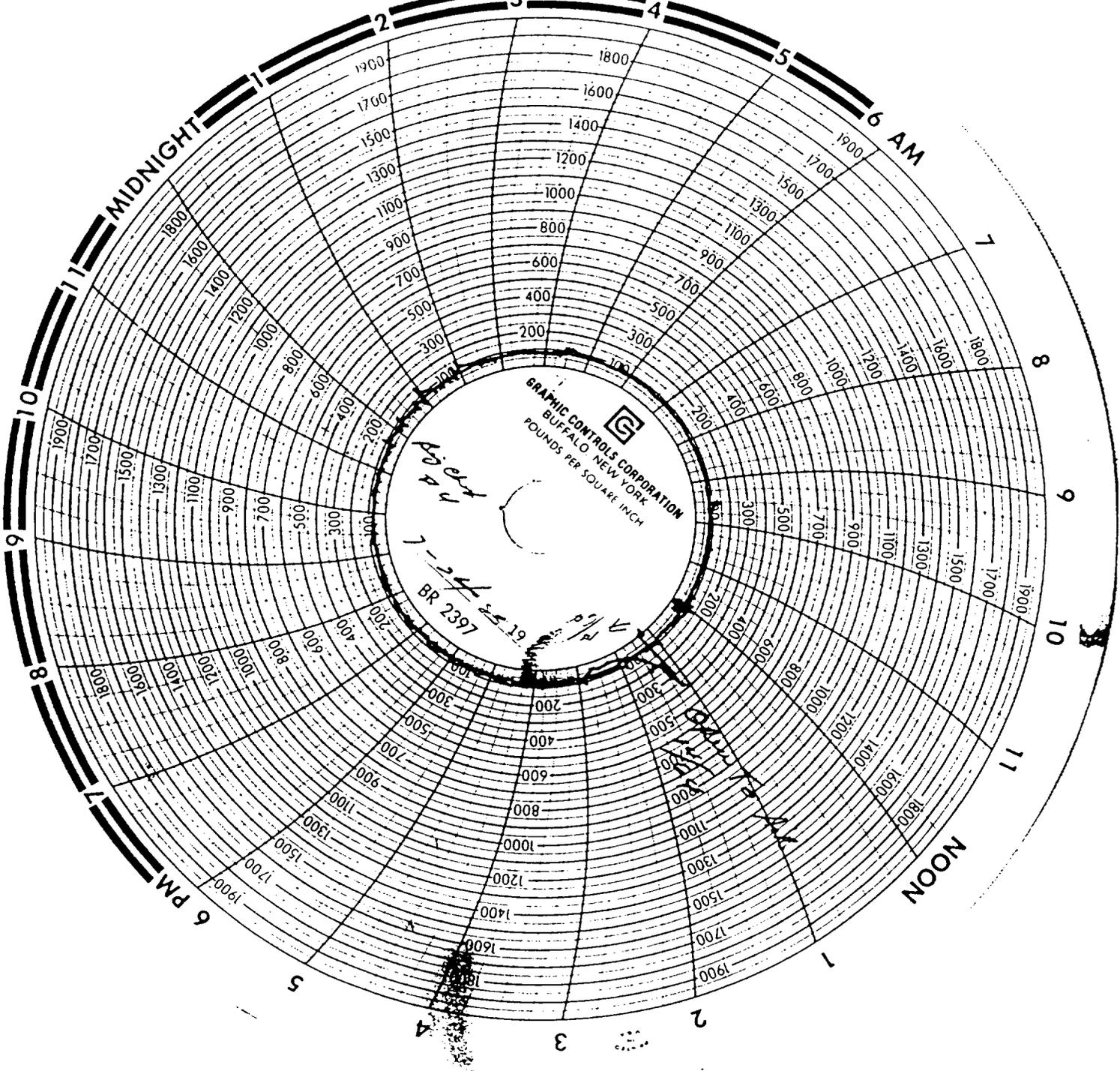
*1000 - 1800
100 - 200*

MIDNIGHT

6 AM

NOON

6 PM



LITTLE SQUAW #1

July 11, 1985

12/64 put on line, came down to line pressure.

July 12, 1985

Two (2) hours on line pressure, changed chart.

July 13, 1985

Going through separator, line pressure from 2 p.m. to 3 p.m., may have produced some gas.

July 14, 1985

Still through separator, riding line pressure.

July 23, 1985

Open to air 12/64 choke.

July 25, 1985

Flow to burn pit, 12/64 choke, estimated production 400 MCF.

July 26, 1985

12/64 choke, estimated production 336 MCF.

OIL WELL REPORT

DATE		CHART		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
B	A M	DIF.	TUBING	CASING	PRESS.			TEMP.	FT	IN.				
8	5:30	4.0	550		Full	80			2	3			.138	
9	5:45	4.8	550		Full	78			2	3			.150	
10									2	3			0	
11	3:48		1050		Full				2	3			0	
12	3:48	8.2	400		Full	84			2	3			.228	
13	3:37	8.0	400		Full	90			2	3			.219	
14	3:37	7.8	350		Full	90			2	3			.213	

COEF. 4.8
 REMARKS 7-9 Blew well for test.
 7-10 Shut in well.
 7-11 Put well on line

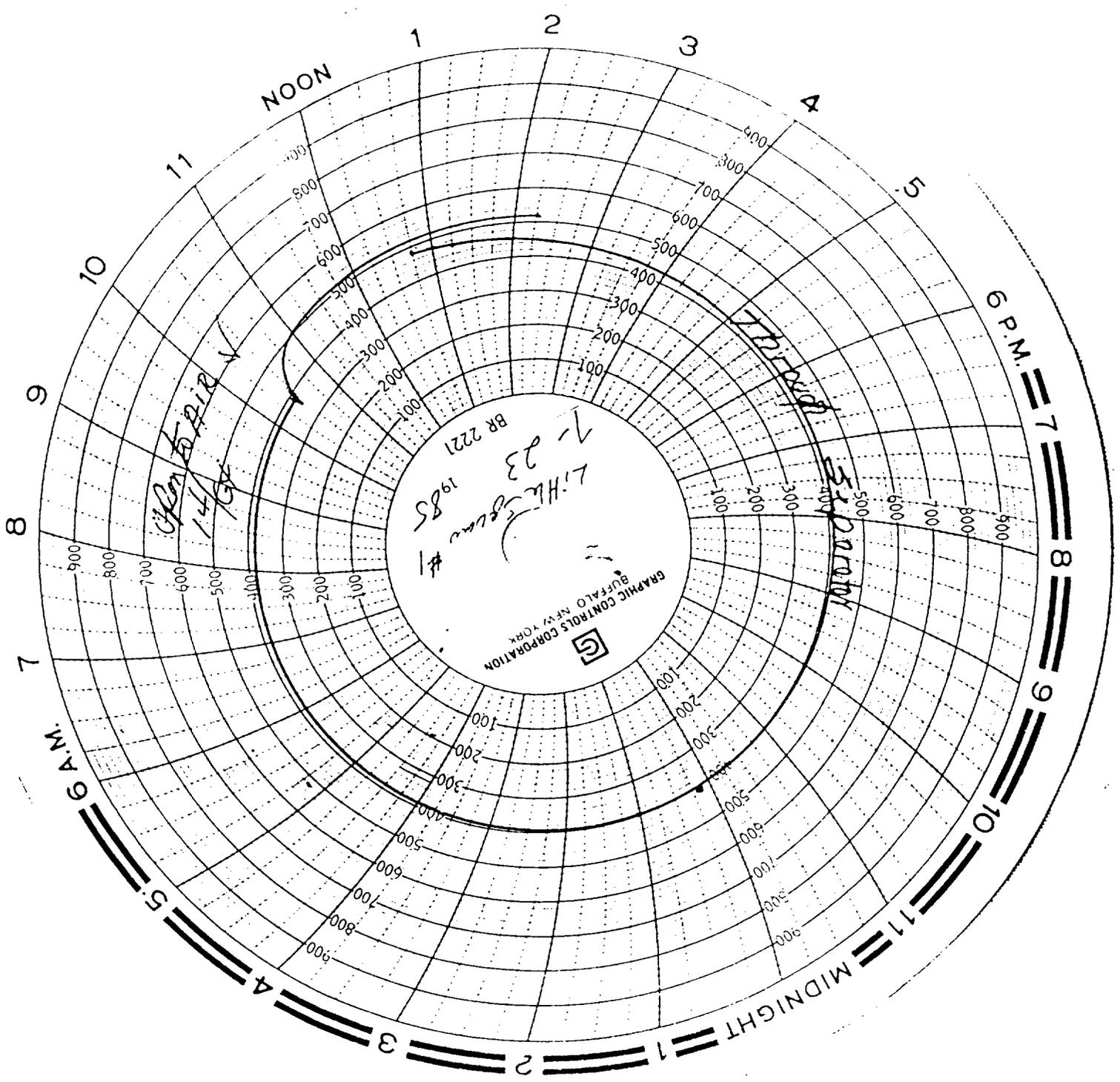
SIGNATURE Charlie Williams

OIL WELL REPORT

DATE		CHART		PRESSURE		CHOKE	HEATER TEMP.	SEPARATOR		STOCK TANK		LIQUID PRODUCTION	DATE SEALS ON	ESTIMATED MCF
B	A M	DIF.	TUBING	CASING	PRESS.			TEMP.	FT	IN.				
22	5:45	3.4	580		Full	84			2	9			.122	
23	5:45	3.4	600		Full	78			3	0			.119	
24	3:12	6.8	400		Full	84			3	3			.196	
25	3:42	0	500		Full	85			3	6			0	
26			420		Full				3	6			0	
27			420		Full				3	6			0	
28	5:02	0	1000		Full	85			3	6			0	

COEF. 4.8
 REMARKS 7-25 Flaring well.
 7-25 Kolor Kut.
 7-26 + 27 Testing.
 0-5 oil
 7-28 Put well on line.
 3-1 water

SIGNATURE Charlie Williams

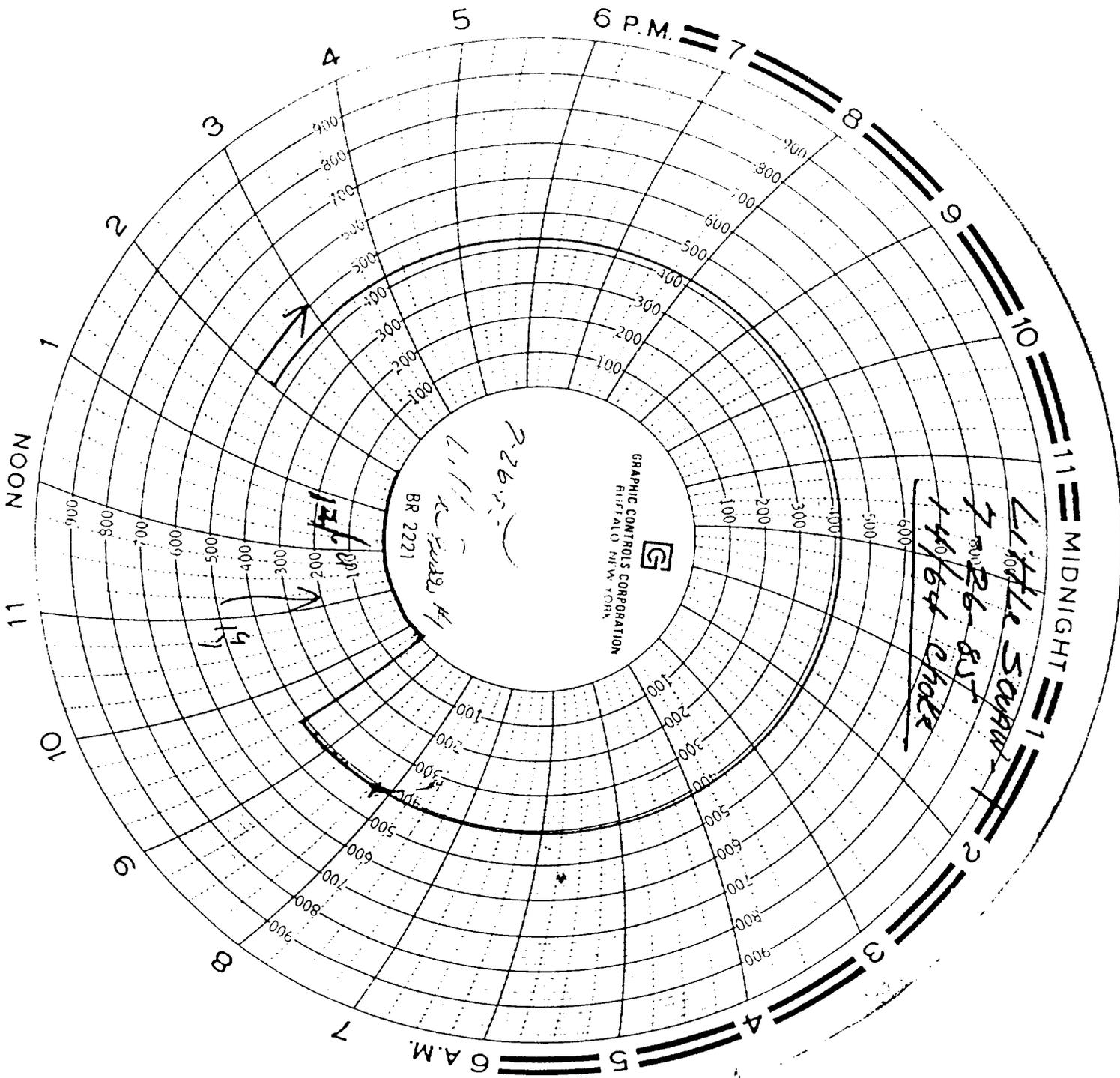


GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

Open to Air N

L.H.L. 5820
BR 2221
1985

5400



GRAPHIC CONTROLS CORPORATION
 BUFFALO NEW YORK

BR 2221

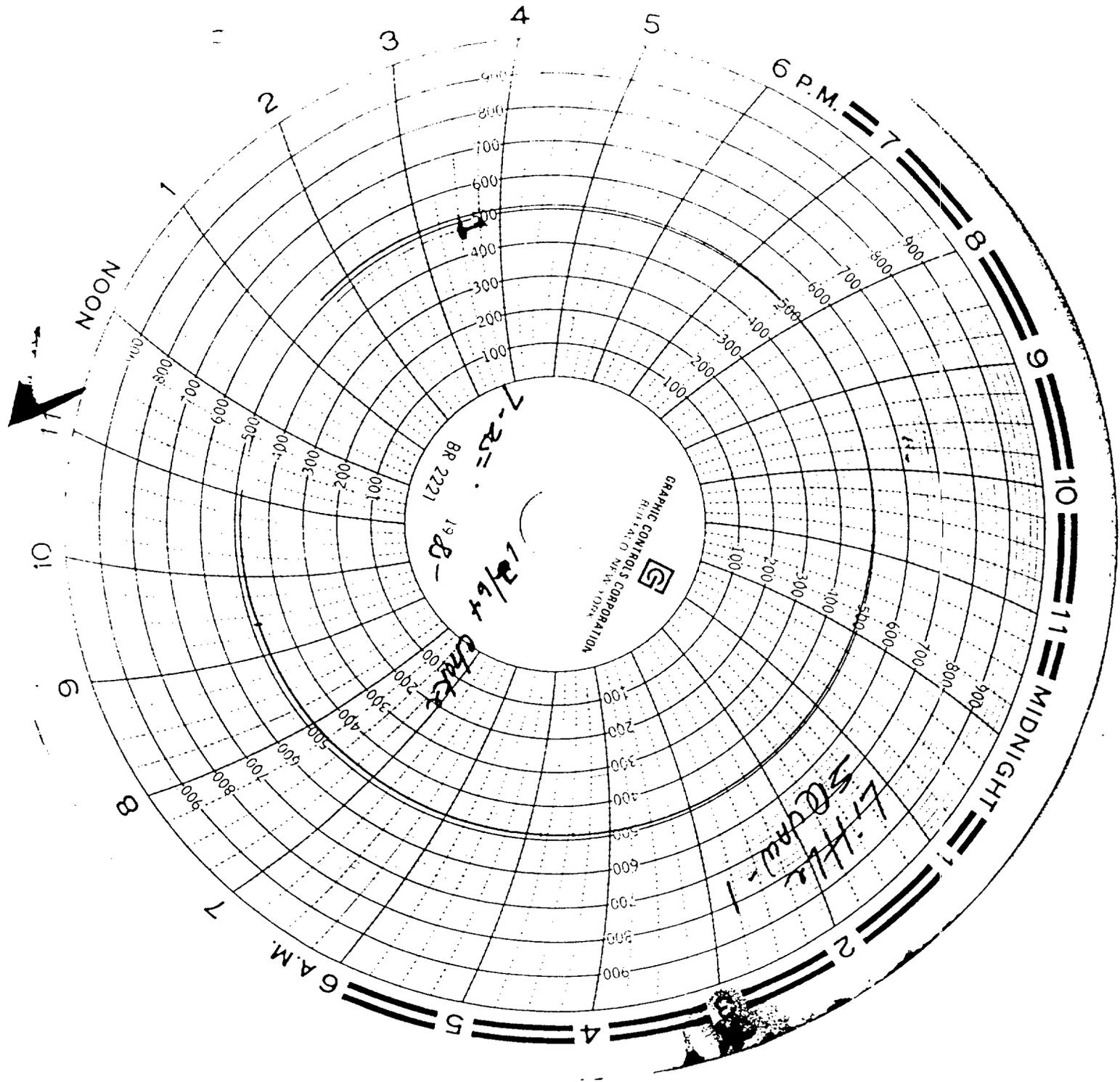
7-26-55

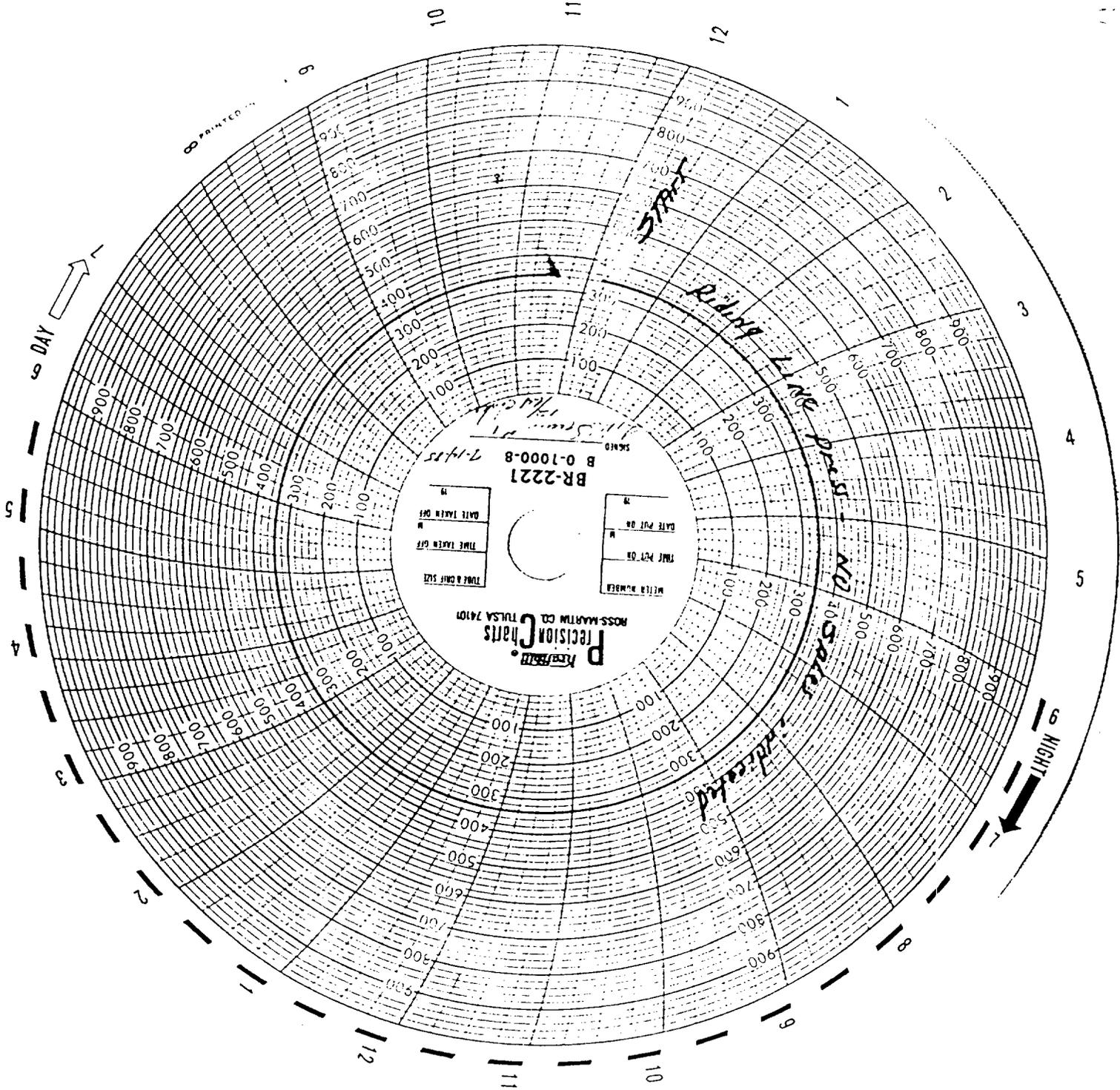
Little Savana #1

Little Savana #1
 7:30 AM - 8:57 AM
 140/64 chake

Little Savana #1
 140/64 chake







PRINTED IN U.S.A.

DAY

NIGHT

BR-2221
B 0-1000-8
7-1/2"

DATE TAKEN ON
TIME TAKEN OFF
TIME & CHIT SIZE

DATE PUT ON
TIME PUT ON
MILIN NUMBER

PRECISION Charts
ROSS-MARTIN CO. TULSA 7410

START

Riding Line

NO SPARE

Hatched

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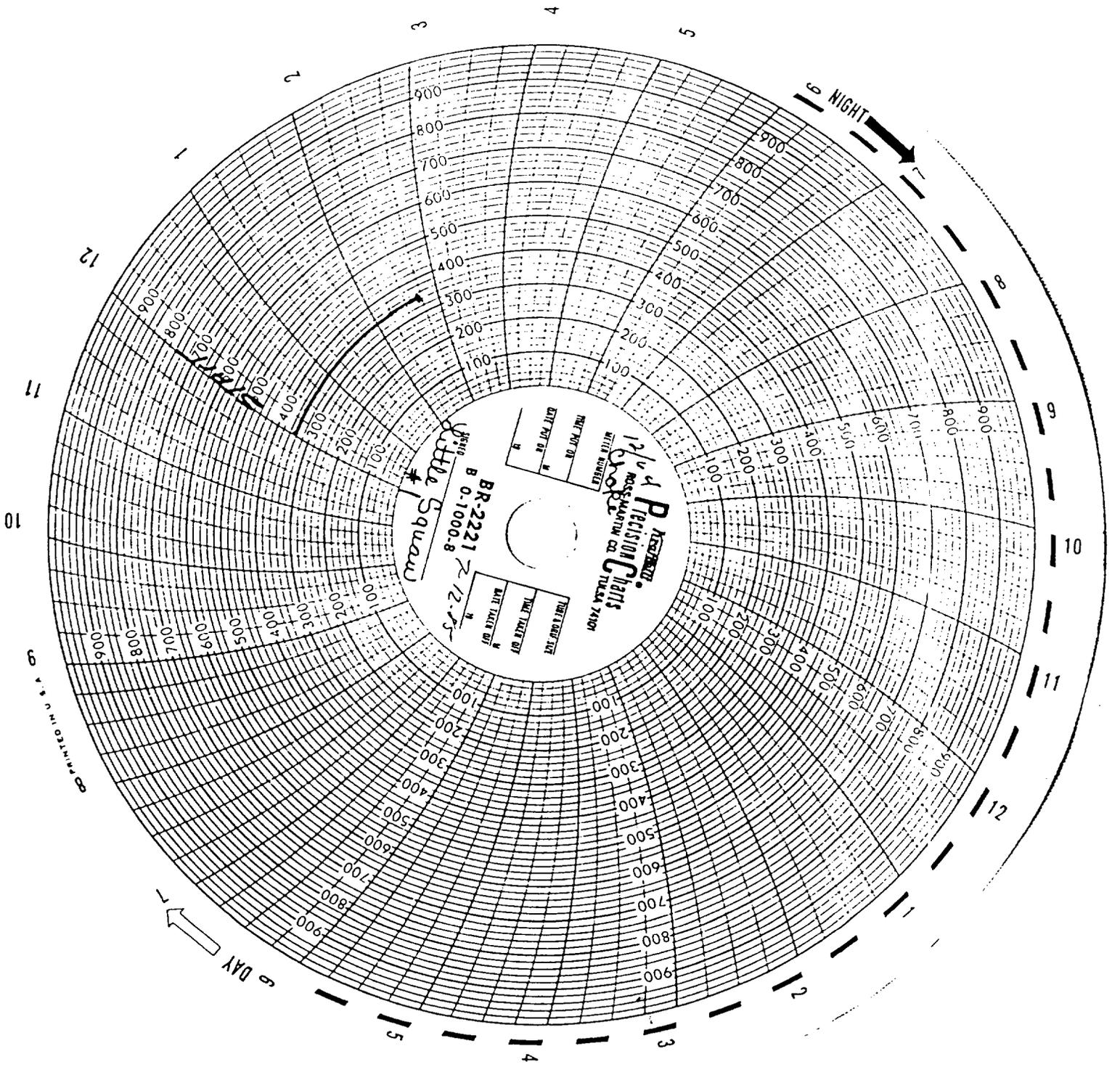
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Precision Charts
1210 ROSSINGTON RD
TULSA, OKLA 74104

DATE TAKEN ON _____
TIME TAKEN ON _____
DATE TAKEN OFF _____
TIME TAKEN OFF _____

Little Square #1
BR-2221
B 0-1000-8
12.25

DAY

NIGHT

BR-2221-1-1

