DOC# 2584 EXHIBIT # 2 CASE# 8218,19,20,21

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WEL LOCATION AND ACREAGE DEDICATION CLAT

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Well No. . C. Barnes, Oil Company Big Chief Comm. One 'est Letter Tuwnship 22 22-S 28-E Eddy County, New Mexico A rived f'oqtuge Location of Well; North 1980 fret from the line and tent tem the West round Lavel Elev. Producing Formation Dedicated Acreages 3095* Morrow Undesignated 320 · Arres 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty). 3. If more than one lenne of different ownership in dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization X Yes No If nowwer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Amoco I horaby cortify that the information contained herein is true and complete to the best of my knowledge and ballef. RICH. E BASS Schneder Voursons J. C. BARNES President 780' J. C. Barnes Oil Company 11.5. I hamby cartily that the well lecation en on this plat was plotted from field true and correct to the best of my knowledge and belief. March 9, 1978 Date Surveyed Drig. signed by-W. D. Watson Hagistand Professional Engineer and/or Land Surveyor Co. 3959 Certificate No.

NEW M. ICO OIL CONSERVATION COMMISSION (WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supergedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section. Well No. J. C. Barnes Oil Company Big Chief County 28E **22**S Eddy Actual Footage Location of Well: 660 South feet from the line and leet from the Cround Level cler. Producing Formation Pool Dedicated Acreages Morrow Dublin Ranch 3101 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? XX Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. EXXON **AMUCU** RICHARDSON RASS CERTIFICATION I hereby certify that the information con-**T22S R28E** FEDERAL O. & G. field Supt. Position J. C. BARNES OIL COMPANY May 25, 1979 Date EXXON PECOS IRRIGATION AMOCO RICHARDSON-BASS **OPERATOR:** J. C. BARNES O'L COMPANY GRIFFETH FEDERAL O. & C 069142 PECOS IRRIGATION EASTLAND OIL Date Surveyed 1980' W. D. Watson. Registered Professional Engineer and/or Land Surveyor 6601 **FEDERAL** H! GRANDI Certificate

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NEW MEXICO OIL, CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. l.mina J. C. Barnes OII Company Little Squaw Comm One that Letter Section Township 27 22-S 28-E Eddy County, New Mexico A test Footage Location of Wells 1980 test from the West 1980 North line and 1100 in und Lavel Clay. 30741 320 Morrow <u>Undesignated</u> Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership in dedicated to the well, have the interents of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization [] No If answer is "yes," type of consolidation X Yen If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commiswion. CERTIFICATION I hereby certify that the information contained herein is true and complete to the BARNES President C. Barnes Oil Company - 19BO' UNION & UNION & J C BARNES J. C. BARNES I hemby certify that the well location knowledge and belief. March 9, 1978 Date Surveyed Orig. signed by W. D. Watson Harpintered Professional Engineer and/or Land Surveyor Certificate No.

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MELL CATION AND ACREAGE DEDICATION 4T

Form C-102 Supersedes C-128 Ellective 1-1-65

Dinero Operating Co. Dinero State Comm. e.t elle: C 16 22 South 28 East Eddy A full Foctore Lucation of Well: 660 1930 test than the north west feet from the : .n1 : evel Elev. Freducing Formation Indicated Actes in: 3082.6 Morrow Mrd Dublin Ranch Morrow 320 1. Outline the acreage dedicated to the aubject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult duted by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation Communitization [X] Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION DINERO OPERATING COMPANY DINERO STATE COMM. NO. 1 Southland Royalty 160 acres-50% W.I. L. C. McCLURE 160 acres-50% W.I. in dedicated acerage in dedicated acreage FIELD SUPT. LG-0018 L-7012 DINERO OPERATING COMPANY June 15, 1981 DINERO OPERATING COMPANY June 5 & 6, 1981 STATE