

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

EL CONVENTIONAL DIVISION
P. O. Box 2081
Santa Fe, New Mexico 87501

Side:

APPLICATION FOR CLASSIFICATION AS HARDSHIP GAS WELL

Operator Doyle Hartman Contact Party Michelle Hembree

Address Post Office Box 10426, Midland, TX 79702 Phone No. (915) 684-4011

Lease Bates-BB&S Well No. 1 UT E Sec. 29 TWP 25S RGE 37E

Pool Name Jalmat (Gas) Minimum Rate Requested 132 mcfpd

Transporter Name El Paso Natural Gas Company Purchaser (if different) _____

Are you seeking emergency "hardship" classification for this well? XXX yes _____ no

Applicant must provide the following information to support his contention that the subject well qualifies as a hardship gas well.

- 1) Provide a statement of the problem that leads the applicant to believe that "underground waste" will occur if the subject well is shut-in or is curtailed below its ability to produce. (The definition of underground waste is shown on the reverse side of this form)
- 2) Document that you as applicant have done all you reasonably and economically can do to eliminate or prevent the problem(s) leading to this application.
 - a) Well history. Explain fully all attempts made to rectify the problem. If no attempts have been made, explain reasons for failure to do so.
 - b) Mechanical condition of the well (provide wellbore sketch). Explain fully mechanical attempts to rectify the problem, including but not limited to:
 - i) the use of "smallbore" tubing; ii) other de-watering devices, such as plunger lift, rod pumping units, etc.
- 3) Present historical data which demonstrates conditions that can lead to waste. Such data should include:
 - a) Permanent loss of productivity after shut-in periods (i.e., formation damage).
 - b) Frequency of swabbing required after the well is shut-in or curtailed.
 - c) Length of time swabbing is required to return well to production after being shut-in.
 - d) Actual cost figures showing inability to continue operations without special relief
- 4) If failure to obtain a hardship gas well classification would result in premature abandonment, calculate the quantity of gas reserves which would be lost
- 5) Show the minimum sustainable producing rate of the subject well. This rate can be determined by:
 - a) Minimum flow or "log off" test; and/or
 - b) Documentation of well production history (producing rates and pressures, as well as gas/water ratio, both before and after shut-in periods due to the well dying, and other appropriate production data).
- 6) Attach a plat and/or map showing the proration unit dedicated to the well and the ownership of all offsetting acreage.
- 7) Submit any other appropriate data which will support the need for a hardship classification.
- 8) If the well is in a prorated pool, please show its current under- or over-produced status.
- 9) Attach a signed statement certifying that all information submitted with this application is true and correct to the best of your knowledge; that one copy of the application has been submitted to the appropriate Division district office (give the name) and that notice of the application has been given to the transporter/purchaser and all offset operators.

GENERAL INFORMATION APPLICABLE TO HARDSHIP GAS WELL CLASSIFICATION

1) Definition of Underground Waste.

"Underground Waste as those words are generally understood in the oil and gas business, and in any event to embrace the inefficient, excessive, or improper use or dissipation of the reservoir energy, including gas energy and water drive, of any pool, and the locating, spacing, drilling, equipping, operating, or producing, of any well or wells in a manner to reduce or tend to reduce the total quantity of crude petroleum oil or natural gas ultimately recovered from any pool, and the use of inefficient underground storage of natural gas."

- 2) The only acceptable basis for obtaining a "hardship" classification is prevention of waste with the burden of proof solely on the applicant. The applicant must not only prove waste will occur without the "hardship" classification, but also that he has acted in a responsible and prudent manner to minimize or eliminate the problem prior to requesting this special consideration. If the subject well is classified as a "hardship" well, it will be permitted to produce at a specified minimum sustainable rate without being subject to shut-in by the purchaser due to low demand. The Division can rescind approval at any time without notice and require the operator to show cause why the classification should not be permanently rescinded if abuse of this special classification becomes apparent.
- 3) The minimum rate will be the minimum sustainable rate at which the well will flow. If data from historical production is insufficient to support this rate (in the opinion of the Director), or if an offset operator or purchaser objects to the requested rate, a minimum flow ("log off") test may be required. The operator may, if he desires, conduct the minimum flow test, and submit this information with his application.
- 4) If a minimum flow test is to be run, either at the operator's option or at the request of the Division, the offset operators, any protesting party, the purchaser and OCD will be notified of the date of the test and given the opportunity to witness, if they so desire.
- 5) Any interested party may review the data submitted at either the Santa Fe office or the appropriate OCD District Office.
- 6) The Director can approve uncontested applications administratively if, in his opinion, sufficient justification is furnished. Notice shall be given of intent to approve by attaching such notice to the regular examiner's hearing docket. Within 20 days following the date of such hearing, the affected parties will be permitted to file an objection. If no objection has been filed, the application may be approved.
- 7) Should a protest be filed in writing, the applicant will be permitted to either withdraw the application, or request it to be set for hearing.
- 8) An emergency approval, on a temporary bases for a period not to exceed 90 days, may be granted by the District Supervisor, pending filing of formal application and final action of the OCD Director. This temporary approval may be granted only if the District Supervisor is convinced waste will occur without immediate relief. If granted, the District Supervisor will notify the purchaser.
- 9) After a well receives a "hardship" classification, it will be retained for a period of one year unless rescinded sooner by the Division. The applicant will be required to certify annually that conditions have not changed substantially in order to continue to retain this classification.
- 10) Nothing here notwithstanding, the Division may, on its own motion, require any and all operators to show cause why approval(s) should not be rescinded if abuse is suspected or market conditions substantially change in the State of New Mexico.
- 11) A well classified as a "hardship well" will continue to accumulate over and under production (prorated pools). Should allowables exceed the hardship allowable assigned, the well will be permitted to produce at the higher rate, if capable of doing so, and would be treated as any other non-hardship well. Any cumulative overproduction accrued either before or after being classified "hardship" must, however, be balanced before the well can be allowed to produce at the higher rate.

APPLICATION FOR CLASSIFICATION AS
HARDSHIP GAS WELL
Doyle Hartman-
Bates-BB&S No. 1
1870 FNL & 280 FEL (E)
Section 29, T-25-S, R-37-E
Lea County, New Mexico
Jalmat (Gas) Pool

1. Applicant expects that restriction of the gas production rate below a minimum of 134 mcf per day will result in "underground waste" (as defined by 1) GENERAL INFORMATION APPLICABLE TO HARDSHIP GAS WELL CLASSIFICATION). This expectation is based upon the observed fact that this well produces 108 to 120 bbls of water per day, and, unless sufficient gas is produced to enable the water entering the wellbore to be produced, the water will accumulate inside the well. Eventually, as water accumulates inside the wellbore, water will be forced by the higher reservoir pressure in the water bearing portion of the Upper Yates into the lower reservoir pressure gas bearing zones included in the Upper Yates formation. Such water encroachment will result in loss of gas reserves due to elimination of permeability to gas and/or physical alteration of the reservoir rock fabric with attendant loss of permeability to all fluids.
2.
 - A. The problem of water production cannot be solved by completion practices, as this well is completed in only the Upper Yates reservoir (of those reservoirs within the vertical interval classified as the Jalmat Pool); therefore, elimination of water production would also result in elimination of gas production.
 - B. This well has a 114-D rod-pumping unit installed with a 1½" pump. Stroke length is 64", and the well is pumped at 8½ strokes per minute. Water is pumped from the tubing, while gas production occurs from the casing. It is not possible to pump the well in order to reduce or eliminate the potential loss of reserves due to water accumulation without production of sufficient gas, so as to prevent loss of pump efficiency due to "gas lock".
3. Production of this well began in March, 1980; as illustrated by the logarithm of water-gas ratio plotted as a function of time on the attached production graph, the water-gas ratio (except for a few unusual months) ranged between approximately 0.25 bbl/mcf and 0.35 bbl/mcf until August of 1982 (during this period, the daily average gas production rates varied from 394 mcf/day to 280 mcf/day). Subsequent to August, 1982, proration due to reduced gas demand resulted in daily average gas rates of from 300 mcf/day to 230 mcf/day; concurrently, the observed water-gas ratio increased to a range of about 0.35 bbl/mcf to 0.45 bbl/mcf. Further restriction

of gas production during February and March, 1983 in order to reduce over production resulted in the following:

Period	Produced Volumes		Water-Gas Ratio bbl/mcf
	Gas, mcf	Water, bbl	
February, 1984	3,900	2,980	0.76
March, 1984	4,904	3,288	0.67

These observations of actual well performance indicate that water influx into the wellbore is substantially independent of gas production (i.e., less gas production does not result in less water production). As a result, sufficient gas must be produced, so that the water volume of 108 to 120 bbls/day can be pumped out of the well.

Further, water hauling and disposal costs average \$1.31/bbl in the area of this well; consequently, a gas production rate of from 53 to 59 mcf/day is required to pay for proper hauling and disposal of water at from 108 bbl/day to 120 bbl/day alone, without consideration of other operating costs.

4. Failure to obtain a hardship well classification could result in substantial loss of gas reserves for this well. This loss can be documented as follows:

Estimated Original Gas-in-Place (2-80):
Between 1231 and 1391 mmcf

Estimated Deliverability Projected Gas Recovery Factor, Fraction of Original Gas in Place:
0.7248

Estimated Ultimate Gas Recovery, mmcf:
Decline curve projection: 927.4
Deliverability projection: 892.0 to 1008.0

Cumulative Gas Recovery, mmcf at April 1, 1984:
440.072

Estimated Remaining Gas Recovery, mmcf:
Decline curve projection: 487.3
Deliverability projection: 404.7 to 567.9

5. Special Tests were made for this well during the period April 17-22, 1984, with the following results:

<u>Date</u>	<u>Produced Volumes</u>		<u>Water-Gas Ratio bbl/mcf</u>	<u>Wellhead Pressure, psi</u>
	<u>Gas, mcf/day</u>	<u>Water, bbl/day</u>		
17	56	108	1.93	94
18	98	108	1.10	98
19	146	108	0.74	93
20	180	127	0.71	89
21	214	98.4	0.46	86
22	245	120	0.49	84

These data substantiate that, in order to prevent the observed water-gas ratio from increasing beyond about double the experience subsequent to August, 1982, approximately 132 mcf/day of gas must be produced.

COMPANY _____

WELL _____

FIELD _____

Jalmat (Gas)

LOCATION _____

1870 FNL & 280 FWL (E)

Section 29, T-25-S, R-37-E

(25-37-29-E)

COUNTY _____

Lea

STATE _____

New Mexico

ELEVATIONS:

KB 3024

DF _____

GL _____

COMPLETION RECORD

SPUD DATE	12-26-79	COMP. DATE	2-06-80
TD	3350	PBTD	3076
CASING RECORD	8 5/8 @ 420 w/225		
	5 1/2 @ 3350 w/1000		

PERFORATING RECORD Perf: 2692-2762 w/12
(Upper Yates)

STIMULATION A/3200
SWF/78,000 + 132,000

IP IPP= 103 MCFPD*

GOR	GR
TP	140
CHOKE	9/64 TUBING 2 3/8 @ 2717

REMARKS

*Potential after acid treatment.

SICP= 180 psi.

1983 Avg Prod: 276 MCFPD

1983 Cum. Prod: 424.2 MMCF

Well Test (4-25-83)

Gas: 360 MCFPD

Water: 106 BWPD

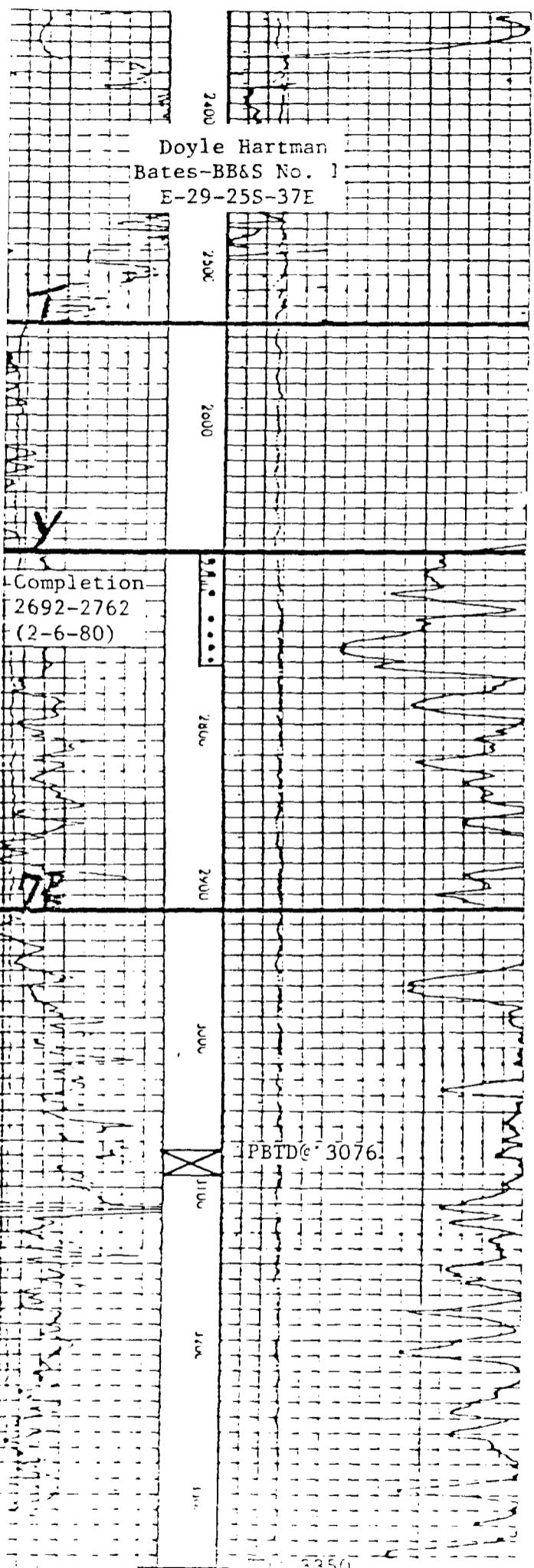
Choke: 41/64

TP: 50

Current Pump Arrangement

(8 1/2 x 6 1/2 x 1 1/2)

Current Pumping Depth: 2767



= - 29 - 25 - 37

WILLBORG SKETCH
FATES BB&S WELL NO. 1

8 5/8" Set at 420'
Cement 225 Sacks

Perforations: 1 hole each at: 2692, 2698, 2704,
2709, 2716, 2722, 2731, 2737, 2746, 2751, 2756,
2762.

2" Insert Pump
2 3/8" EUE Tubing
Set at 2787'

5 1/2" Set at 3,350'
Cement 1,000 Sacks

DOYLE HARTMAN, OIL OPERATOR
YEAR-TO-DATE PRODUCTION FOR
VOLUMES CALCULATED AT 15.025 PSIA

RPT# 000003

RUN ON 6/12/84

1984

LEASE #	METER #	PAID OUT	82/04/30	DATE ON STREAM	NRI %
791226	58260	BATES-BB&S #1		3/04/80	.49804680
		MCF GAS PRODUCED	BBL'S OIL PRODUCED	AFTER PAYOUT	.44326170
		H2O PRODUCED	DAYS PRODNN	BEFORE PAYOUT	82/04/30
JANUARY	7041	3151.00	30.9	ITD CUME	OPERATOR - DOYLE HARTMAN
FEBRUARY	3900	2980.00	29.0	ITD CUME	
MARCH	4904	3288.00	30.1	ITD CUME	
APRIL	5308	3067.00	29.3	ITD CUME	
MAY	4481	3118.00	28.5	ITD CUME	
JUNE				ITD CUME	
JULY				ITD CUME	
AUGUST				ITD CUME	
SEPTEMBER				ITD CUME	
OCTOBER				ITD CUME	
NOVEMBER				ITD CUME	
DECEMBER				ITD CUME	
YTD 1984		25634		ITD	1
ITD		449861		ITD	4

AUGUST
SEPTEMBER
OCTOBER
NOVEMBER
DECEMBER

15604.00 147.8
152653.00 1528.8

DOYLE HARTMAN, OIL OPERATOR
YEAR-TO-DATE PRODUCTION FOR
VOLUMES CALCULATED AT 15.025 FSIA

RPT# 000003

RUN ON 6/13/84

LEASE# METER# PAID OUT 82/04/30 DATE ON STREAM NR1 %
791226 58260 BATES-BB&S #1 3/04/80 *49304680 BEFORE FAYOUT
MCF GAS BBL'S OIL BBL'S H2O DAYS PRODNN LP BTU AVG TEMP BTU AVG TP
PRODUCED PRODUCED PRODUCED PSIG FACTOR OIL
JANUARY 8420 3071.00 27.8 39.75 52 .9963 1170 331820
FEBRUARY 7957 2588.00 26.9 45.50 61 .9954 1170 339777
MARCH 9028 3235.00 29.8 50.50 67 .9948 1183 348805
APRIL 8289 2810.00 28.6 46.50 68 .9942 1183 357094
MAY 8268 3323.00 29.6 50.50 86 .9902 1183 365362
JUNE 9690 3131.00 29.7 47.00 90 .9882 1183 375052
JULY 8661 3009.00 29.7 45.00 93 .9866 1183 383713
AUGUST 8200 3023.00 29.5 47.00 94 .9866 1183 391913
SEPTEMBER 7247 2957.00 28.7 43.25 84 .9895 1183 399160
OCTOBER 8255 3177.00 30.5 38.50 73 .9921 1189 407415
NOVEMBER 8679 3034.00 29.6 43.25 63 .9948 1189 416094
DECEMBER 8132 3288.00 30.6 49.00 52 .9968 1189 424226
YTD 1983 100826 36646.00 351.0
ITD 424226 137049.00 1361.0

3 3

DOYLE HARTMAN, OIL OPERATOR
YEAR-TO-DATE PRODUCTION FOR FSIA 1982
VOLUMES CALCULATED AT 15.025 PSIA

RUN ON 6/13/84

RPT# 000003

LEASE# METER# PAID OUT

DATE ON STREAM

NRI %

791226 5B260 RATES-BB&S #1 PAID OUT 82/04/30

DATE ON STREAM 3/04/80 BEFORE PAYOUT 49804680 AFTER PAYOUT 44326170

OPERATOR - DOYLE HARTMAN

MCF GAS BBL\$ OIL BBL\$ H2O DAYS LP AVG BTU AVG TP AVG CP AVG DAYS
PRODUCED PRODUCED PRODUCED FROMN PSIG TEMP FACTOR BTU OIL TP CP SHUTIN

JANUARY	10358	2766.00	30.7	215563	95
FEBRUARY	9954	2619.00	27.6	225517	87
MARCH	12209	3163.00	31.0	237726	72
APRIL	10292	2959.00	30.0	248018	74
MAY	7487	2833.00	31.0	255505	90
JUNE	11180	3047.00	30.0	266685	73
JULY	10582	3119.00	30.8	2777267	73
AUGUST	9700	3096.00	31.0	286967	73
SEPTEMBER	9269	3008.00	30.3	296236	71
OCTOBER	9118	3080.00	31.4	305354	66
NOVEMBER	9322	2943.00	29.8	314676	71
DECEMBER	8725	3135.00	31.3	323401	67
YTD 1982	118196	35768.00	364.9		
ITD	323401	100403.00	1030.0		

DOYLE HARTMAN, OIL OPERATOR
YEAR-TO-DATE PRODUCTION FOR
VOLUMES CALCULATED AT 15.025 PSIA

RUN ON 6/13/84

RFT# 000003

1981

LEASE# METER#

791226 58260 BATES-BB&S #1

MCF GAS PRODUCED	BBLs OIL PRODUCED	BBLs H2O PRODUCED	DAYS PRODNN	LP FSIG	Avg TEMP	BTU FACTOR	ITD CUME GAS	ITD CUME OIL	Avg TP	Avg CP	Days SHUTIN
JANUARY 10233			3118.00	30.8							123
FEBRUARY 8980			2936.00	27.7							119
MARCH 9755			3045.00	30.9							117
APRIL . ✓ 8438			2966.00	30.1							115
MAY 8770			3020.00	31.0							105
JUNE 8497			2672.00	30.0							113
JULY 7644			2756.00	31.1							106
AUGUST 8243			2918.00	31.1							107
SEPTEMBER 9169			2661.00	30.0							109
OCTOBER 9708			2878.00	31.0							103
NOVEMBER 7076			3289.00	29.9							92
DECEMBER 8862			3074.00	30.8							95
YTD 1981	105375		35333.00	364.4							
ITD	205203		64635.00	665.1							

OPERATOR - DOYLE HARTMAN

3/04/80

.49804680

DOYLE HARTMAN, OIL OPERATOR
YEAR-TO-DATE PRODUCTION FOR
VOLUMES CALCULATED AT 15.025 PSIA

1980

LEASE# METER#
791226 58260 BATES-BB&S #1

RPT# 000003

RUN ON 6/13/84

	MCF GAS PRODUCED	BBL'S OIL PRODUCED	BBLS H2O PRODUCED	DAYS FROMIN	FSIG	Avg TEMP	BTU FACTOR	BTU	ITD CUME GAS	ITD CUME OIL	ITD CUME H2O	Avg TP	Avg CF	Days SHUTIN	OPERATOR - DOYLE HARTMAN	
JANUARY																3/04/80 .49804680
FEBRUARY																192
MARCH	10756															10756
APRIL	-11524															22280
MAY	10127															32407
JUNE	9553															41960
JULY	9369															51329
AUGUST	10272															61601
SEPTEMBER	9411															71012
OCTOBER	10375															137
NOVEMBER	9649															81387
DECEMBER	8791															91036
YTD 1980	99827															29302.00
ITD	99827															300.7
																29302.00
																300.7

192

168

162

158

155

145

142

137

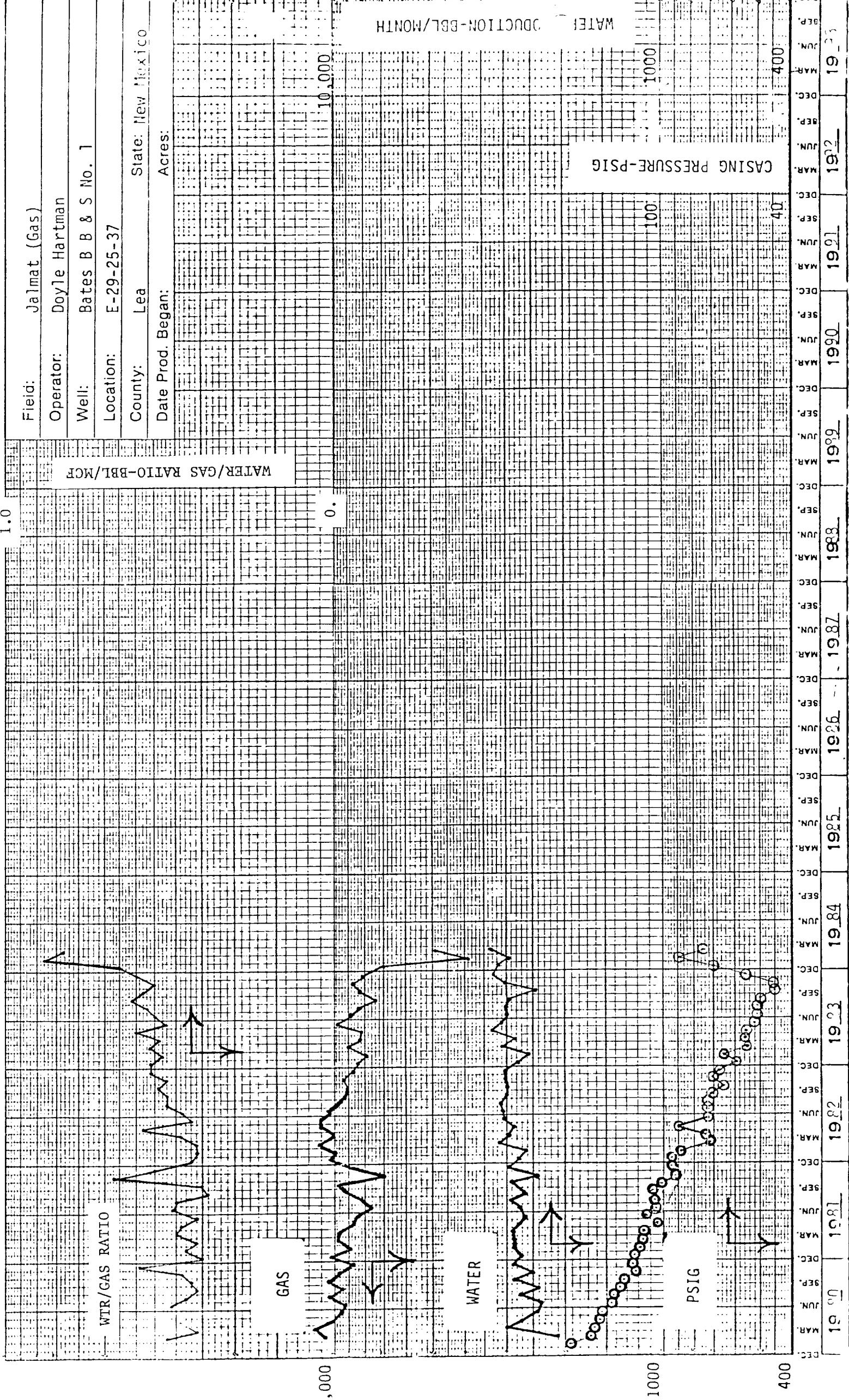
132

122

124

124

Cum:



BATES-BB&S NO. 1
ACTUAL WATER DISPOSAL COSTS

	<u>1984</u>	<u>1983</u>	<u>1982</u>	<u>1981</u>	<u>1980</u>
Jan	4,059.45	3,399.85	2,893.95	2,483.92	
Feb	3,775.60	3,521.10	3,230.60	2,715.94	
Mar	3,336.80	3,113.70	2,894.66	2,812.42	574.74
Apr	3,671.45	3,589.00	3,023.51	2,958.88	2,618.50
May	4,253.45	3,137.95	1,242.43	2,506.82	2,372.89
June		3,773.30	2,553.00	2,517.20	2,010.44
July		3,589.00	3,151.00	2,557.70	2,199.36
Aug		3,540.50	3,187.80	2,503.02	3,719.22
Sept		3,831.50	3,095.80	2,505.02	2,317.20
Oct		3,501.70	2,957.80	2,471.51	2,138.62
Nov		3,550.20	3,371.80	2,530.16	2,280.94
Dec	<u> </u>	<u>3,686.00</u>	<u>3,521.10</u>	<u>2,119.63</u>	<u>2,330.68</u>
TOTAL	19,096.75	42,233.80	35,123.45	30,682.22	22,562.59
Average Monthly Costs:	3,819.00	3,519.00	2,927.00	2,556.00	2,201.00

FREIGHT BILL

A. TRANSPORTATION COMPANY

DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHTPERMIT NO.
I.M.S.C.C. 675
I.R.C. 6144
C.C. 95287

INVOICE NO. 7-177

DATE 7-17-77

YOUR ORDER NO.

OUR TICKET NO. 100010001

CHARGE TO:

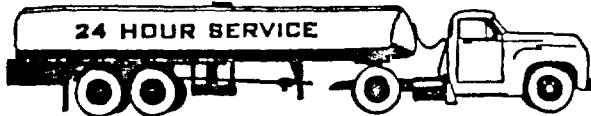
BOYLE HARDY
BOX 1942
MIDLAND, TEXAS 79701FROM DATES 12-1-76, JAL CO., NM
TO JET DISPOSAL SYSTEM INC., 10 MI. S.JAL, LEE
CO., NM, WINKLER CO., TEXAS

JCK IO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
100		12-1-76 TRU 10-31-81					
100		HAULED 3500 BBL'S DISPOSAL WATER					
100		3500 BBL'S DISPOSAL WATER @ \$10 PER BBL					
		<i>Unloaded at Winkler</i>					
		TOTAL FREIGHT AND SERVICE					\$ 3300.00
		N. M. SALES TAX				TEXAS	\$ 0.00
		TOTAL INVOICE					\$ 3300.00

S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.**LLEGIBLE**

FREIGHT BILL

TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252

PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

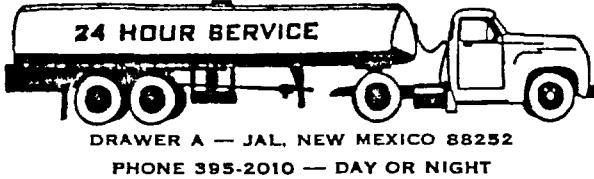
DOYLE PARTMAN
BOX 10420
MIDLAND, TEXAS 79701

INVOICE NO. 77211
DATE 5-1-74
YOUR ORDER NO.
OUR TICKET NO. ATT CHG
TO INVOICE

FROM JAL, NEW MEXICO		TO JET DISPOSAL SYSTEM, INC., 12 MI S, JAL, NEW MEXICO, KINKLER CO., TEXAS					
JCK O.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
1	150	1-1-83 THRU 1-31-83					
2	150	HAULED 3630 BOLS DISPOSAL WATER	12			77¢	\$ 2733.10
3	150	3630 BOLS DISPOSAL WATER @ 20¢ PER BBL	12				726.00
4	150						
5	150						
6	150						
7	150						
8	150						
9	150						
10	150						
11	150						
12	150						
13	150						
		TOTAL FREIGHT AND SERVICE					\$ 3321.10
		N. M. SALES TAX					
		TOTAL INVOICE					\$ 3321.10
		S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.					

ILLEGIBLE

FREIGHT BILL
TRANSPORTATION COMPANY



INVOICE NO. 7371
DATE 3-1-77
YOUR ORDER NO.
OUR TICKET NO. ATTAC 1117
INVOICE

CHARGE TO:

DOYLE HARTMAN
BOX 10420
MIDLAND, TEXAS 79701

H00164

FROM	DATES	TO					
RUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
	2-1-85 THRU 2-28-85						
	HAULED 3210 BELS DISPOSAL WATER 3210 BELS DISPOSAL WATER \$.20¢ PER		12	BEL		776	\$ 2471.70 642.00
	<i>Doyle Hartman</i>						
	140 - 17 - 21						
	TOTAL FREIGHT AND SERVICE						\$ 2115.70
	N. M. SALES TAX						
	TOTAL INVOICE						\$ 3115.70
	S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.						

ILLEGIBLE

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

PERMIT NO.
I.M.S.C.C. 675
I.R.C. 6144
C.C. 95287

INVOICE NO. 77674
DATE 7-24-63
YOUR ORDER NO.
OUR TICKET NO. ATTACHED TO
INVOICE

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

FROM	TO	JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM., WINKLER CO., TEXAS					
JCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
150		3-1-63 TOW 3-61-60					
150		HAULED 3700 GALLONS DISPOSAL WATER	9/12			77¢	2849.00
150		3700 GALLONS DISPOSAL WATER @ 20¢ PER GALLON	9/12				740.00
		<i>Handwritten Signature</i>					
		TOTAL FREIGHT AND SERVICE					3589.00
		N. M. SALES TAX				TEXAS 5%	
		TOTAL INVOICE					3589.00
		S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.					

ILLEGIBLE

FREIGHT BILL
TRANSPORTATION COMPANY



PERMIT NO. J.M.S.C.C. 675
R.R.C. 6144
C.C. 95287
INVOICE NO. _____
DATE _____
YOUR ORDER NO. _____
OUR TICKET NO. _____
1010.

CHARGE TO:

DOYLE HARTMAN
BOX 10421
MIDLAND, TEXAS 79701

FROM		TO	JET DISPOSAL SYSTEM, INC., P.O. S JAL, LEA COUNTY, NEW MEXICO, TEXAS				
JCK O.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
150		4-1-65 THRU 4-26-65					
150		HAULED 3000 BBL'S DISPOSAL WATER	15-16			77¢	\$ 2493.90
150		3250 BBL'S DISPOSAL WATER @ 20¢ PER	16				647.00
		<i>Weld water</i>					
		TOTAL FREIGHT AND SERVICE					\$ 3157.90
		N. M. SALES TAX				5%	
		TOTAL INVOICE					\$ 3157.95
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.							

ILLEGIBLE

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79702

INVOICE NO. 74517

DATE 5-11-87

YOUR ORIG. NO.

OUR TICKET NO. 81510 05200

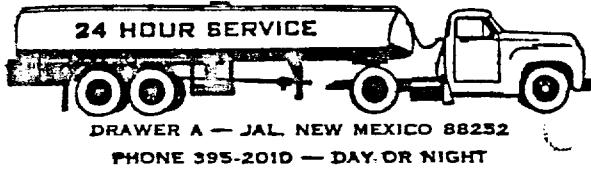
05142	04688	04528
05113	04623	05399
04922	04631	05404
05526	05128	05470
05536	05167	04450
04338	04996	05435
05197	05119	04433
05375	05150	04408
	05268	04407
	04555	04477

FROM STATES #1, JAL, LIA CO., NM
BBTS

TO JET DISPOSAL SYSTEM, INC., 19 MI S JAL,
LEA CO., NM. WINKLER CO., TEXAS

FREIGHT BILL
X L TRANSPORTATION COMPANY

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287



INVOICE NO. 74746
DATE 7-8-83
YOUR ORDER NO. 03311 03234
OUR TICKET NO. 03166 03251
03155

CHARGE TO:

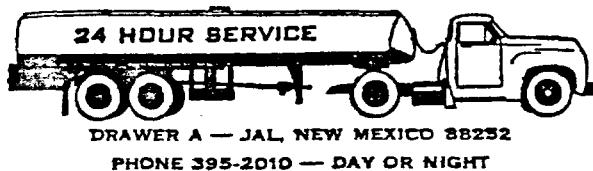
DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

H00104

FROM DATES #1, JAL, LEA CO., NM., TO JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM., WINKLER CO., TEXAS

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

FREIGHT BILL
XL TRANSPORTATION COMPANY



CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

INVOICE # 74745
DATE 7-8-83
YOUR ORDER NO.
OUR TICKET NO. 07381 07454
07701 07604
07679 07795
07718 03545
03462 03409
03357 03476

H00104

FROM BBY'S	TO		JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM., WINKLER CO., TEXAS				
TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL. OR HR. RATE	AMOUNT
60	150	6-14-83 HAULED 110 BBLS DISPOSAL WATER	9-12			71¢	\$ 84.70
60	150	6-15-83 HAULED 125 BBLS DISPOSAL WATER	9-12			71¢	96.25
75	150	6-16-83 HAULED 110 BBLS DISPOSAL WATER	9-12			71¢	84.70
73	150	6-17-83 HAULED 120 BBLS DISPOSAL WATER	9-12			71¢	92.40
73	150	6-18-83 HAULED 140 BBLS DISPOSAL WATER	9-12			71¢	107.80
68	150	6-19-83 HAULED 150 BBLS DISPOSAL WATER	9-12			71¢	115.50
65	150	6-20-83 HAULED 140 BBLS DISPOSAL WATER	9-12			71¢	107.80
67	150	6-21-83 HAULED 100 BBLS DISPOSAL WATER	9-12			71¢	77.00
69	150	6-22-83 HAULED 130 BBLS DISPOSAL WATER	9-12			71¢	100.10
76	150	6-23-83 HAULED 100 BBLS DISPOSAL WATER	9-12			71¢	77.00
76	150	6-24-83 HAULED 100 BBLS DISPOSAL WATER	9-12			71¢	77.00
75	150	6-25-83 HAULED 150 BBLS DISPOSAL WATER	9-12			71¢	115.50
		1475 BBLS DISPOSAL WATER @ 20¢					295.00
		TOTAL FREIGHT AND SERVICE					\$ 1430.75
		N. M. SALES TAX					
		TOTAL INVOICE				TEXAS SAE	
140-17-21		<i>Harold Swain</i>					\$ 1430.75

S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

FREIGHT BILL

XL TRANSPORTATION COMPANY



INVOICE # 7-744
DATE 7-8-83

YOUR C.R. NO.	04345	07210
OUR TICKET NO.	02749	07267
	07138	07135
	07318	07337
	07463	07542
	07514	07616
		07360

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

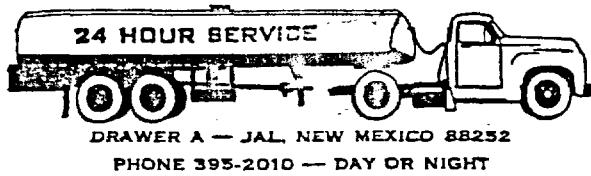
H00104

FROM			TO	JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM, WINKLER CO., TEXAS			
TRUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	PER BBL. HR. RATE	AMOUNT
69	150	6-1-83 HAULED 135 BBLS DISPOSAL WATER	9-12			74	\$ 103.95
75	150	6-2-83 HAULED 100 BBLS DISPOSAL WATER	9-12			74	77.00
76	150	6-3-83 HAULED 120 BBLS DISPOSAL WATER	9-12			74	92.40
72	150	6-4-83 HAULED 120 BBLS DISPOSAL WATER	9-12			74	92.40
60	150	6-5-83 HAULED 110 BBLS DISPOSAL WATER	9-12			74	84.70
69	150	6-6-83 HAULED 140 BBLS DISPOSAL WATER	9-12			74	107.80
72	150	6-7-83 HAULED 130 BBLS DISPOSAL WATER	9-12			74	100.10
75	150	6-8-83 HAULED 110 BBLS DISPOSAL WATER	9-12			74	84.70
68	150	6-9-83 HAULED 130 BBLS DISPOSAL WATER	9-12			74	100.10
75	150	6-10-83 HAULED 140 BBLS DISPOSAL WATER	9-12			74	107.80
65	150	6-11-83 HAULED 125 BBLS DISPOSAL WATER	9-12			74	96.25
65	150	6-12-83 HAULED 140 BBLS DISPOSAL WATER	9-12			74	107.80
74	150	6-13-83 HAULED 100 BBLS DISPOSAL WATER	9-12			74	77.00
		1600 BBLS DISPOSAL WATER @ 20¢ PER BBL.					320.00
		TOTAL FREIGHT AND SERVICE					\$ 1552.00
		N. M. SALES TAX				TEXAS TAX	
		TOTAL INVOICE					\$ 1552.00

140-17-21
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

FREIGHT BILL
JAL TRANSPORTATION COMPANY



CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

INVOICE # 7-0035
DATE 8-5-83

YOUR C.I.T. NO.	03079	02977
COURIER NO.	02993	02954
	03000	02958
	05733	05783
	03469	05896
	05723	05773
		05868

FROM	BATES #1, JAL, LEA CO., NM.,		TO	JET DISPOSAL SYSTEMS, INC., 10 MI S JAL, LEA CO., NM., WINKLER CO., TEXAS			
TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL OR HR RATE	AMOUNT
74	150	7-2-83 HAULED 130 BBLS DISPOSAL WATER	9-12			7.4	\$ 110.10
71	150	7-3-83 HAULED 140 BBLS DISPOSAL WATER	9-12			7.4	107.30
74	150	7-4-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7.4	115.50
77	150	7-5-83 HAULED 120 BBLS DISPOSAL WATER	9-12			7.4	92.40
72	150	7-6-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7.4	115.50
71	150	7-7-83 HAULED 100 BBLS DISPOSAL WATER	9-12			7.4	77.00
72	150	7-8-83 HAULED 140 BBLS DISPOSAL WATER	9-12			7.4	107.80
72	150	7-9-83 HAULED 140 BBLS DISPOSAL WATER	9-12			7.4	107.80
68	150	7-10-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7.4	115.50
77	150	7-11-83 HAULED 120 BBLS DISPOSAL WATER	9-12			7.4	92.40
60	150	7-12-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7.4	115.50
70	150	7-13-83 HAULED 100 BBLS DISPOSAL WATER	9-12			7.4	77.00
72	150	7-14-83 HAULED 100 BBLS DISPOSAL WATER	9-12			7.4	77.00
		TOTAL FREIGHT AND SERVICE	20¢	PER BBL			338.00
		N. M. SALES TAX	140	-14-21			\$ 1639.30
		TOTAL INVOICE			TEXAS SALE		\$ 1639.30
		S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.					

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

FREIGHT BILL
XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 385-2010 — DAY OR NIGHT

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

INVOICE NO. 79834
DATE 8-5-83
YOUR ORDER NO.
OUR TICKET NO. 05981 08016
05971 08118
05945 08062
06132 07997
06206
06279
06307
06316
07804
07894
06295

FROM			TO	JET DISPOSAL SYSTEM, INC., 13 MI S JAL, LEA CO., NM. WINKLER CO., TEXAS			
TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	EE OR HR RATE	AMOUNT
73	150	7-17-83 HAULED 150 BBLS DISPOSAL WATER	9-12			77¢	\$ 115.50
60	150	7-18-83 HAULED 150 BBLS DISPOSAL WATER	9-12			77¢	115.50
67	150	7-19-83 HAULED 120 BBLS DISPOSAL WATER	9-12			77¢	92.40
76	150	7-20-83 HAULED 150 BBLS DISPOSAL WATER	9-12			77¢	115.50
76	150	7-21-83 HAULED 100 BBLS DISPOSAL WATER	9-12			77¢	115.50
73	150	7-22-83 HAULED 130 BBLS DISPOSAL WATER	9-12			77¢	77.00
69	150	7-23-83 HAULED 140 BBLS DISPOSAL WATER	9-12			77¢	100.10
77	150	7-24-83 HAULED 145 BBLS DISPOSAL WATER	9-12			77¢	107.80
69	150	7-25-83 HAULED 140 BBLS DISPOSAL WATER	9-12			77¢	111.65
76	150	7-26-83 HAULED 100 BBLS DISPOSAL WATER	9-12			77¢	107.80
67	150	7-27-83 HAULED 110 BBLS DISPOSAL WATER	9-12			77¢	77.00
75	150	7-28-83 HAULED 100 BBLS DISPOSAL WATER	9-12			77¢	84.70
72	150	7-29-83 HAULED 150 BBLS DISPOSAL WATER	9-12			77¢	115.50
74	150	7-30-83 HAULED 150 BBLS DISPOSAL WATER	9-12			77¢	115.50
69	150	7-31-83 HAULED 125 BBLS DISPOSAL WATER	9-12			77¢	96.25
		1960 BBLS @ 20¢ PER BBL FOR DISPOSAL TOTAL FREIGHT AND SERVICE					392.00
		N. M. SALES TAX					\$ 1901.20
		TOTAL INVOICE				TEXAS SALES	\$ 1901.20
		S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.					

FREIGHT BILL

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

INVOICE NO. 75323
DATE 6-9-83
YOUR ORDER NO. _____
OUR TICKET NO. ATTACHED TO
INVOICE

CHARGE TO:

DOYLE HARTMAN
P. O. BOX 10426
MIDLAND, TEXAS 79701

FREIGHT BILL

XL TRANSPORTATION COMPANY



PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

INVOICE # 71612
DATE 10-7-83
YOUR ORDER NO.
OUR TICKET NO. 10736
1073 10810
08623
08725
08665
15322
08695
08864
08838
06369
09010

CHARGE TO:

DOYLE MARTIN,
BOX 10420
MIDLAND, TEXAS 79701

HCO 101

FROM	BATES #1, JAL, LEA CO., NM.,		TO	JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM., MURKIN CO., TEXAS			
TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BILL OR HR RATE	AMOUNT
74	150	9-17-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	\$ 115.50
69	150	9-18-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			7 1/2	107.80
72	150	9-20-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
76	150	9-21-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
72	150	9-22-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
69	150	9-23-83 HAULED 135 BBL'S DISPOSAL WATER	9-12			7 1/2	103.95
73	150	9-24-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			7 1/2	107.80
68	150	9-25-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
67	150	9-26-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
67	150	9-28-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
75	150	9-29-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
76	150	9-30-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			7 1/2	115.50
		1765 BBL'S DISPOSAL WATER @ 20¢ PER BBL					353.00
TOTAL FREIGHT AND SERVICE							\$ 1712.05
N. M. SALES TAX						TEXAS	SATE
TOTAL INVOICE							\$ 1712.05

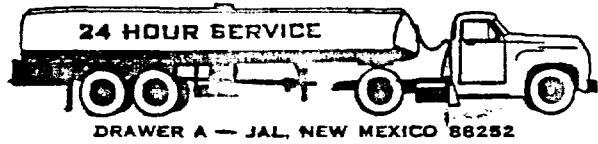
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

Harold

xslvna

FREIGHT BILL

AL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

140-17-21

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

H00104

FROM
B B F S BATES #1, JAL, LEA CO., NM.,

TC

JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA
CO., NM., WINKLER CO., TEXAS

TRUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED			MILES	WEIGHT	HOURS	BBL OR HR RATE	AMOUNT
73	150	10-17-83	HAULED	130 BBL'S DISPOSAL WATER	9-12			77¢	\$ 100.10
69	150	10-18-83	HAULED	140 BBL'S DISPOSAL WATER	9-12			77¢	107.80
77	150	10-19-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
75	150	10-20-83	HAULED	110 BBL'S DISPOSAL WATER	9-12			77¢	84.70
69	150	10-22-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
69	150	10-23-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
67	150	10-24-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
73	150	10-25-83	HAULED	110 BBL'S DISPOSAL WATER	9-12			77¢	84.70
69	150	10-26-83	HAULED	140 BBL'S DISPOSAL WATER	9-12			77¢	107.80
76	150	10-27-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
76	150	10-28-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
69	150	10-29-83	HAULED	100 BBL'S DISPOSAL WATER	9-12			77¢	77.00
67	150	10-30-83	HAULED	150 BBL'S DISPOSAL WATER	9-12			77¢	115.50
1780 BBL'S DISPOSAL WATER @ 20¢					PER BBL				356.00
TOTAL FREIGHT AND SERVICE									\$ 1726.60
N. M. SALES TAX									
TOTAL INVOICE							TEXAS SALE		
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.									\$ 1726.60

S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88282
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

140-17-21

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

H00104]

FROM
BTS BATES #1, JAL, LEA CO., NM.,

TC

JET DISPOSAL SYSTEM, INC., 30 MI S JAL, LEA
CO., NM., WINKLER CO., TEXAS

TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL OR HRL RATE	AMOUNT
73	150	10-1-83 HAULED 130 BBLS DISPOSAL WATER	9-12			7½	\$ 100.10
73	150	10-2-83 HAULED 120 BBLS DISPOSAL WATER	9-12			7½	92.40
67	150	10-4-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
75	150	10-5-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
75	150	10-6-83 HAULED 140 BBLS DISPOSAL WATER	9-12			7½	107.80
68	150	10-7-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
67	150	10-8-83 HAULED 100 BBLS DISPOSAL WATER	9-12			7½	77.00
75	150	10-9-83 HAULED 110 BBLS DISPOSAL WATER	9-12			7½	84.70
75	150	10-10-83 HAULED 140 BBLS DISPOSAL WATER	9-12			7½	107.80
67	150	10-11-83 HAULED 120 BBLS DISPOSAL WATER	9-12			7½	92.40
67	150	10-12-83 HAULED 120 BBLS DISPOSAL WATER	9-12			7½	92.40
67	150	10-14-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
69	150	10-15-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
9	150	10-16-83 HAULED 150 BBLS DISPOSAL WATER	9-12			7½	115.50
<u>TOTAL FREIGHT AND SERVICE</u>				PER BBL			376.00
<u>N. M. SALES TAX</u>							\$ 1823.60
<u>TOTAL INVOICE</u>							\$ 1823.60
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.				TEXAS SALE			

S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

INVOICE # 7-181
DATE 1-9-83
YOUR ORDER NO.
OUR TICKET NO. 20383

CHARGE TO:

DOYLE HORN
BOX 10415
MIDLAND, TEXAS 79701

HORN

FROM			TO	JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NEW MEXICO, TEXAS			
RUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	EEG OR HR RATE	AMOUNT
67	150	10-31-83 HAULED 150 BBLS DISPOSAL WATER 150 BBLS DISPOSAL WATER	8-12	PER BBL		75	\$ 115.50 30.00
		<i>Arnold Swain</i>					
		140-17-21					
		TOTAL FREIGHT AND SERVICE					\$ 145.50
		N. M. SALES TAX				TEXAS SALE	
		TOTAL INVOICE					\$ 145.50
		S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.					

FREIGHT BILL

XL TRANSPORTATION COMPANY

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287



DRAWER A — JAL, NEW MEXICO 88252
PHONE 385-2010 — DAY OR NIGHT

CHARGE TO:

140-17-21 DOYLE MARTIN
BOX 10426
MIDLAND, TEXAS

H00104

FROM

BATES #1, JAL, LEA CO., NM.,

TC

JET DISPOSAL SYSTEMS, INC., 10 MI S JAL, LEA

FREIGHT BILL

PERMIT NO.
N.M.S.C.C. 675
R.R.C. 6144
I.C.C. 95287

XL TRANSPORTATION COMPANY



DRAWER A — JAL NEW MEXICO 88252

PHONE 395-2010 = PAY OR NIGHT

CHARGE TO:

DOYLE HARTMAN
BOX 10425
MIDLAND, TEXAS 79701

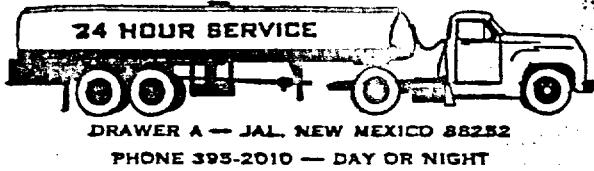
H00105

FROM BB73 BATES #1, JAL, LEA CO., NM.,			TO JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA CO., NM., WINKLER CO., TEXAS				
TRUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	BBL OR HR RATE	AMOUNT
69	150	11-1-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			74	\$ 107.80
67	150	11-2-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			74	115.50
76	150	11-3-83 HAULED 130 BBL'S DISPOSAL WATER	9-12			74	100.10
69	150	11-4-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			74	115.50
75	150	11-5-83 HAULED 100 BBL'S DISPOSAL WATER	9-12			74	77.00
70	150	11-6-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			74	107.80
75	150	11-7-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			74	107.80
69	150	11-8-83 HAULED 140 BBL'S DISPOSAL WATER	9-12			74	107.80
76	150	11-9-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			74	115.50
76	150	11-10-83 HAULED 100 BBL'S DISPOSAL WATER	9-12			74	77.00
76	150	11-11-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			74	115.50
74	150	11-12-83 HAULED 130 BBL'S DISPOSAL WATER	9-12			74	100.10
75	150	11-13-83 HAULED 150 BBL'S DISPOSAL WATER	9-12			74	115.50
67	150	11-14-83 HAULED 100 BBL'S DISPOSAL WATER	9-12			74	77.00
<u>TOTAL FREIGHT AND SERVICE</u>				204	PER BBL.		374.00
<u>N. M. SALES TAX</u>							
<u>TOTAL INVOICE</u>							\$ 1813.90
<u>S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF</u>							
<u>FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.</u>							
						TEXAS SALE	\$ 1813.90

FREIGHT BILL

PERMIT NO.
N.M.S.C.C. 575
R.R.C. 6144
I.C.C. 95287

XL TRANSPORTATION COMPANY



INVOICE NO. 7-159
DATE 1-6-84
YOUR OR IS NO. ATTACHED **
OUR TICKET NO. TO
INVOICE

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79731

JAN 4 1964

B E + S B A L E R S

HGS134

FROM BATES & CO., JAL, LEA CO., N.M.

JET DISPOSAL SYSTEM, INC., 10 MI S JAL, LEA
CO., NM., WINKLER CO., TEXAS

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

INVOICE . 76836
DATE 2-10-84
YOUR ORDER NO.
OUR TICKET NO. ATTACHED
TO
INVOICE

CHARGE TO:

DOYLE HARTMAN
BOX 10426
MIDLAND, TEXAS 79701

H03194

Donald Luskin

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

140-17-21
Doyle Hartman
Box 10426
Midland, Texas 79701

H00104

INVOICE # 71144
DATE 3-1-84
YOUR C.D.R. NO.
OUR TIC. ENR. NO. 06326 08427
08431 01943
08495 08541
16889 01980
01980 16943
16956 17051
17053 17113
16995 17242

Hartman

FROM			TO				
TRUCK NO.	BBL. OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	\$/M. OR H.R. RATE	AMOUNT
66	150	2-14-84 Hauled 100 bbls disposal water	9-12			77¢	\$ 77.00
67	150	2-15-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
67	150	2-16-84 Hauled 130 bbls disposal water	9-12			77¢	100/10
69	150	2-17-84 Hauled 120 bbls disposal water	9-12			77¢	92.40
76	150	2-18-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
68	150	2-19-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
77	150	2-20-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
67	150	2-21-84 Hauled 130 bbls disposal water	9-12			77¢	100.10
67	150	2-22-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
72	150	2-23-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
67	150	2-24-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
71	150	2-25-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
71	150	2-26-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
70	150	2-27-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
67	150	2-28-84 Hauled TOTAL FREIGHT AND SERVICE water	9-12			77¢	107.80
68	150	2-29-84 Hauled MISALES TAX disposal water	9-12			77¢	77.00
TOTAL 135 bbls disposal water @ 20¢ per bbl							370.00
<small>S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.</small>							\$ 1794.50
						Taxes & Sales	1794.50

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

Doyle Hartman
Box 10426
Midland, Texas 79701

H00104

INVOICE NO. 77143

DATE 3-6-84

YOUR ORDER NO.

OUR TICKET NO. 01446 01474

01406	08283
01593	08270
08301	08305
08370	01716
08360	01818
08415	

FROM

Bates # 1, Jal, Lea Co., N.M.

TO

Jet Disposal System, Inc., 10 mi S Jal
Lea Co., N.M., Winkler Co., Texas

TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	PER RATE	AMOUNT
77	150	2-1-84 Hauled 150 bbls disposal water	9-12			77¢	\$ 115.50
72	150	2-2-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
67	150	2-3-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
72	150	2-4-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
75	150	2-5-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
68	150	2-6-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
67	150	2-7-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
67	150	2-8-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
75	150	2-9-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
69	150	2-10-84 Hauled 110 bbls disposal water	9-12			77¢	84.70
67	150	2-11-84 Hauled 130 bbls disposal water	9-12			77¢	100.10
71	150	2-12-84 Hauled 110 bbls disposal water	9-12			77¢	84.70
70	150	2-13-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
1500 bbls disposal water @ 20¢ per bbl							318.00
TOTAL FREIGHT AND SERVICE							\$ 1542.30
N. M. SALES TAX							
TOTAL INVOICE						Texas Sale	\$ 1542.30

S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF
FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88232
PHONE 395-2010 — DAY OR NIGHT

INVOICE # 77451
DATE 4-6-81
YOUR ORDER NO.
OUR TICKET NO. 20587 16512
16675 16626
16694 16414

CHARGE TO:

Doyle Hartman
Box 10426
Midland, Texas 79701

- HQ0204

Harold Sain

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

INVOICE # 77450
DATE 4-5-84
YOUR ORDER NO. 20796 20921
OUR TICKET NO. 20797 09631
20893 21086
20859 16741
20684
21017

Doyle Hartman
Box 10426
Midland, Texas 7970

300186

Donald Swain

FROM Bates #1, Jal, Lea Co., N.M.

10

Jet Disposal System, Inc., 10 mi S Jal,
Lea Co., N.M., Winkler Co., Texas

FREIGHT BILL

XL TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

Doyle Hartman
Box 10426
Midland, Texas 79701

H00104

INVOICE 77449
DATE 4-6-84
YOUR TRUCK NO.
OUR TRUCK NO. 17189 16863
17338 20603
17333 10691
17258 20717
17469 20629
17452 20672

Michael Swan

FROM			TO	Jet Disposal Systems Inc., 10 mi S Jal, Lea Co., N.M., Winkler Co., Texas			
TRUCK NO.	BBL OR TON CAP.	DESCRIPTION OF MATERIAL HAULED OR SERVICES RENDERED	MILES	WEIGHT	HOURS	PER MILE RATE	AMOUNT
76	150	3-1-84 Hauled 100 bbls disposal water	9-12			77¢	\$ 77.00
76	150	3-2-84 Hauled 110 bbls disposal water	9-12			77¢	84.70
75	150	3-3-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
77	150	3-4-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
76	150	3-5-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
72	150	3-6-84 Hauled 120 bbls disposal water	9-12			77¢	92.40
77	150	3-7-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
77	150	3-9-84 Hauled 100 bbls disposal water	9-12			77¢	77.00
75	150	3-8-84 Hauled 110 bbls disposal water	9-12			77¢	84.70
75	150	3-10-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
74	150	3-11-84 Hauled 150 bbls disposal water	9-12			77¢	115.50
71	150	3-12-84 Hauled 140 bbls disposal water	9-12			77¢	107.80
		1510 bbls disposal water @ 20¢ per bbl					302.00
TOTAL FREIGHT AND SERVICE							\$ 1464.70
N. M. SALES TAX						Texas	Sale
TOTAL INVOICE							\$ 1464.70
S.C.C. AND I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT BILL WITHIN 7 DAYS AFTER PRESENTATION.							

140-17-21

FREIGHT BILL

X1 TRANSPORTATION COMPANY



DRAWER A — JAL, NEW MEXICO 88252
PHONE 385-2010 — DAY OR NIGHT

PHONE 395-2010 — DAY OR NIGHT

CHARGE TO:

Boyle Hartman
Box 10426
Midland, Texas 79701

100104

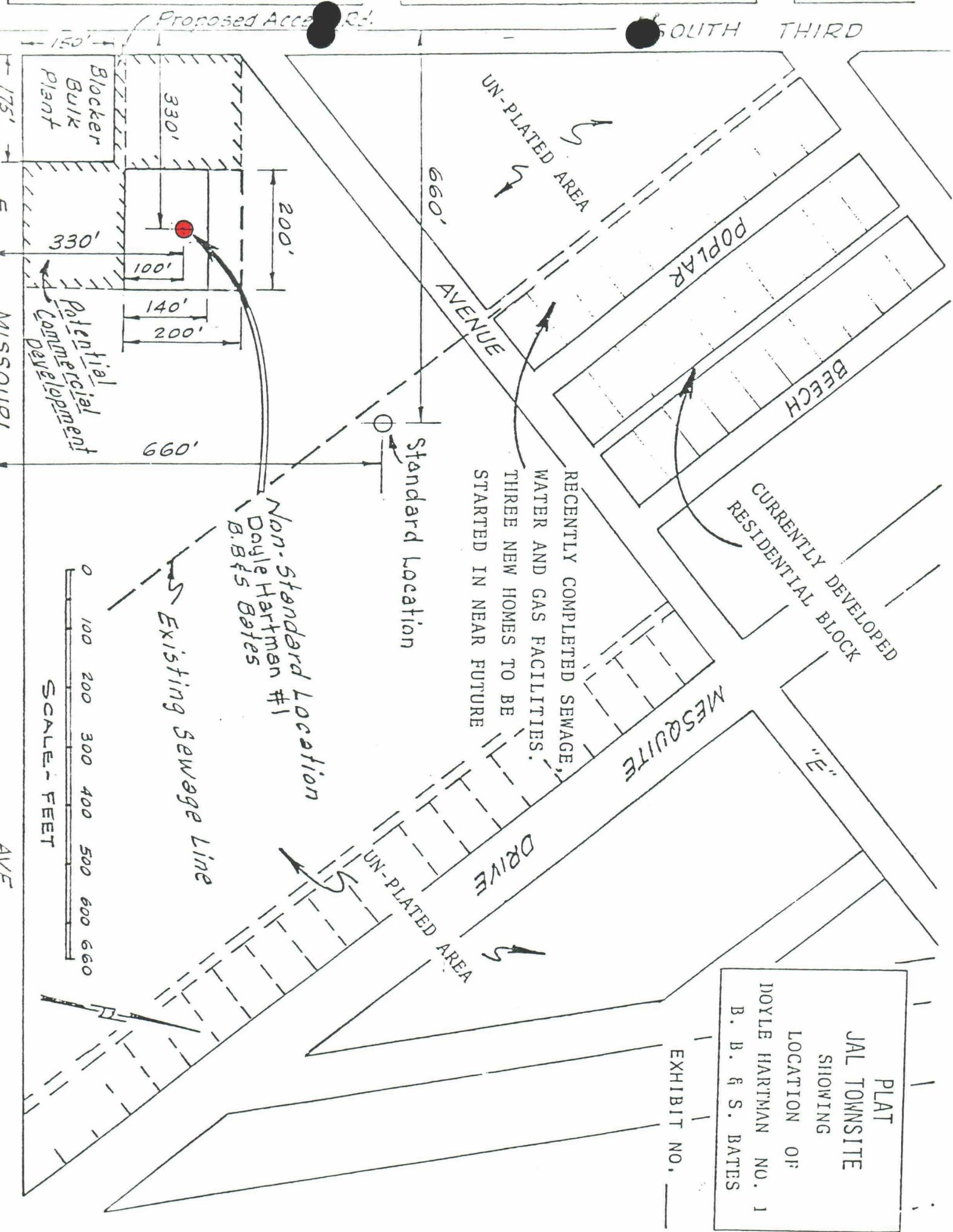
INVOIC # 777
DATE 5-184
YOUR C NO.
OUR TI NO. 02510
08109
03349
02481
02467
03332
08114
07308
07307
03211

FROM
B-95 Bates #1, Jal, Lea Co., N.M.

TO Jct Disposal System, Inc., 20 mi S Jal,
Lea Co., N.M. Winkler Co., Texas

PLAT
JAL TOWNSITE
SHOWING
LOCATION OF
DOYLE HARTMAN NO. 1
B. B. & S. BATES

EXHIBIT NO. —



OFFSET JAIMAT (GAS) OPERATORS
 DOYLE HARTMAN-
 BATES-BB&S NO. 1
 NW/4 NW/4 & S/2 NW/4 SECTION 29
 T-25-S, R-37-E
 LEA COUNTY, NEW MEXICO

<u>Operators</u>	<u>Lease & Well Name(s)</u>	<u>Gas Well Location(s)</u>	<u>Unit Description</u>	<u>Number of Acres</u>	<u>Average Production Rate (MCFPD)</u>
Doyle Hartman	Winningham No. 1 Winningham No. 2 Winningham No. 8	C-30-25S-37E P-19-25S-37E O-19-25S-37E	E/2 SE/4 Section 19 E/2 NW/4 & E/2 Section 30 T-25-S, R-37-E	480	6 5 292*
Doyle Hartman	Bates No. 1 Bates No. 3	I-20-25S-37E M-20-25S-37E	SW/4 Section 20 T-25-S, R-37-E	160	34 153
Lewis B. Burleson, Inc.	Horner Lease	No Active Well	W/2 SE/4 Section 20 T-25-S, R-37-E	80	0
Lewis B. Burleson, Inc.	Coll A Lease	No Active Well	NE/4 Section 29 T-25-S, R-37-E	160	0
Bettis, Boyle & Stovall	Exxon CT Bates Lease	No Active Well	NE/4 NW/4 Section 29 T-25-S, R-37-E	40	0
Lewis B. Burleson, Inc.	Gutman No. 1	I-29-25S-37E	N/2 SE/4 Section 29 T-25-S, R-37-E	80	27
Lewis B. Burleson, Inc.	Jenkins Lease	No Active Well	SW/4 Section 29 T-25-S, R-37-E	160	0

* Since 1994 Production = 292 MCFPD (28 days)

Tabulation of Overage/Underage
 Doyle Hartman-
 Bates-BB&S Bates No. 1
 NW/4 NW/4 and S/2 NW/4
 Section 29, T-25-S, R-37-E
 Lea County, New Mexico
 Jalmat (Gas) Pool

<u>Month</u>	<u>Prod</u>	<u>Allowable</u>	<u>Overage/Underage</u>
01-83	8421	10943	328-
02-83	7957	9911	1,626+
03-83	9027	6716	3,151+
04-83	8289	4162	976-
05-83	8267	5110	4133-
06-83	9690	2597	11,226-
07-83	8662	4321	15,567-
08-83	8199	2926	20,840-
09-83	7248	2267	25,821-
10-83	8254	4740	29,335-
11-83	8678	8059	29,954-
12-83	8132	8702	29,384-
01-84	7041	11313	25,112-
02-84	3901	11101	17,912-
03-84*	4905	9828	12,989-

**According to Company records. OCD figures not published as of 5-8-84.

STATEMENT OF CERTIFICATION
HARDSHIP GAS WELL CLASSIFICATION:
Bates-BB&S No. 1
1870 FNL & 280 FEL (E)
Section 29, T-25-S, R-37-E
Lea County, New Mexico
Jalmat (Gas)

DOYLE HARTMAN, OPERATOR, as required by the State of New Mexico Energy and Minerals Department, Oil Conservation Division, certifies that:

1. All information submitted with this application is true and correct to the best of his knowledge;
2. One copy of this application has been submitted to the Hobbs District I Office of the Oil Conservation Division;
3. Notice of this application has been given to El Paso Natural Gas Company, the transporter and purchaser; and
4. Notice of this application has been given to all offset Jalmat (Gas) operators.

Michelle Hembree
Michelle Hembree
Administrative Assistant

THE STATE OF TEXAS §
§
COUNTY OF MIDLAND §

BEFORE ME, Notary Public, on this day personally appeared Michelle Hembree, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that she executed the same for the purposes and consideration therein expressed.

GIVEN under my hand and seal of office this 9th day of May, 1984.

Cindy Sue Harrison
Notary Public

My Commission Expires:

CINDY SUE HARRISON
My Commission Expires Aug. 11, 1987

DOYLE HARTMAN
Oil Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(915) 684-4011
May 8, 1984

New Mexico Oil Conservation Division
District I Office
Post Office Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Jerry Sexton

Re: Emergency Hardship Gas
Well Classification
Bates-BB&S No. 1
1870 FNL & 280 FEL (E)
Section 29, T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

Please find enclosed one copy of our request before the New Mexico Oil Conservation Division in Santa Fe to administratively classify our Bates-BB&S No. 1 well, located 1870 FNL & 280 FEL (E) Section 29, T-25-S, R-37-E, Lea County, New Mexico as a hardship gas well.

We respectfully request emergency approval of our request for hardship gas well classification on a temporary basis not to exceed 90 days pending final action on our formal application by the OCD Director.

Thank you for your attention to this matter.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree
Michelle Hembree
Administrative Assistant

/mh

cc: El Paso Natural Gas Company
Post Office Box 1492
El Paso, Texas 79978

Attention: Mr. Paul Burchell
Conservation Engineer

El Paso Natural Gas Company

Post Office Box 1491

El Paso, Texas 79978

Attention: Mr. Jim Minnick

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

ILLEGIBLE

P 265 338 014

SENT TO NMOCD															
STREET ADDRESS Post Office Box 2088 PO STATEMENT Santa Fe, NM 87501															
POSTAGE <table border="1"> <tr> <td>CERTIFIED FEE</td> <td>\$ 2.07</td> </tr> <tr> <td>SPECIAL DELIVERY</td> <td>75 c</td> </tr> <tr> <td>RESTRICTED DELIVERY</td> <td>c</td> </tr> <tr> <td>SHOW TO WHOM AND DATE DELIVERED</td> <td>60 c</td> </tr> <tr> <td>SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY</td> <td>c</td> </tr> <tr> <td>SHOW TO WHOM AND ADDRESS OF DELIVERY</td> <td>c</td> </tr> <tr> <td>SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY</td> <td>c</td> </tr> </table>		CERTIFIED FEE	\$ 2.07	SPECIAL DELIVERY	75 c	RESTRICTED DELIVERY	c	SHOW TO WHOM AND DATE DELIVERED	60 c	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c	SHOW TO WHOM AND ADDRESS OF DELIVERY	c	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
CERTIFIED FEE	\$ 2.07														
SPECIAL DELIVERY	75 c														
RESTRICTED DELIVERY	c														
SHOW TO WHOM AND DATE DELIVERED	60 c														
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c														
SHOW TO WHOM AND ADDRESS OF DELIVERY	c														
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c														
CONSULT POSTMASTER FOR FEES <table border="1"> <tr> <td>OPTIONAL SERVICES</td> <td></td> </tr> <tr> <td>RETURN RECEIPT SERVICE</td> <td></td> </tr> </table>		OPTIONAL SERVICES		RETURN RECEIPT SERVICE											
OPTIONAL SERVICES															
RETURN RECEIPT SERVICE															
TOTAL POSTAGE AND FEES \$ 3.42															
POSTMARK OR DATE 5-9-84															
Bates-BB&S Hardship															

PS Form 3800, Apr. 1976

SENT TO NMOCD	
STREET AND NO. Post Office Box 2208 Santa Fe, New Mexico 87501	
4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input type="checkbox"/> EXPRESS MAIL	
ARTICLE NUMBER P 265 338 014	
(Always obtain signature of addressee or agent)	
I have received the article described above.	
SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent	
5. DATE OF DELIVERY	
6. ADDRESSEE'S ADDRESS (Only if requested)	
7. UNABLE TO DELIVER BECAUSE:	
7a. EMPLOYEE'S INITIALS	

Bates-BB&S No. 1 Hardship

PS Form 3800, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.	
(CONSULT POSTMASTER FOR FEES)	
1. The following service is requested (check one). <input checked="" type="checkbox"/> Show to whom and date delivered 60 c <input type="checkbox"/> Show to whom, date, and address of delivery.. c 	
2. <input type="checkbox"/> RESTRICTED DELIVERY (The restricted delivery fee is charged in addition to the return receipt fee.)	
TOTAL \$ 0.60	
3. ARTICLE ADDRESSED TO: NMOCD Post Office Box 1980 Hobbs, New Mexico 88240	
4. TYPE OF SERVICE: <input type="checkbox"/> REGISTERED <input type="checkbox"/> INSURED <input checked="" type="checkbox"/> CERTIFIED <input type="checkbox"/> COD <input checked="" type="checkbox"/> EXPRESS MAIL	
ARTICLE NUMBER P 265 338 013	
(Always obtain signature of addressee or agent)	
I have received the article described above.	
SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent	
5. DATE OF DELIVERY	
6. ADDRESSEE'S ADDRESS (Only if requested) M. H. R.	
7. UNABLE TO DELIVER BECAUSE:	
7a. EMPLOYEE'S INITIALS	

Bates-BB&S No. 1 Hardship

P 265 338 013

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO NMOCD STREET AND NO. Post Office Box 1980							
P.O. STATE AND ZIP CODE Hobbs, New Mexico 88240							
POSTAGE \$ 0.88							
CONSULT POSTMASTER FOR FEES <table border="1"> <tr> <td>CERTIFIED FEE</td> <td>0.75 c</td> </tr> <tr> <td>SPECIAL DELIVERY</td> <td>c</td> </tr> <tr> <td>RESTRICTED DELIVERY</td> <td>c</td> </tr> </table>		CERTIFIED FEE	0.75 c	SPECIAL DELIVERY	c	RESTRICTED DELIVERY	c
CERTIFIED FEE	0.75 c						
SPECIAL DELIVERY	c						
RESTRICTED DELIVERY	c						
SHOW TO WHOM AND DATE DELIVERED: 0.60 c							
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY: c							
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY: c							
SHOW TO WHOM AND DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY: c							
TOTAL POSTAGE AND FEES \$ 2.23							
POSTMARK OR DATE 5-9-84							

PS Form 3800, Apr. 1976

Bates-BB&S Hardship

PS Form 3811, Dec. 1980
Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

- The following service is requested (check one).

<input checked="" type="checkbox"/> Show to whom and date delivered	60¢
<input type="checkbox"/> Show to whom, date, and address of delivery	—¢
- RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ 0.60

3. ARTICLE ADDRESSED TO:
El Paso Natural Gas Company
Post Office Box 1492
El Paso, Texas 79978

4. TYPE OF SERVICE:
 REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL

ARTICLE NUMBER
P 265 338 012

(Always obtain signature of addressee or agent)
I have received the article described above.
SIGNATURE Addressee Authorized agent

5. DATE OF DELIVERY
MAY 11 1984

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK
DOWNTOWN STA. TX MAY 11 1984 USPS

Bates-BB&S No. 1 Hardship

P 265 338 011

RECEIPT FOR CERTIFIED MAILNO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENTO

El Paso Natural Gas Co.
STREET AND NO.
Post Office Box 1492

P.O. STATE AND ZIP CODE
El Paso, Texas 79978

POSTAGE \$ 88

CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	60¢
OPTIONAL SERVICES	SPECIAL DELIVERY	—¢
	RESTRICTED DELIVERY	—¢
	SHOW TO WHOM AND DATE DELIVERED	75¢
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	—¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	—¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	—¢	

TOTAL POSTAGE AND FEES \$ 2.23

POSTMARK OR DATE
5-9-84

Bates-BB&S No. 1 Hardship

265 338 012

ID M.

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENTO
El Paso Natural Gas Co.
STREET AND NO.
Post Office Box 1492
P.O. STATE AND ZIP CODE
El Paso, Texas 79978

POSTAGE \$ 88

CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75¢
OPTIONAL SERVICES	SPECIAL DELIVERY	—¢
	RESTRICTED DELIVERY	—¢
	SHOW TO WHOM AND DATE DELIVERED	60¢
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	—¢
SHOW TO WHOM, DATE DELIVERED WITH RESTRICTED DELIVERY	—¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	—¢	

TOTAL POSTAGE AND FEES \$ 2.23

POSTMARK OR DATE
5-9-84

Bates-BB&S No. 1 Hardship

PS Form 3800, Apr. 1976
● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.**(CONSULT POSTMASTER FOR FEES)**

Bates-BB&S No. 1 Hardship



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

May 17, 1984

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702

Attention Ms. Michelle Hembree

Re: Hardship Gas Well Classifications

Dear Ms. Hembree:

In accordance with Division Rule 411 and as requested by your letters of May 8, 1984, the wells listed below are hereby granted emergency gas well classification for a period of 90 days pending final action by the OCD Director.

Langlie "A" State No. 3 Unit I Sec. 36, T24S, R36E Jalmat Pool

✓ Bates BB&S No. 1 Unit E Sec. 29, T25S, R37E Jalmat Pool

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District 1

mc

cc-Mr. Joe D. Ramey, Director
OCD, Santa Fe, New Mexico

Mr. Paul Burchell
El Paso Natural Gas Co.
El Paso, Texas

MAY 18 1984

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P. O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

May 8, 1984

Offset Jalmat (Gas) Operators

Doyle Hartman-

Bates-BB&S No. 1 Lease

NW/4 NW/4 and S/2 NW/4

Section 29, T-25-S, R-37-E

Lea County, New Mexico

Please be advised that Doyle Hartman, as operator of the Bates-BB&S No. 1 well located 1870 FNL & 280 FEL (E) Section 29, T-25-S, R-37-E, Lea County, New Mexico has filed with the New Mexico Oil Conservation Division for administrative approval of his Bates-BB&S No. 1 well for hardship gas well classification, pursuant to NMOCD Order R-7453.

If you have any questions as to the nature of the application, please do not hesitate to contact us.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree
Administrative Assistant

/mh

cc: All Operators Listed on Attached Table

P. O. BOX 10426
MIDLAND, TEXAS 79702

Bettis, Boyle and Stovall
Attention: Mr. Al Jonietz
Post Office Box 1240
Graham, Texas 76046

DOYLE HARTMAN
Oil Operator
P. O. BOX 10426
MIDLAND, TEXAS 79702

Lewis B. Burleson, Inc.
Post Office Box 2479
Midland, Texas 79702

DOYLE HARTMAN
Oil Operator
500 N. MAIN
P. O. BOX 10426
MIDLAND, TEXAS 79702

(915) 684-4011
May 29, 1984

Offset Operators
Doyle Hartman-
Bates-BB&S No. 1 Lease
NW/4 NW/4 and S/2 NW/4
Section 29, T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

You were informed by our letter dated May 8, 1984 of our administrative application pending before the New Mexico Oil Conservation Division to classify our Bates-BB&S No. 1 as a hardship gas well to be produced at a minimum rate of 132 mcfpd.

Although our original application was applied for administratively, the Commission has routinely set all hardship applications for hearing, and the case for our Bates-BB&S No. 1 will appear on the NMOCD's docket in the very near future.

We will keep you as an offset operator informed of the status of our application insofar as it applies to you.

Very truly yours,

DOYLE HARTMAN

Michelle Hembree

Michelle Hembree
Administrative Assistant

/mh

DOYLE HARTMAN
Oil Operator
P. O. BOX 10426
MIDLAND, TEXAS 79702

Bettis, Boyle and Stovall
Attention: Mr. Al Jonietz
Post Office Box 1240
Graham, Texas 76046

DOYLE HARTMAN
Oil Operator
P. O. BOX 10426
MIDLAND, TEXAS 79702

Lewis B. Burleson, Inc.
Post Office Box 2479
Midland, Texas 79702

mailed May 29, 1974