

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease

State ☐Fee ☒

2. State Oil & Gas Lease No.

7. Unit Agreement Name

(none)

8. Firm or Lease Name

Higgins Trust, Inc.

9. Well No.

1

10. Field and Pool, or Wildcat

Northeast Lovington P

12. County

Lea

10. TYPE OF WELL

OIL

☒

GAS

☐

DRY

☐

OTHER

☐

11. TYPE OF COMPLETION

NEW

☒

DURA

☐

BLUE

☐

DIFF.

☐

OTHER

2. Name of Operator

Amerind Oil Co.

3. Address of Operator

500 Wilco Bldg., Midland, TX 79701

4. Location of Well

UNIT LETTER

L

LOCATED

1980

FEET FROM THE

South

LINE AND

510

FEET FROM

THE West LINE OF SEC. 21 TWP. 16S RGE. 37E NMPM

15. Date Spudded

4-6-84

16. Date T.D. Reached

5-6-84

17. Date Compl. (Ready to Prod.)

5-16-84

18. Elevations (DF, RKB, RT, GR, etc.)

3804' GL, 3818' KB

19. Elev. Casinghead

3804'

20. Total Depth

11,600'

21. Plug Back T.D.

11,553'

22. If Multiple Compl., How

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,387', 11,477' Strawn

25. Was Directional S-

Made

yes-see
attached

26. Type Electric and Other Logs Run

Dual Laterolog/Micro-SFL, Compensated Neutron-Litho Density, Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	60	395'	17-1/2"	420 sx C1 "C"	
8 5/8"	24 & 32	4,210'	11"	1,300 sx lite & 300 sx "C"	
5 1/2"	17, 20 & 23	11,599'	7 - 7/8"	300 sx "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,278'	11,278'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

One hole each @ 11,387', 395, 411, 418, 423, 428, 433, 441, 449, 454, 460, 467, 477 (13 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,387'-11,477'	5,000 gal MOD 202 acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-16-84		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
May 23-24, 1984	24	32/64"	→	438	550	13 (load)	1256	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
110 psi	(pk)	→				43°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (pipeline hookup pending)

Test Witnessed By

Trenver Davis

35. List of Attachments

Record of Inclination, DST & Form C-104 (Request for Allowable)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Robert C. Leibrock TITLE Vice President DATE 5/23/84 May 24, 1984